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**AMBIENT AIR MONITORING MONTHLY DATA REPORT**  
**PEACE RIVER AREA MONITORING PROGRAM COMMITTEE**  
**THREE CREEKS 986B STATION**

**JOB #: 8449-2018-09-67-C**

**September 2018**

Prepared for:

**PEACE RIVER AREA MONITORING PROGRAM COMMITTEE**

**Attention: LILY LIN**

DATE: **October 12, 2018**

Prepared by:

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Reviewed by:

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## SUMMARY

In September 2018, Maxxam Analytics was contracted to manage the ambient air quality monitoring and maintenance activities at the Three Creeks 986b Station, near Peace River Oil Sands Area 2, Alberta. The monitoring station provides continuous meteorological measurements and air quality data for non-compliance parameters, as requested by the PRAMP Committee.

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

All data collected this month were within the Alberta Ambient Air Quality Objectives and Guidelines (June, 2017).

**SO<sub>2</sub>:** A post-repair calibration was performed on September 11, following the replacement of a damaged sample filter holder. Four hours of downtime were incurred as a result.

**TRS:** The initial attempt at the routine monthly calibration on September 11 was aborted as the AMD's calibration requirements were not met at Mid point, due to an operator/trainee error. The analyzer was restored to as-found settings and a successful monthly calibration was subsequently completed by a Senior Technician. Four hours of downtime were incurred due to the unsuccessful calibration attempt.

The summary of results is presented on the following pages.

Any deviations or modifications made to the sampling or analytical methods are outlined in Section 1.0, Discussion. On this basis, Maxxam Analytics is issuing this completed report to Peace River Area Monitoring Program Committee.

Should you have any questions concerning the results or if we can be of further assistance, please contact us at 403-219-3661 or toll-free at 1-800-386-7247.

### Monthly Continuous Data Summary

Peace River Area Monitoring Program Committee Three Creeks 986b Station						MAXIMUM VALUES						OPERATIONAL TIME (%)	
						1-HOUR			24-HOUR				
PARAMETER	OBJECTIVES		EXCEEDANCES		MONTHLY AVERAGE	READING	DAY	HOUR	WIND SPEED (kph)	WIND DIRECTION (sector)	READING	DAY	
	1-hr	24-hr	1-hr	24-hr									
SO <sub>2</sub> (ppb)	172	48	0	0	0	1	1	0	2.4	WSW	1	1	99.4
TRS (ppb)	-	-	-	-	0.34	3.68	24	19	2.1	SE	0.70	24	99.4
THC (ppm)	-	-	-	-	2.04	2.53	27	3	0.9	E	2.17	28	100.0
CH <sub>4</sub> (ppm)	-	-	-	-	2.04	2.53	27	3	0.9	E	2.17	28	100.0
NMHC (ppm)	-	-	-	-	0.00	0.01	21	5	1.2	E	0.00	1	100.0
RELATIVE HUMIDITY (%)	-	-	-	-	77	100	2	5	5.2	SE	99	8	100.0
BAROMETRIC PRESSURE (millibar)	-	-	-	-	947	958	29	13	9.0	NNW	956	29	100.0
AMBIENT TEMPERATURE (°C)	-	-	-	-	4.3	18.0	7	14	2.5	E	12.3	7	100.0
STATION TEMPERATURE (°C)	-	-	-	-	23.1	25.1	15	8	1.3	NNW	23.7	14	100.0
VECTOR WS (kph)	-	-	-	-	0.5	17.8	22	19	-	SSE	9.9	22	100.0
VECTOR WD (sec)	-	-	-	-	346 (NNW)	-	-	-	-	-	-	-	100.0

**SOUR GAS PROCESSING INDUSTRY**  
**MONTHLY REPORT SUMMARY**

**Three Creeks 986b Station**

**Peace River Area Monitoring Program Committee**

Plant Name / Location

Company

Licence Number	Report Date	
	YEAR	MONTH
N/A	2018	September

CONTINUOUS AMBIENT MONITORING					
PARAMETER	% TIME OPERATIONAL	ONE - HOUR AVERAGE		24 - HOUR AVERAGE	
		MAXIMUM VALUES	NO. READINGS > REGULATION	MAXIMUM VALUES	NO. READINGS > REGULATION
SO <sub>2</sub>	99.4	0.001 ppm	0	0.001 ppm	0
TRS	99.4	0.004 ppm	-	0.001 ppm	-
THC	100.0	2.53 ppm	-	2.17 ppm	-
CH <sub>4</sub>	100.0	2.53 ppm	-	2.17 ppm	-
NMHC	100.0	0.01 ppm	-	0.00 ppm	-
RH	100.0	100 %	-	99 %	-
BP	100.0	958 mb	-	956 mb	-
Ambient TPX	100.0	18.0 °C	-	12.3 °C	-
Station TPX	100.0	25.1 °C	-	23.7 °C	-
Wind Speed	100.0	17.8 kph	-	9.9 kph	-
Wind Direction	100.0	-	-	-	-

SIGNATURE OF COMPANY REPRESENTATIVE

FOR ALBERTA ENVIRONMENT USE ONLY

## Exceedance Summary Report

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### SO<sub>2</sub> 1-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 1-hour AAAQO of 172 ppb.

### SO<sub>2</sub> 24-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 24-hour AAAQO of 48.0 ppb.

*In accordance with EPEA and the Substance Release Regulation.*

*In accordance with A Guide to Release Reporting and the Alberta Ambient Air Quality Objectives and Guidelines Summary.*

## TABLE OF CONTENTS

<u>Title</u>	<u>Page</u>
<b>SUMMARY</b>	<b>2</b>
<b>MONTHLY CONTINUOUS DATA SUMMARY REPORT</b>	<b>3</b>
<b>SOUR GAS SUMMARY REPORT</b>	<b>4</b>
<b>EXCEEDANCE SUMMARY REPORT</b>	<b>5</b>
<b>TABLE OF CONTENTS</b>	<b>6</b>
<b>1.0 Discussion</b>	<b>8</b>
<b>2.0 Project Personnel</b>	<b>10</b>
<b>3.0 Plant Monthly Required AMD Summary</b>	<b>10</b>
<b>4.0 Calculations and Results</b>	<b>10</b>
<b>5.0 Methods and Procedures</b>	<b>11</b>
 <b>Appendix I</b>	<b>Continuous Monitoring Data Results</b>
	14
	Sulphur Dioxide
	15
	Total Reduced Sulphur
	21
	Total Hydrocarbon
	27
	Methane
	33
	Non-Methane Hydrocarbon
	39
	Wind Speed
	45
	Wind Direction
	50
	Relative Humidity
	54
	Barometric Pressure
	57
	Ambient Temperature
	60
	Station Temperature
	63
 <b>Appendix II</b>	<b>Equipment Calibration Results</b>
	66
	Sulphur Dioxide
	67
	Total Reduced Sulphur
	71
	Total Hydrocarbon
	74
	Wind System
	78
	Meteorological System Check
	80

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	<b>Calibrators</b>	<b>82</b>
	<b>Calibration Gases</b>	<b>85</b>
<b>Appendix III</b>	<b>Maximum Instantaneous Data</b>	<b>89</b>
<b>Appendix IV</b>	<b>Report Certification Form</b>	<b>102</b>
<b>Appendix V</b>	<b>Data Validation Certification Form</b>	<b>104</b>

## 1.0 Discussion

This monthly report consists of continuous monitoring results for the following parameters: Sulphur Dioxide (SO<sub>2</sub>), Total Reduced Sulphur (TRS), Total Hydrocarbon (THC), Methane (CH<sub>4</sub>), Non-Methane Hydrocarbon (NMHC), Relative Humidity (RH), Barometric Pressure (BP), Ambient Temperature (AmbTPX), Station Temperature (StnTPX), Wind Speed (WS) and Wind Direction (WD).

The sample inlet filter for all continuous air analyzers are replaced before the calibration begins. The sample manifold is cleaned during the site visit each month.

Control checks, consisting of a zero and span, are conducted daily on all continuous air monitors. In place of the air sample, zero air (from scrubbed air or gas cylinders) is used for zero checks, and a known concentration of the pollutant being analyzed is used for span checks. These checks are controlled by automatic timers and valves. The total zero span cycle is completed within an hour, the commencement of the zero span cycle is at the beginning of the hour.

Multipoint calibrations are done a minimum of once a month for each continuous air monitor. An additional calibration is required under the following conditions: 1) within three days after the initial start-up and stabilization of a newly installed instrument, 2) prior to shut-down or moving of an instrument which has been working to specification, and 3) when major repair has been done on the instrument.

Time during the first multi-point calibration is not considered downtime (Data is flagged as C). If more than one calibration is performed during the month, the time during the additional calibration is considered as downtime (Data is flagged as C1).

Only one zero/span check is run per day. Time during the zero/span check is not considered as downtime (Data is flagged as S). If an extra zero/span check is performed, the time during the additional check is considered as downtime (Data is flagged as S1).

The AMD requires each instrument and accompanying data recording system to be operational 90% of the time, at a minimum, for each monthly monitoring period.

All sampling, analysis, and QA/QC for this project was performed by Maxxam Analytics and complies with the Alberta Air Monitoring Directive.

Data contained in this monthly report has undergone verification and validation based on the requirements of the AMD (December, 2016) Chapter 6: Ambient Data Quality and Chapter 9: Reporting. The descriptions of the data verification and validation process can be found in Section 5 of this report. Instantaneous data, where applicable, is provided for reference purposes and has not undergone zero correction. The minimum and maximum statistics are highlighted in the data table and are for reference only. The highlighted cells are based on the software's interpretation of the exact position of the minimum or maximum value. The visual presentation of these statistics may not be the obvious choice in a data range due to rounding, truncating or analyzer specifications.

Hourly/minute data have been reviewed based on daily zero/span results and multi-point calibration results. Data may be considered invalid if a zero-corrected span check in excess of +/- 10% of the span concentration (established by the previous multi-point calibration) is encountered and/or significant differences in the calibration factor occurs (greater than 10%).

#### **SULPHUR DIOXIDE (SO<sub>2</sub>)**

- Operational time for the monitoring period was 99.4%, equivalent to four hours of downtime.
- The routine monthly calibration was performed on September 11 and the results met AMD requirements. Upon completion of the calibration, the sample filter holder was found damaged and was subsequently replaced. A post-repair calibration was then completed, after the analyzer had been restored to as-found settings. Four hours of downtime were incurred, at hours 11:00 - 14:00, due to the post-repair calibration.

#### **TOTAL REDUCED SULPHUR (TRS)**

- Operational time for the monitoring period was 99.4%, equivalent to four hours of downtime.
- The routine monthly calibration was initiated at hour 07:00 on September 11. The calibration was, however, aborted as the AMD's calibration requirements were not met at Mid point, due to an operator/trainee error. The analyzer was restored to the as-found settings recorded before the calibration attempt and a successful monthly calibration was subsequently completed by a Senior Technician. Four hours of downtime were incurred, at hours 07:00 - 10:00, due to the unsuccessful calibration attempt.

#### **TOTAL HYDROCARBONS (THC), METHANE (CH<sub>4</sub>) and NON-METHANE HYDROCARBONS (NMHC)**

- Operational time for the monitoring period was 100%.
- The routine monthly calibration was performed on September 11.
- The canister sampler is programmed to draw in a whole air sample when the 5-minute average concentration of NMHC is above 0.30 ppm. A representative sample of ambient air is collected over a one-hour period when the canister event is triggered. No canister event was recorded this month. A trigger test was performed during the routine monthly calibration on September 11 to assess the effectiveness of the canister system. No deficiencies were found.

#### **WIND SPEED (WS) and WIND DIRECTION (WD)**

- Operational time for the monitoring period was 100%.
- An anemometer sensor check was conducted on September 11. The result was satisfactory.
- Wind data is reported as vector wind speed and vector wind direction. Wind direction is defined as the direction from which the wind is blowing from and is measured in degrees from true north.

#### **RELATIVE HUMIDITY (RH)**

- Operational time for the monitoring period was 100%.
- A humidity sensor check was conducted on September 11. The result was satisfactory.

#### **BAROMETRIC PRESSURE (BP)**

- Operational time for the monitoring period was 100%.
- A pressure sensor check was conducted on September 11. The result was satisfactory.

#### **AMBIENT TEMPERATURE (AmbTPX)**

- Operational time for the monitoring period was 100%.
- A temperature sensor check was conducted on September 11. The result was satisfactory.

#### **STATION TEMPERATURE (StnTPX)**

- Operational time for the monitoring period was 100%.

## 2.0 Project Personnel

Karla Reesor was the contact for Peace River Area Monitoring Program Committee and the Maxxam field technician was Limin Li.

## 3.0 Plant Monthly Required AMD Summary

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

All data collected this month were within the Alberta Ambient Air Quality Objectives and Guidelines (June, 2017).

## 4.0 Calculations and Results

All calculations and reporting of results follow the methods described in the AMD, 2016.

As per PRAMP's request, data flagging for SO<sub>2</sub> was changed, for hours 07:00-14:00 on September 11, from what Maxxam had originally presented. This change in flagging had no apparent impact on the quality and defensibility of results.

## 5.0 Methods and Procedures

The following methods and procedures were used to complete the monitoring program:

Maxxam AIR SOP-00001: Methane, Non-Methane Hydrocarbon Analyzer Monitoring

Maxxam AIR SOP-00013: RM Young Wind Monitor Calibration

Maxxam AIR SOP-00209: Ambient Sulphur Monitoring

There were no deviations from the prescribed methods.

The following instruments were used to perform the test program:

Sulphur Dioxide - Thermo 43C UV Fluorescent Analyzer

Total Reduced Sulphur - Thermo 43i - TLE UV Fluorescent Analyzer

Methane, Non-Methane Hydrocarbon - Thermo 55i FID Analyzer

Wind System - RM Young Unit

Relative Humidity - RM Young Unit

Barometric Pressure - Met One Unit

Ambient Temperature - RM Young Unit

Datalogger - Envidas Ultimate

The following steps were used to complete the data verification and validation process:

**Level 0 Preliminary Verification**

Level 0 data are raw data obtained directly from the data acquisition system (DAS). Under the step of Level 0, these data undergo a certain amount of manual or automated screening and flagging. It included a) identification of periods of missing data; b) verification of time stamps against reference time; c) verification that instrument diagnostics/datalogger flags indicate normal operation; d) comparison of data to upper and lower limits; e) rate of change flagging indicating that data changed too rapidly or not at all; and f) verification that zero, span and multipoint performance checks are within specifications. This level of verification is performed on a daily basis.

**Level 1 Primary Validation**

Validation actions under the step of Level 1 include a) review of all screening flags assigned during preliminary verification; b) review of all supporting site information and documentation; c) review of operational acceptance limits for each parameter/analyser; d) review of daily zero/span and monthly calibration results for all gaseous parameters; and e) application of any necessary adjustments to data (e.g. baseline adjustments, below zero adjustments). This level of validation is performed on a monthly basis.

**Level 2 Final Validation**

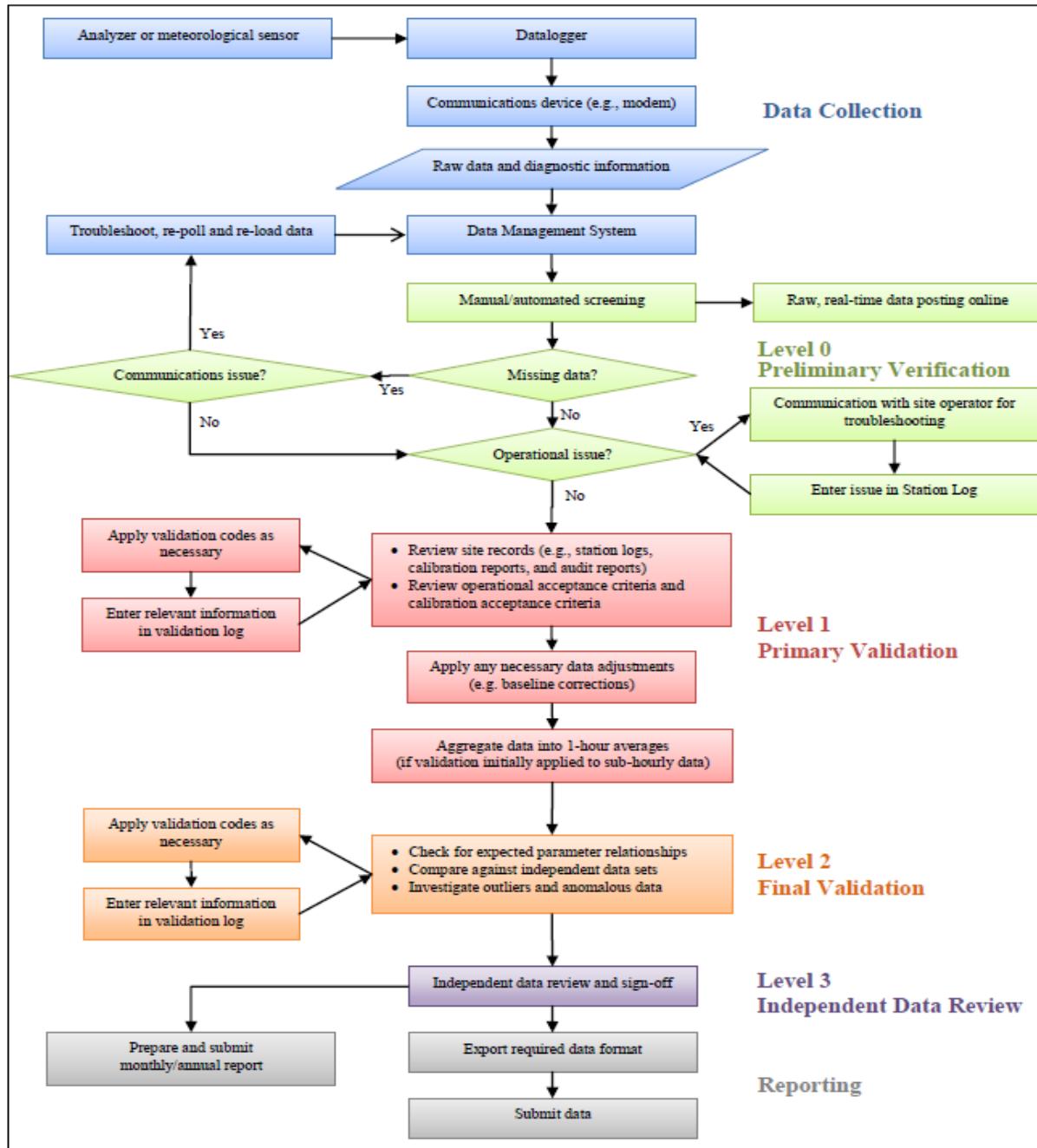
The purpose of Level 2 validation is to verify that there are no inconsistencies among related data, or among regional data measured at nearby sites.

**Level 3 Independent Data Review**

Level 3 validation is the last step of data review, and it is completed by an individual that is independent of both field operations and primary data validation. A final independent QA review and endorsement is performed during this step before data is submitted to Alberta Environment.

**Post-Final Validation**

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. Any data issues or patterns which were not clear on a monthly basis are highlighted during this step. This validation is performed on an annual basis.



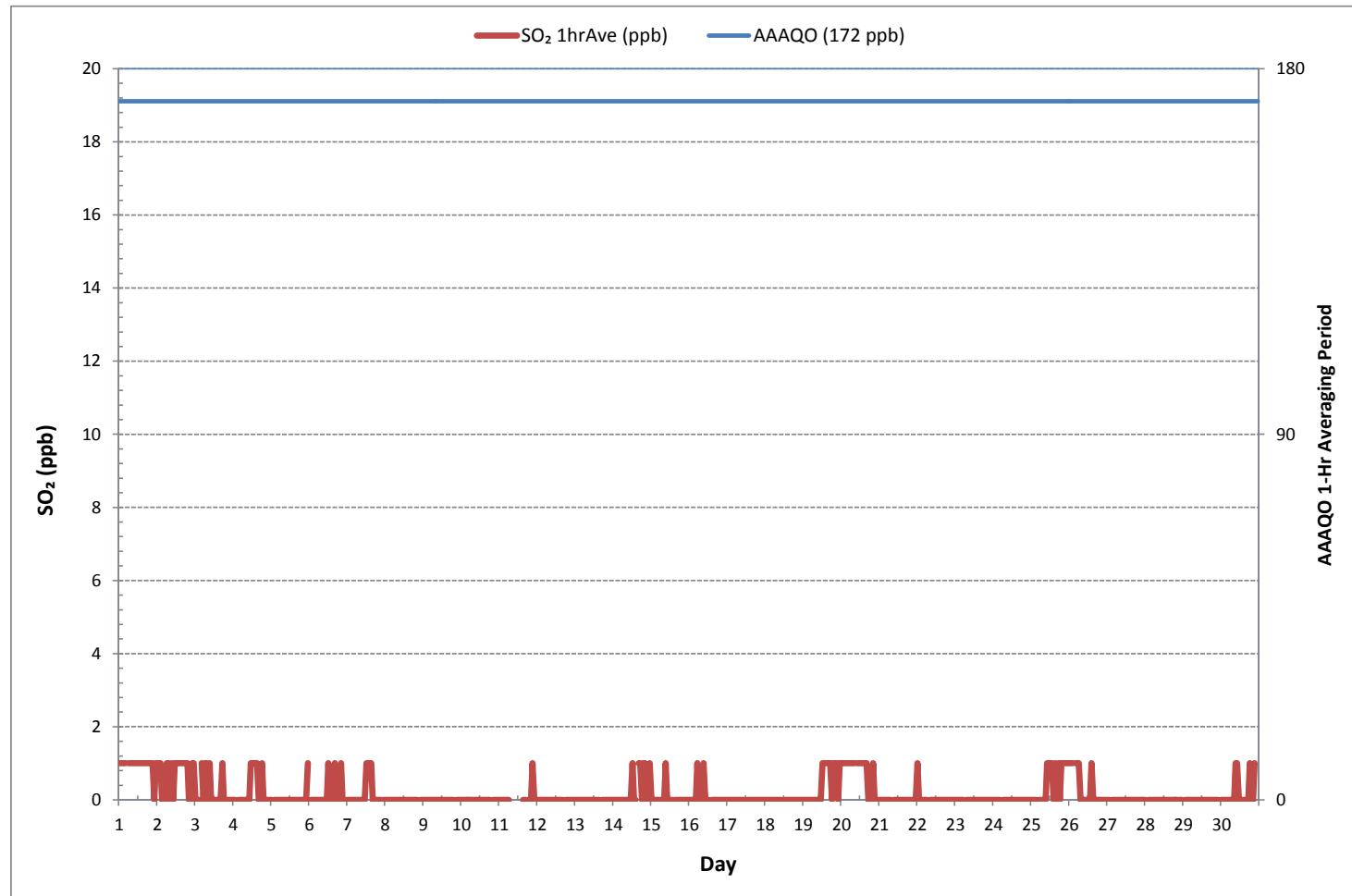
Source: Air Monitoring Directive (December 2016), Chapter 6, Ambient Data Quality; Figure 1 Data Collection and Management Process Flow Chart

**APPENDIX I**  
***CONTINUOUS MONITORING DATA RESULTS***

## ***SULPHUR DIOXIDE***



SULPHUR DIOXIDE Hourly Averages (SO<sub>2</sub> ppb)



Wind: PRAMP\_986  
 Poll.: PRAMP\_986-SO<sub>2</sub>[ppb]  
 Monthly: 18/09  
 Type: PollutionRose  
 Direction: Blowing From (Wind Frequency)  
 Based On 1 Hr.

Calm:

19.56%

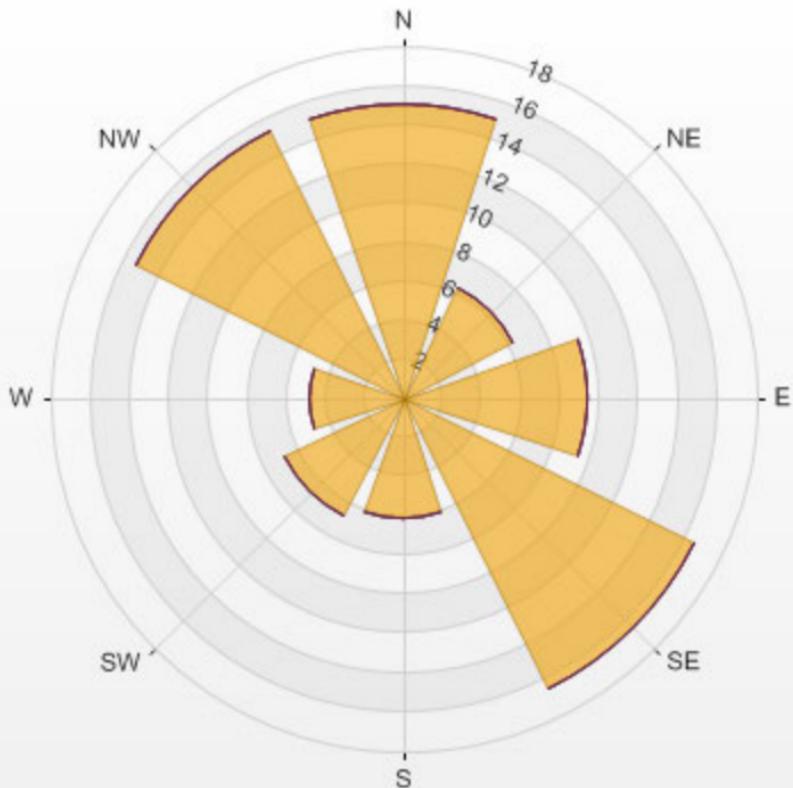
Calm Avg:

0.19 [ppb]

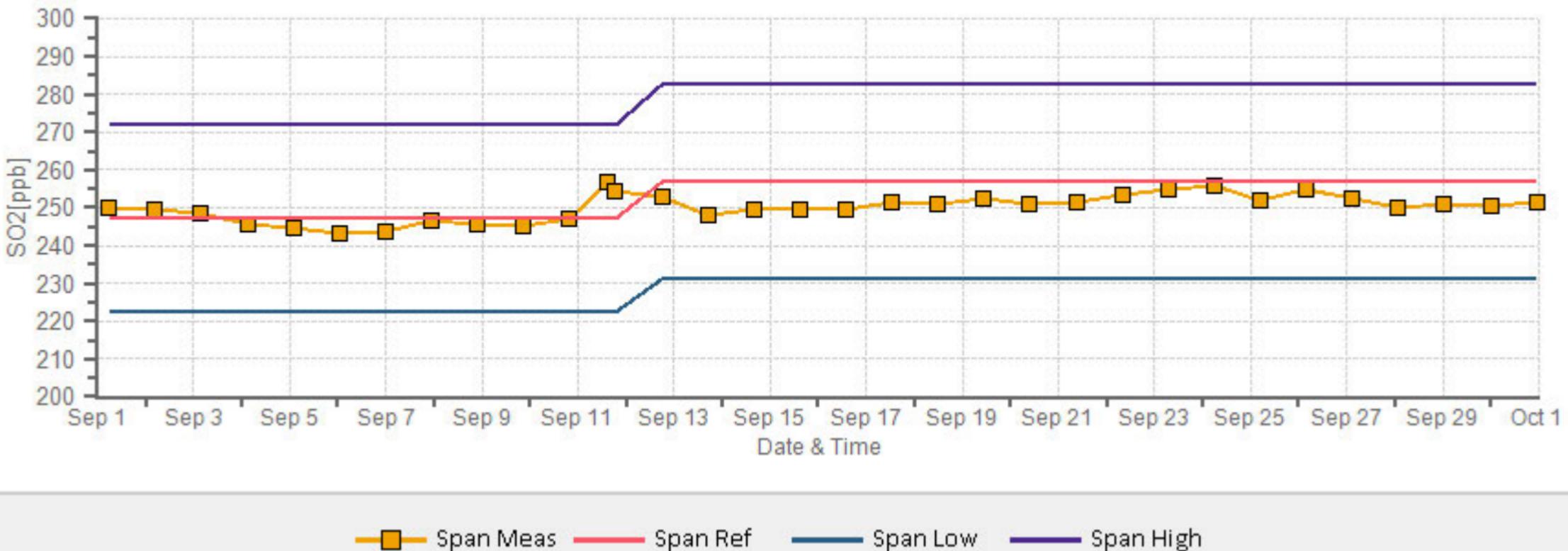
Direction	0-3	3-10	10-85	85-170	>170.0	Total
<b>N</b>	15.0	0.0	0.0	0.0	0.0	15.0
<b>NE</b>	6.3	0.0	0.0	0.0	0.0	6.3
<b>E</b>	9.4	0.0	0.0	0.0	0.0	9.4
<b>SE</b>	16.6	0.0	0.0	0.0	0.0	16.6
<b>S</b>	6.2	0.0	0.0	0.0	0.0	6.2
<b>SW</b>	6.8	0.0	0.0	0.0	0.0	6.8
<b>W</b>	4.9	0.0	0.0	0.0	0.0	4.9
<b>NW</b>	15.3	0.0	0.0	0.0	0.0	15.3
<b>Summary</b>	80.4	0.0	0.0	0.0	0.0	80.4

%	Icon	Classes (ppb)	80	0-3	0	3-10	0	10-85	0	85-170	0	>170.0
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PRAMP\_986 Poll.: PRAMP\_986-SO2[ppb] 2018/09/01 00:00 - 2018/09/30 23:00 Calm: 19.56% Calm Poll Avg: 0.19[ppb]



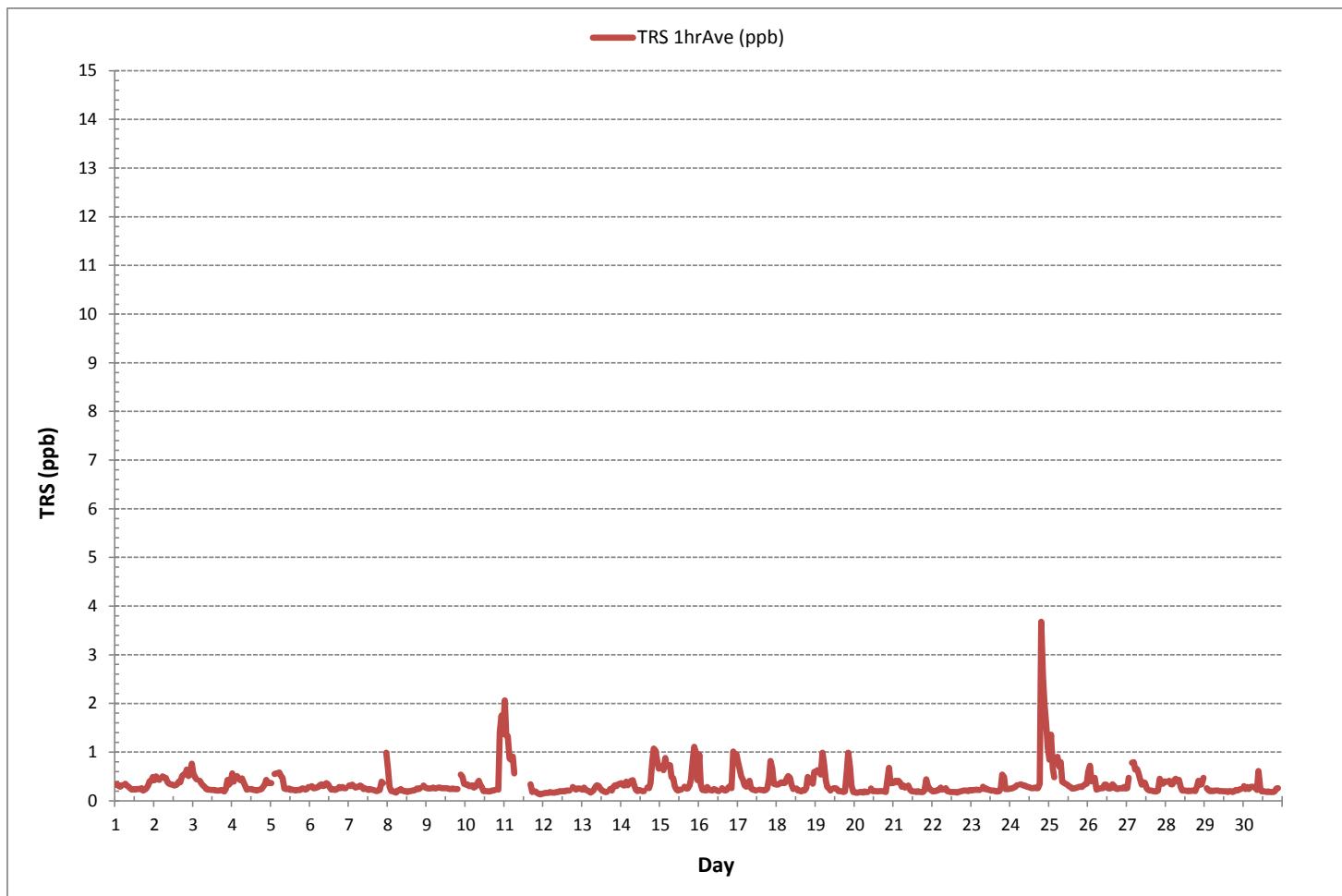
SO2[ppb] Calibration: PRAMP\_986 Monthly: 18/09 Type: Span



## ***TOTAL REDUCED SULPHUR***



TOTAL REDUCED SULPHUR Hourly Averages (TRS ppb)



Wind: PRAMP\_986  
Poll.: PRAMP\_986-TRS[ppb]  
Monthly: 18/09  
Type: PollutionRose  
Direction: Blowing From (Wind Frequency)  
Based On 1 Hr.

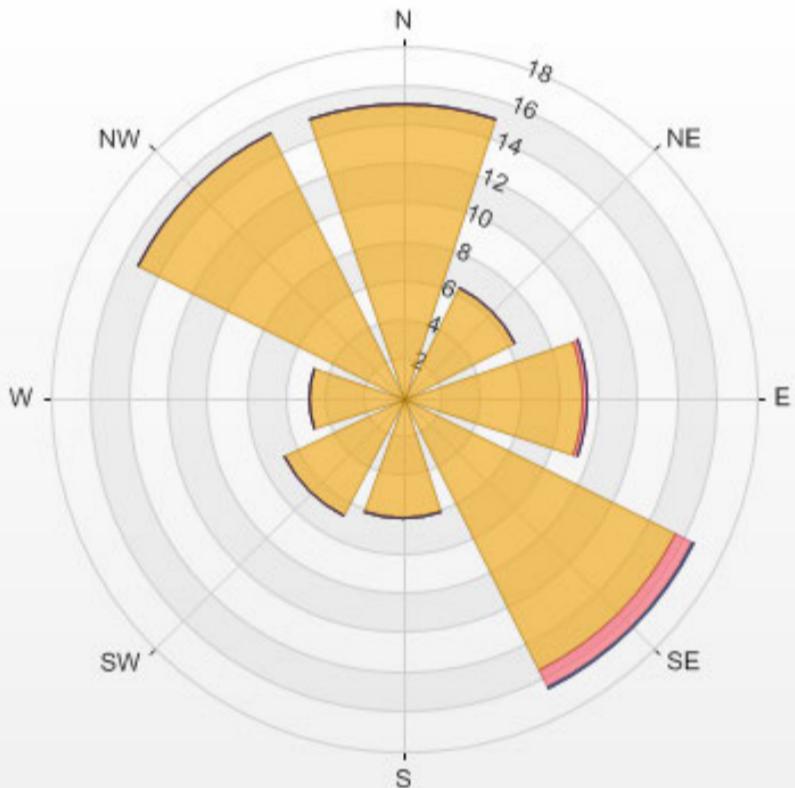
Calm: 19.59%

Calm Avg: 0.48 [ppb]

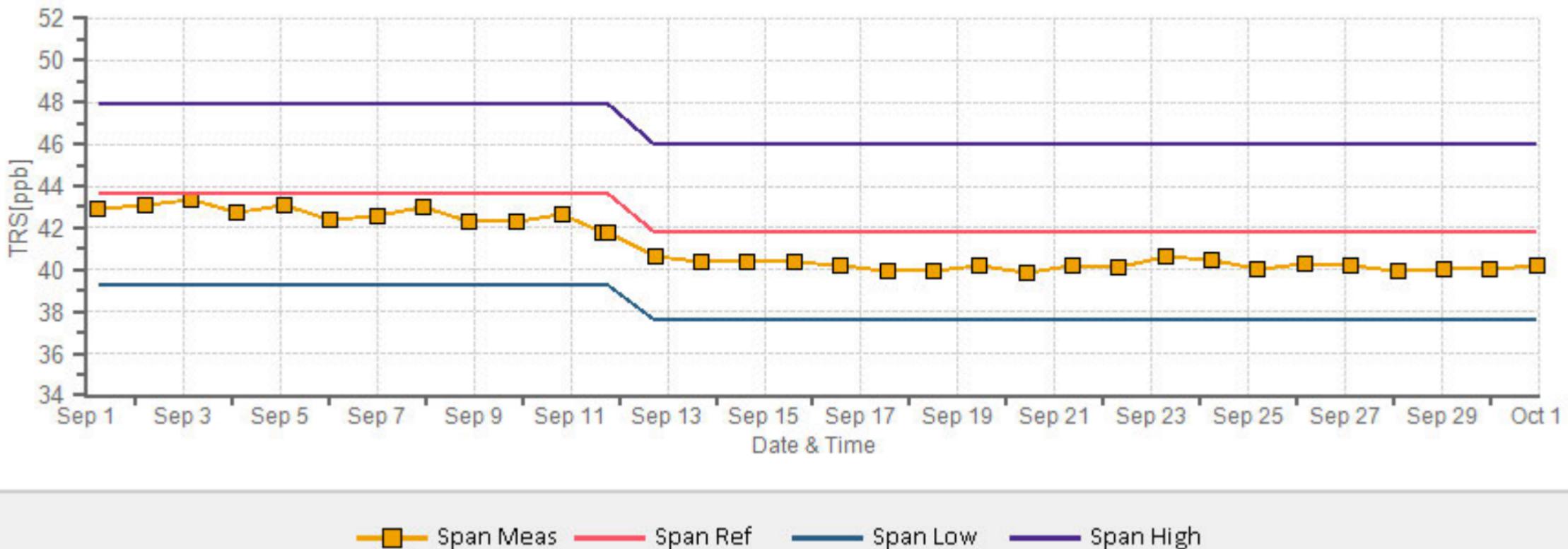
Direction	0-1	1-3	3-10	>10.0	Total
<b>N</b>	15.0	0.0	0.0	0.0	15.0
<b>NE</b>	6.3	0.0	0.0	0.0	6.3
<b>E</b>	9.1	0.3	0.0	0.0	9.4
<b>SE</b>	15.6	0.9	0.2	0.0	16.6
<b>S</b>	6.2	0.0	0.0	0.0	6.2
<b>SW</b>	6.8	0.0	0.0	0.0	6.8
<b>W</b>	4.9	0.0	0.0	0.0	4.9
<b>NW</b>	15.2	0.0	0.0	0.0	15.2
<b>Summary</b>	79.1	1.2	0.2	0.0	80.4

% Icon Classes (ppb)	79	0-1	1	1-3	0	3-10	0	>10.0
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PRAMP\_986 Poll.: PRAMP\_986-TRS[ppb] 2018/09/01 00:00 - 2018/09/30 23:00 Calm: 19.59% Calm Poll Avg: 0.48[ppb]



TRS[ppb] Calibration: PRAMP\_986 Monthly: 18/09 Type: Span



## ***TOTAL HYDROCARBON***

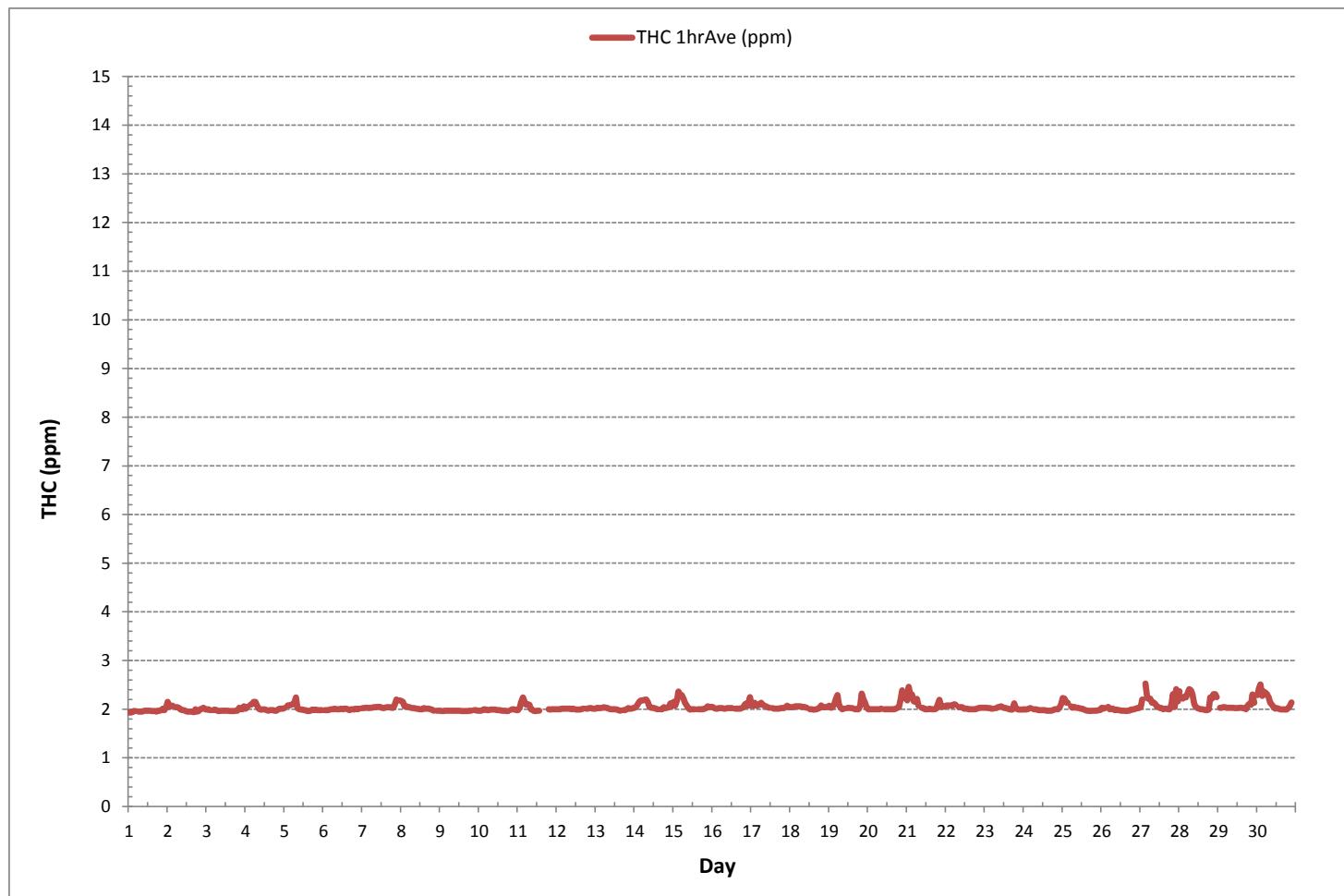




PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 986b Station - September 2018

TOTAL HYDROCARBONS Hourly Averages (THC ppm)



Wind: PRAMP\_986  
Poll.: PRAMP\_986-THC55[ppm]  
Monthly: 18/09  
Type: PollutionRose  
Direction: Blowing From (Wind Frequency)  
Based On 1 Hr.

Calm:

19.59%

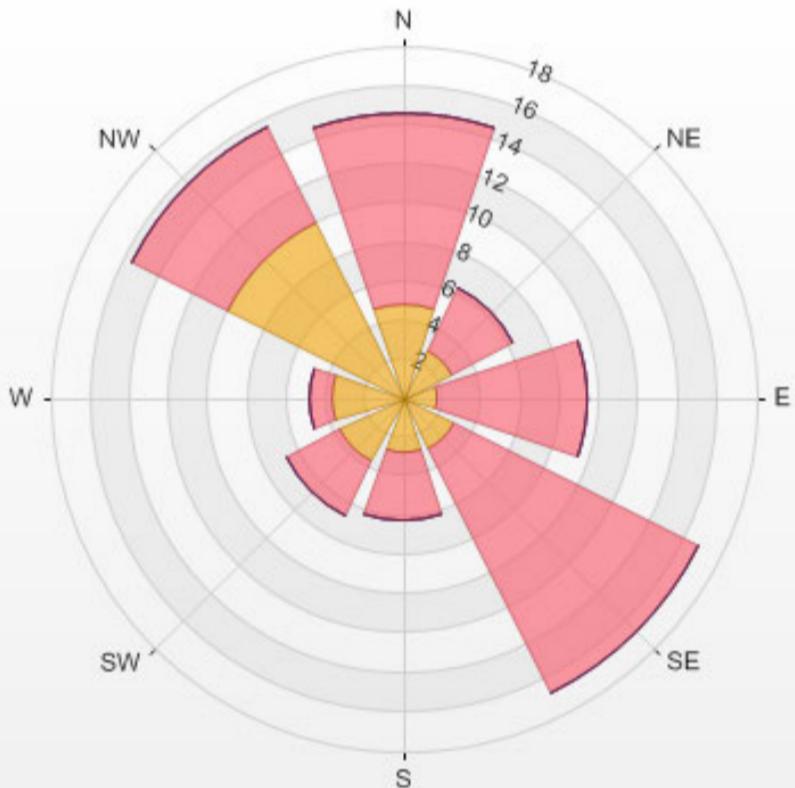
Calm Avg:

2.12 [ppm]

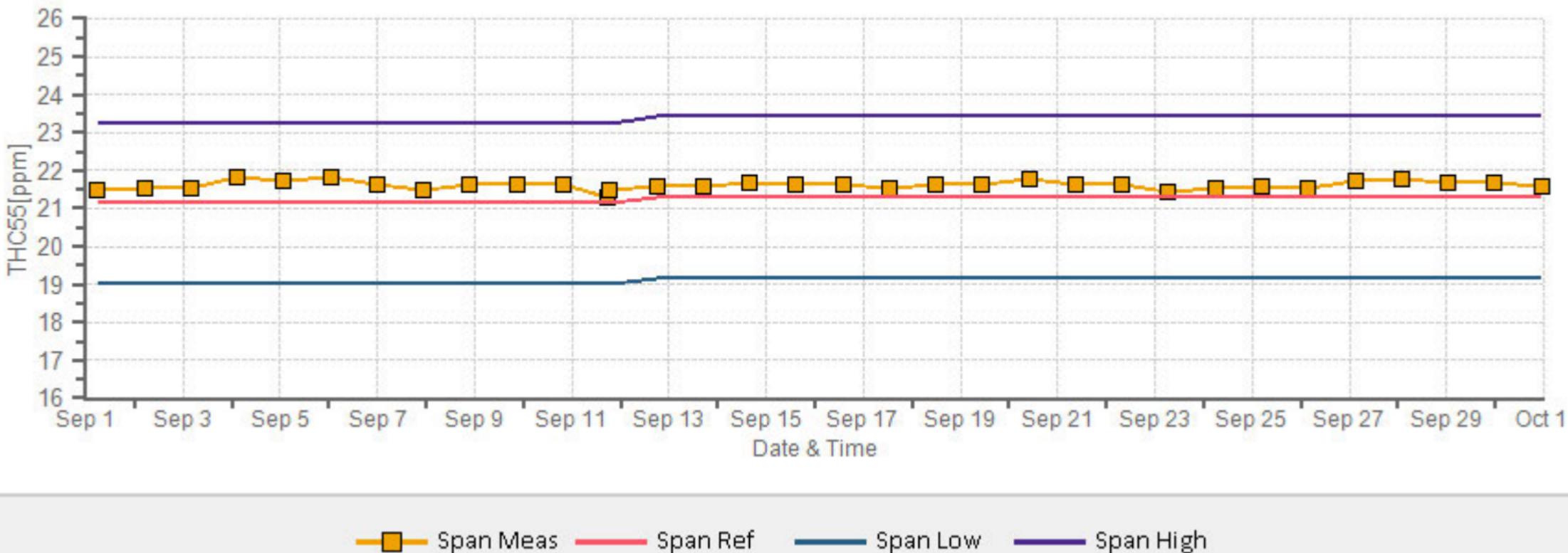
Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	4.8	9.8	0.0	0.0	0.0	14.6
NE	2.8	3.5	0.0	0.0	0.0	6.3
E	1.8	7.6	0.0	0.0	0.0	9.4
SE	2.9	13.9	0.0	0.0	0.0	16.8
S	2.8	3.5	0.0	0.0	0.0	6.3
SW	3.7	3.1	0.0	0.0	0.0	6.7
W	3.7	1.2	0.0	0.0	0.0	4.8
NW	10.1	5.4	0.0	0.0	0.0	15.5
Summary	32.4	48.0	0.0	0.0	0.0	80.4

% Icon	Classes (ppm)	32	0-2	48	2-3	0	3-5	0	5-10	0	>10.0
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PRAMP\_986 Poll.: PRAMP\_986-THC55[ppm] 2018/09/01 00:00 - 2018/09/30 23:00 Calm: 19.59% Calm Poll Avg: 2.12[ppm]



THC55[ppm] Calibration: PRAMP\_986 Monthly: 18/09 Type: Span



***METHANE***

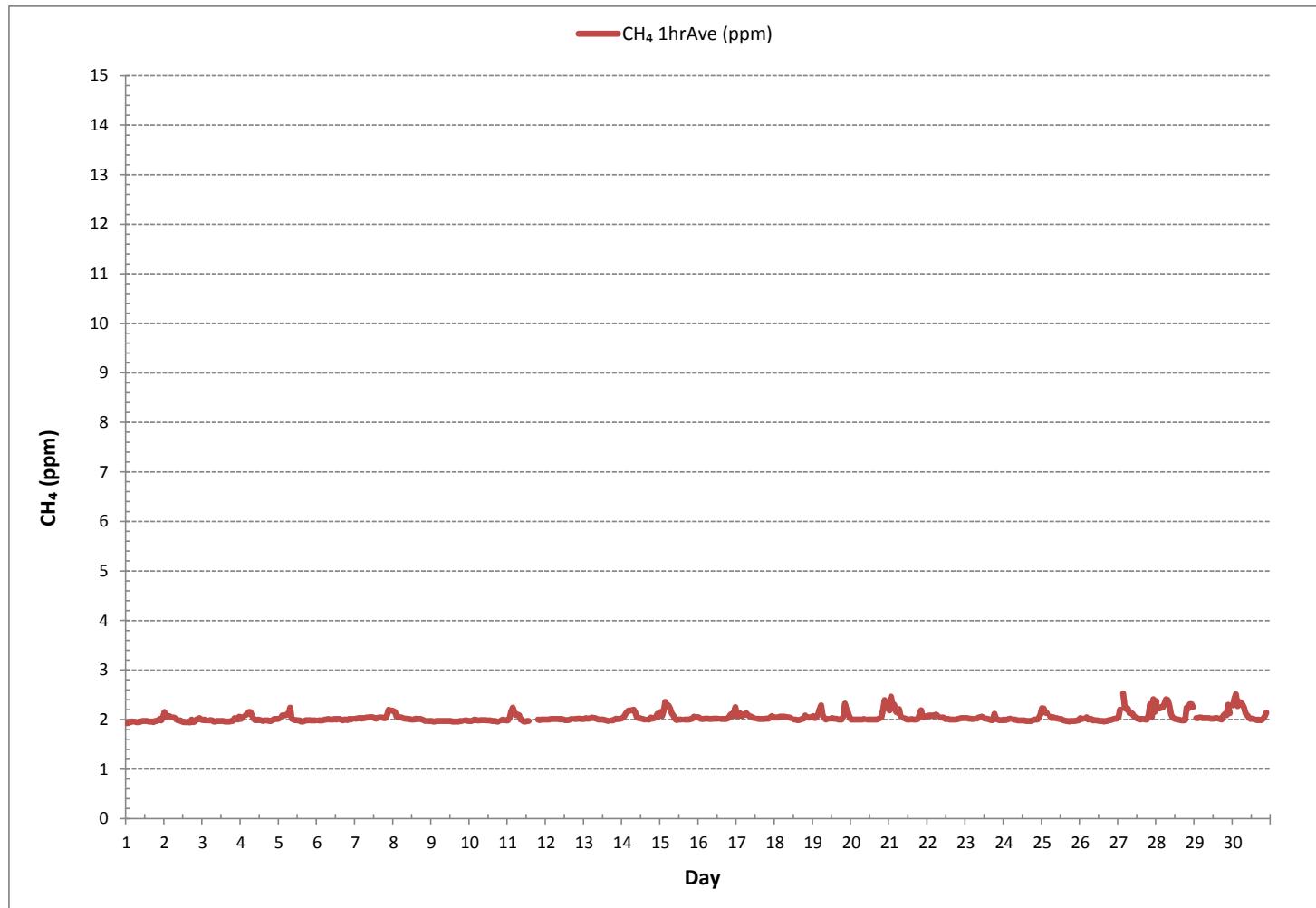




PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 986b Station - September 2018

METHANE Hourly Averages (CH<sub>4</sub> ppm)



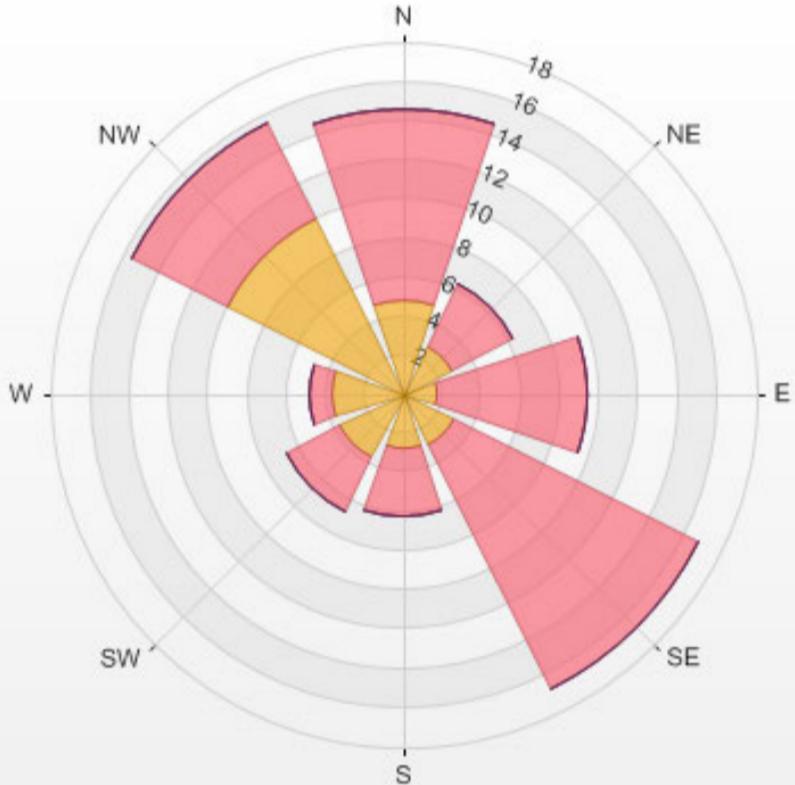
Wind: PRAMP\_986  
 Poll.: PRAMP\_986-CH<sub>4</sub>[ppm]  
 Monthly: 18/09  
 Type: PollutionRose  
 Direction: Blowing From (Wind Frequency)  
 Based On 1 Hr.

Calm: 19.59%      Calm Avg: 2.12 [ppm]

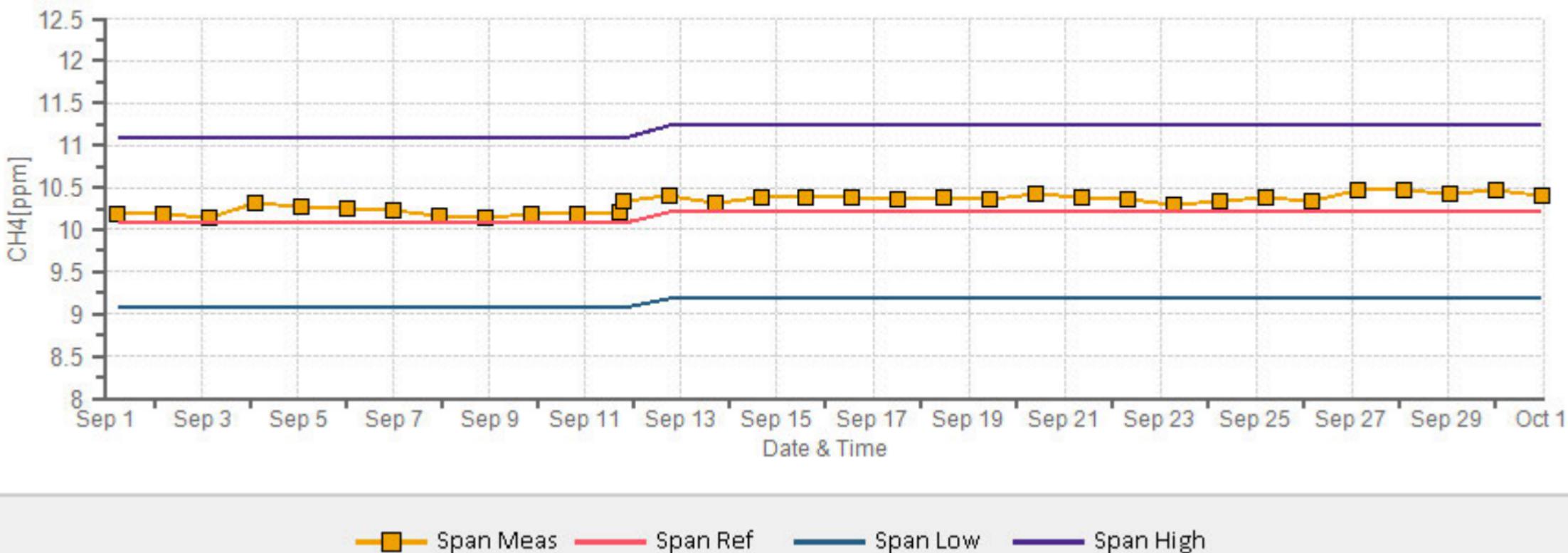
Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	4.8	9.8	0.0	0.0	0.0	14.6
NE	2.8	3.5	0.0	0.0	0.0	6.3
E	1.8	7.6	0.0	0.0	0.0	9.4
SE	2.9	13.9	0.0	0.0	0.0	16.8
S	2.8	3.5	0.0	0.0	0.0	6.3
SW	3.7	3.1	0.0	0.0	0.0	6.7
W	3.7	1.2	0.0	0.0	0.0	4.8
NW	10.1	5.4	0.0	0.0	0.0	15.5
<b>Summary</b>	<b>32.4</b>	<b>48.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>80.4</b>



PRAMP\_986 Poll.: PRAMP\_986-CH4[ppm] 2018/09/01 00:00 - 2018/09/30 23:00 Calm: 19.59% Calm Poll Avg: 2.12[ppm]



CH4[ppm] Calibration: PRAMP\_986 Monthly: 18/09 Type: Span



## ***NON-METHANE HYDROCARBON***

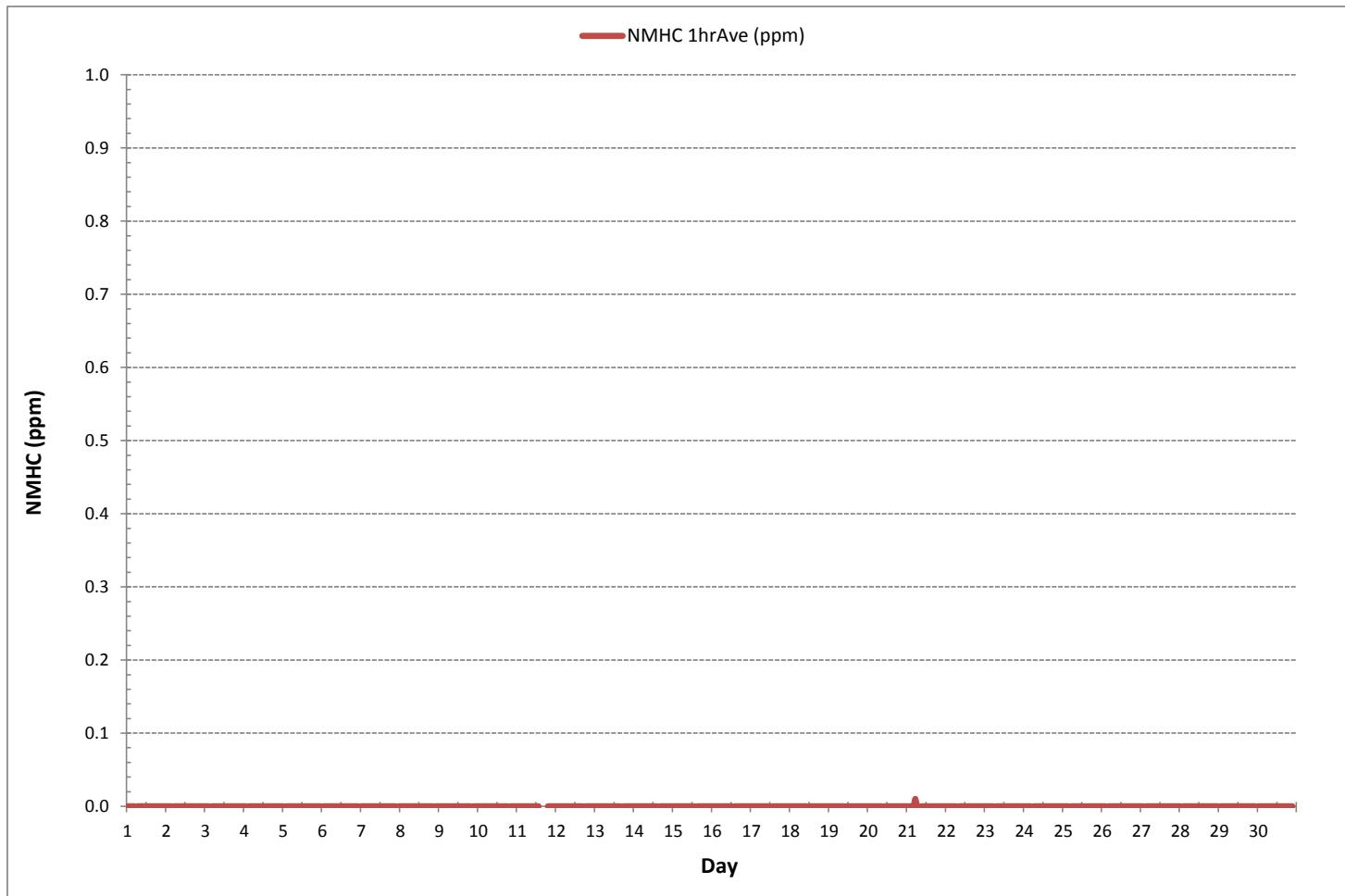




PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 986b Station - September 2018

NON-METHANE HYDROCARBONS Hourly Averages (NMHC ppm)



Wind: PRAMP\_986  
Poll.: PRAMP\_986-NMHC[ppm]  
Monthly: 18/09  
Type: PollutionRose  
Direction: Blowing From (Wind Frequency)  
Based On 1 Hr.

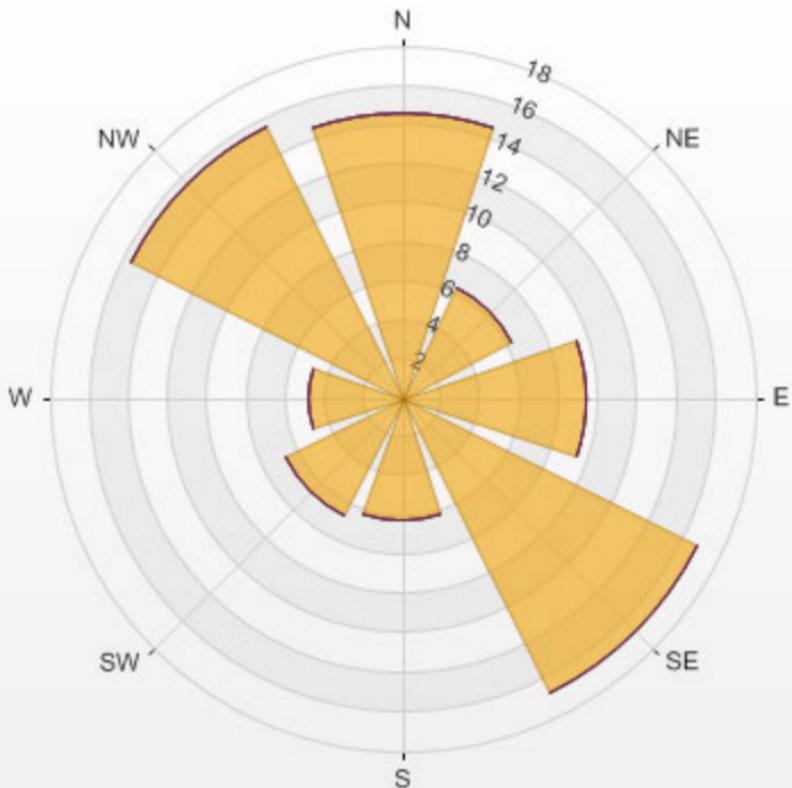
Calm: 19.59%

Calm Avg: 0.00 [ppm]

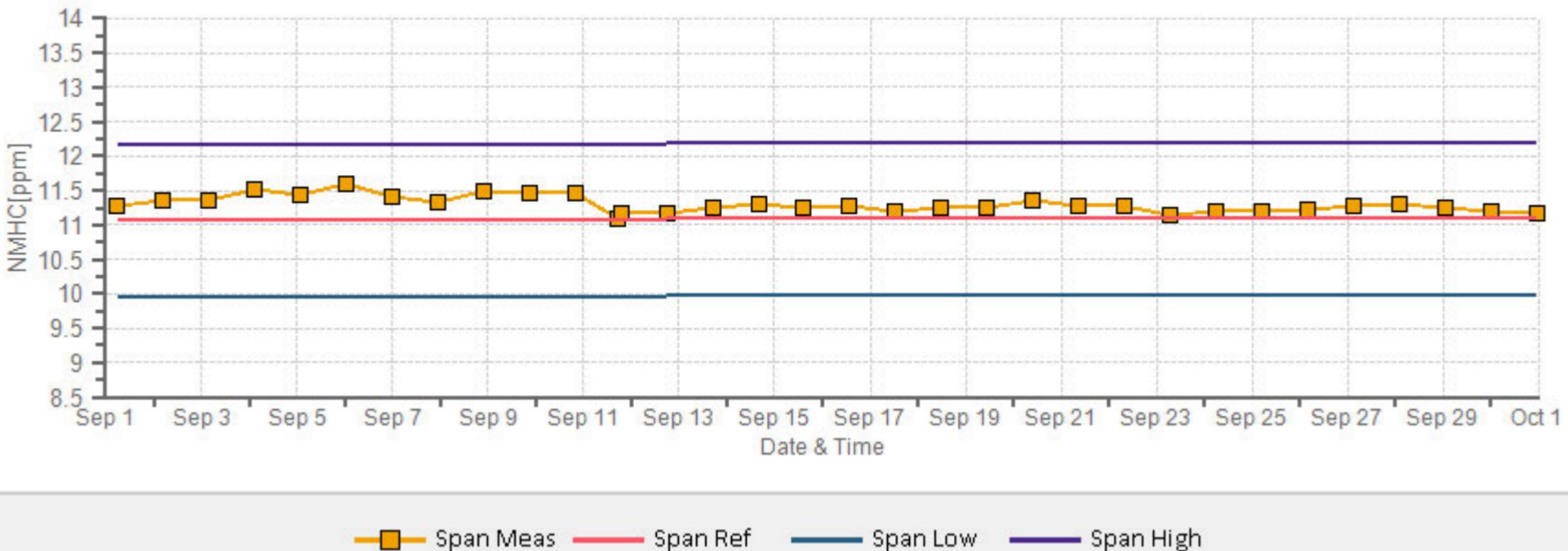
Direction	0-0.1	0.1-0.3	0.3-1	1-2	>2.0	Total
N	14.6	0.0	0.0	0.0	0.0	14.6
NE	6.3	0.0	0.0	0.0	0.0	6.3
E	9.4	0.0	0.0	0.0	0.0	9.4
SE	16.8	0.0	0.0	0.0	0.0	16.8
S	6.3	0.0	0.0	0.0	0.0	6.3
SW	6.7	0.0	0.0	0.0	0.0	6.7
W	4.8	0.0	0.0	0.0	0.0	4.8
NW	15.5	0.0	0.0	0.0	0.0	15.5
<b>Summary</b>	<b>80.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>80.4</b>



PRAMP\_986 Poll.: PRAMP\_986-NMHC[ppm] 2018/09/01 00:00 - 2018/09/30 23:00 Calm: 19.59% Calm Poll Avg: 0.00[ppm]



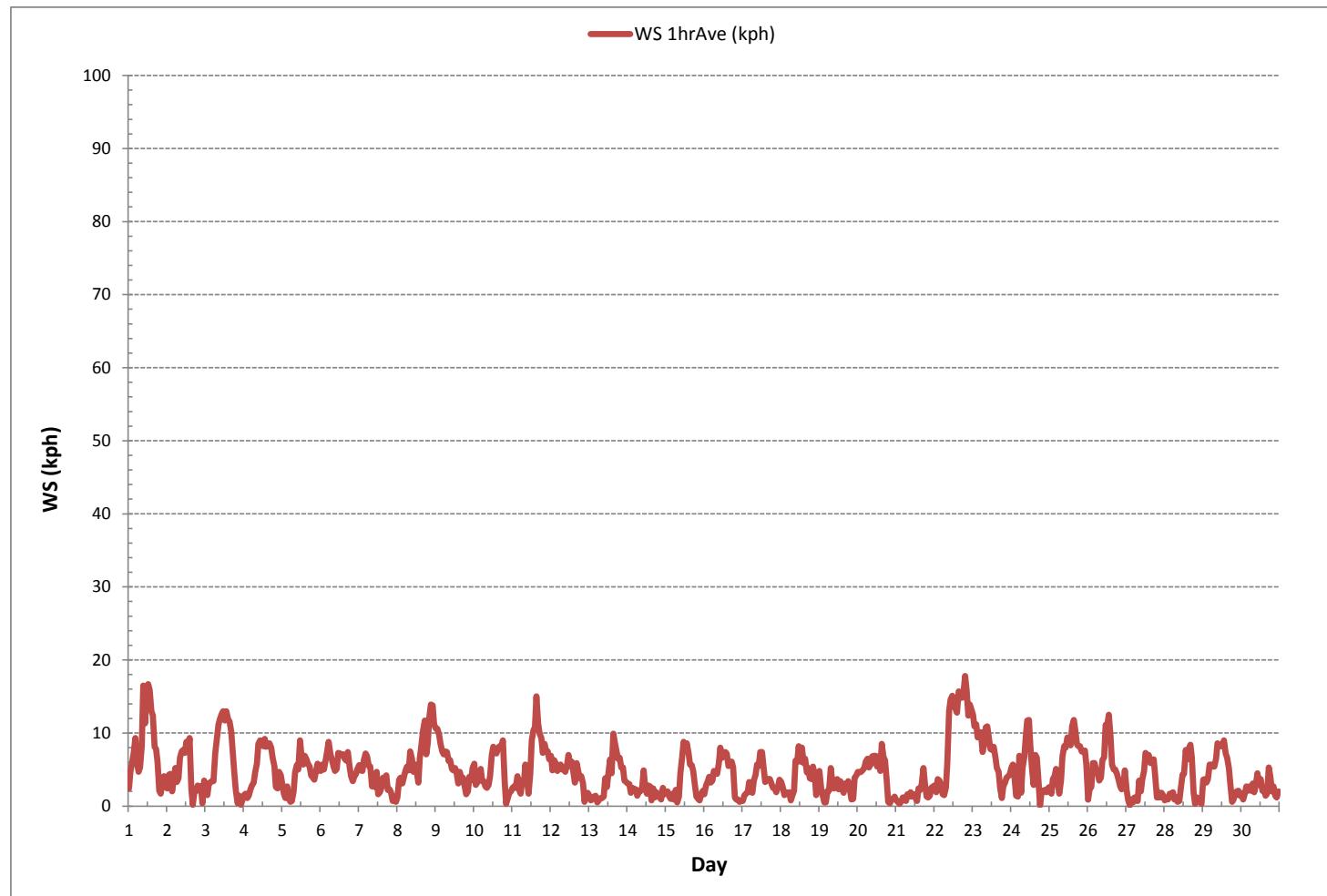
NMHC[ppm] Calibration: PRAMP\_986 Monthly: 18/09 Type: Span



## ***WIND SPEED***



WIND SPEED Hourly Averages (WS kph)



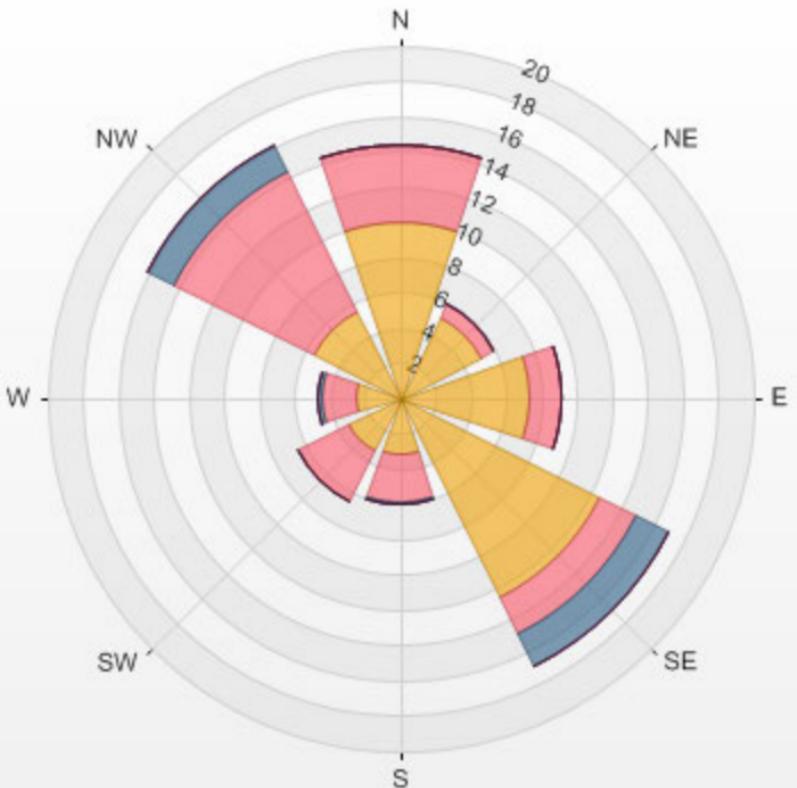
Wind: PRAMP\_986  
 Monitor: WSP [kph]  
 Monthly: 18/09  
 Type: WindRose  
 Direction: Blowing From (Wind Frequency)  
 Based On 1 Hr.

Calm: 19.86%

Direction	1.8-6.0	6.0-12.0	12.0-20.0	20.0-29.0	29.0-39.0	>39.0	Total
N	10.0	4.4	0.0	0.0	0.0	0.0	14.4
NE	5.1	0.8	0.0	0.0	0.0	0.0	6.0
E	7.4	1.8	0.0	0.0	0.0	0.0	9.2
SE	12.6	2.4	2.1	0.0	0.0	0.0	17.1
S	3.2	2.8	0.1	0.0	0.0	0.0	6.1
SW	3.3	3.2	0.0	0.0	0.0	0.0	6.5
W	2.5	1.9	0.3	0.0	0.0	0.0	4.7
NW	5.4	9.0	1.7	0.0	0.0	0.0	16.1
<b>Summary</b>	<b>49.6</b>	<b>26.4</b>	<b>4.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>80.1</b>



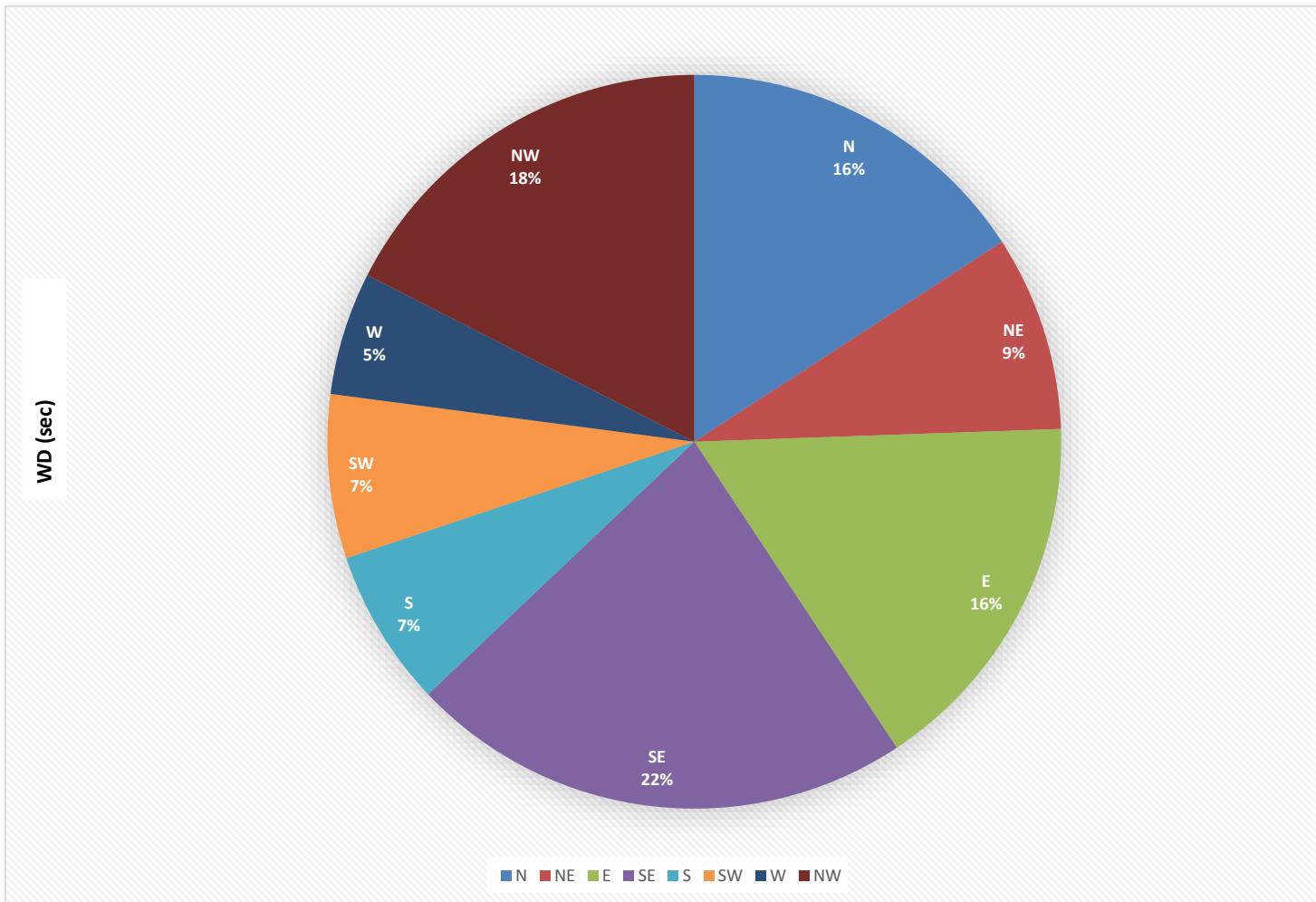
PRAMP\_986 2018/09/01 00:00 - 2018/09/30 23:00 Calm: 19.86% Calm Wind Avg Speed: 1.09(kph)



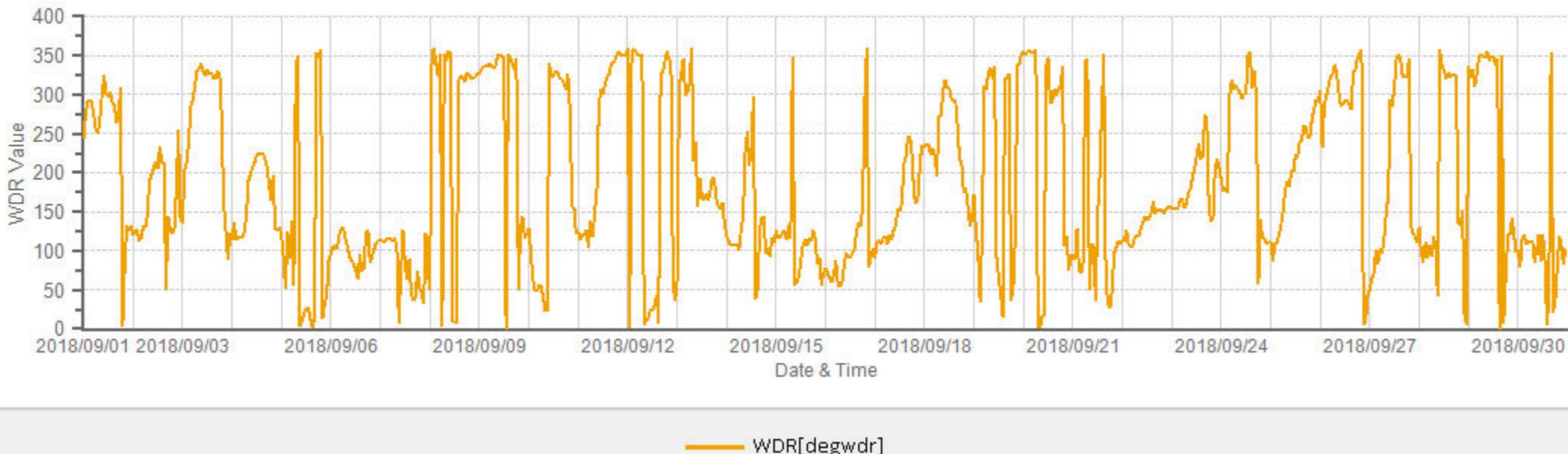
## ***WIND DIRECTION***



WIND DIRECTION Hourly Averages (WD)



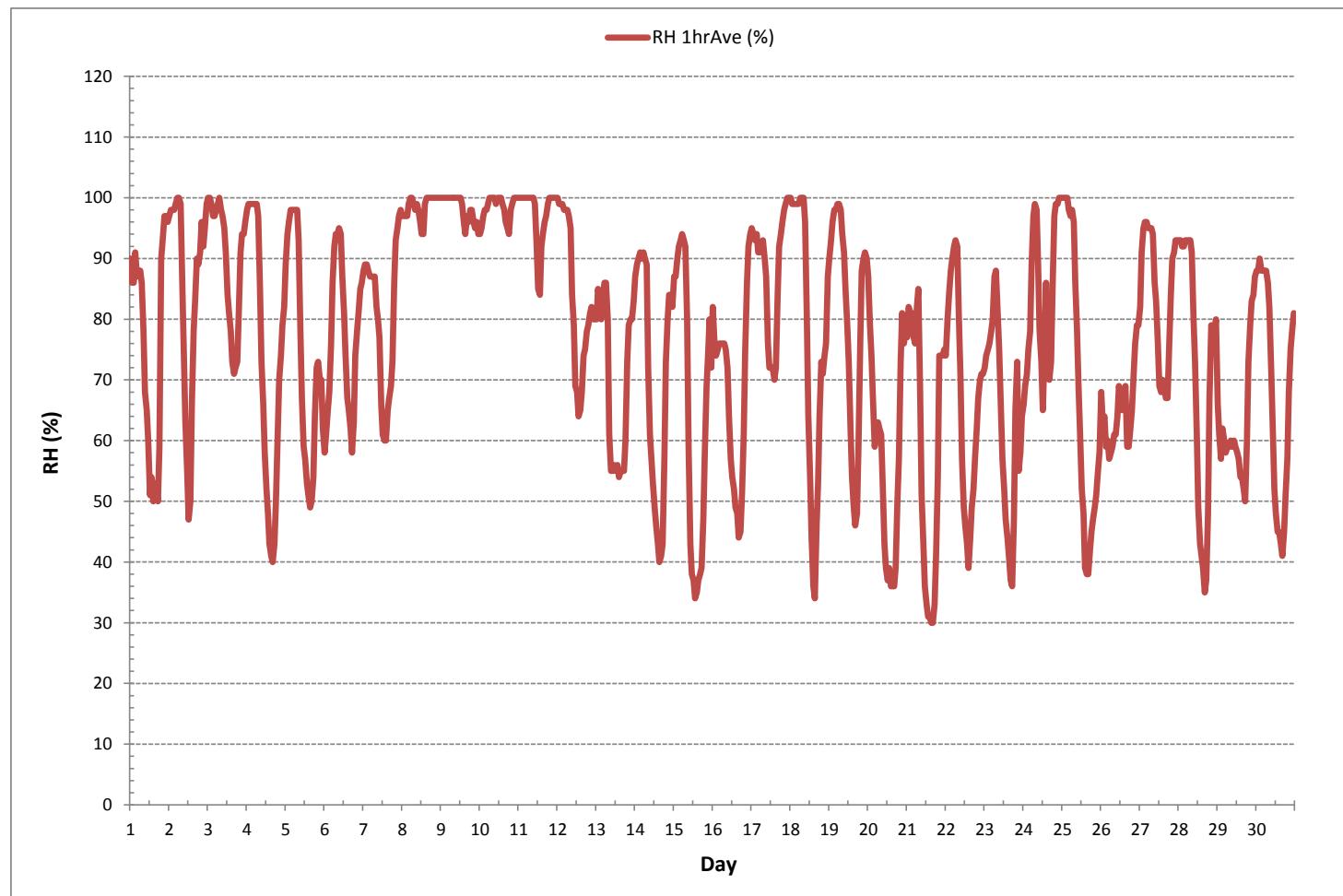
WDR[degwdr] Station: PRAMP\_986 Monthly: 18/09 Type: AVG 1 Hr. [1 Hr.]



## ***RELATIVE HUMIDITY***



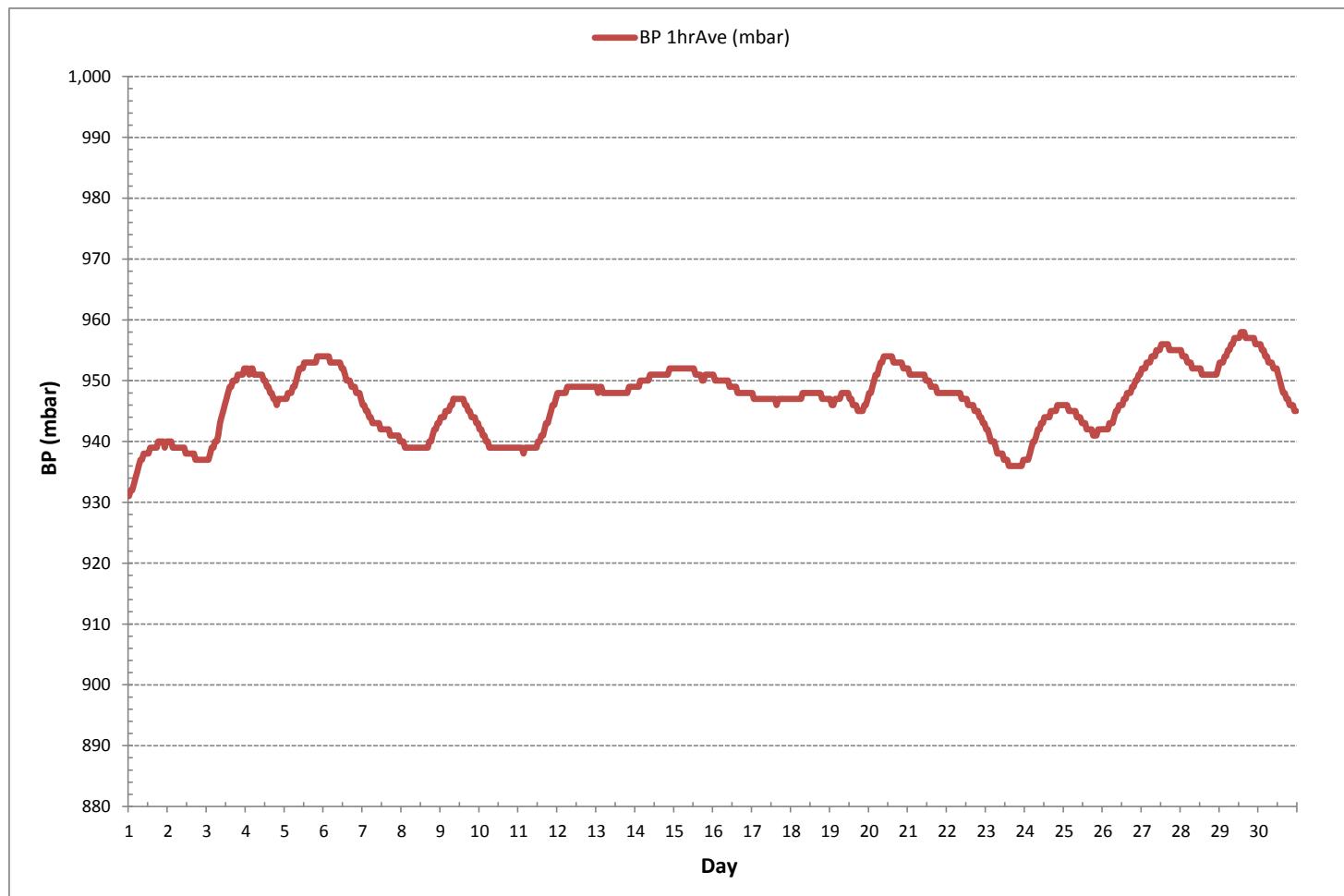
RELATIVE HUMIDITY Hourly Averages (RH %)



## ***BAROMETRIC PRESSURE***



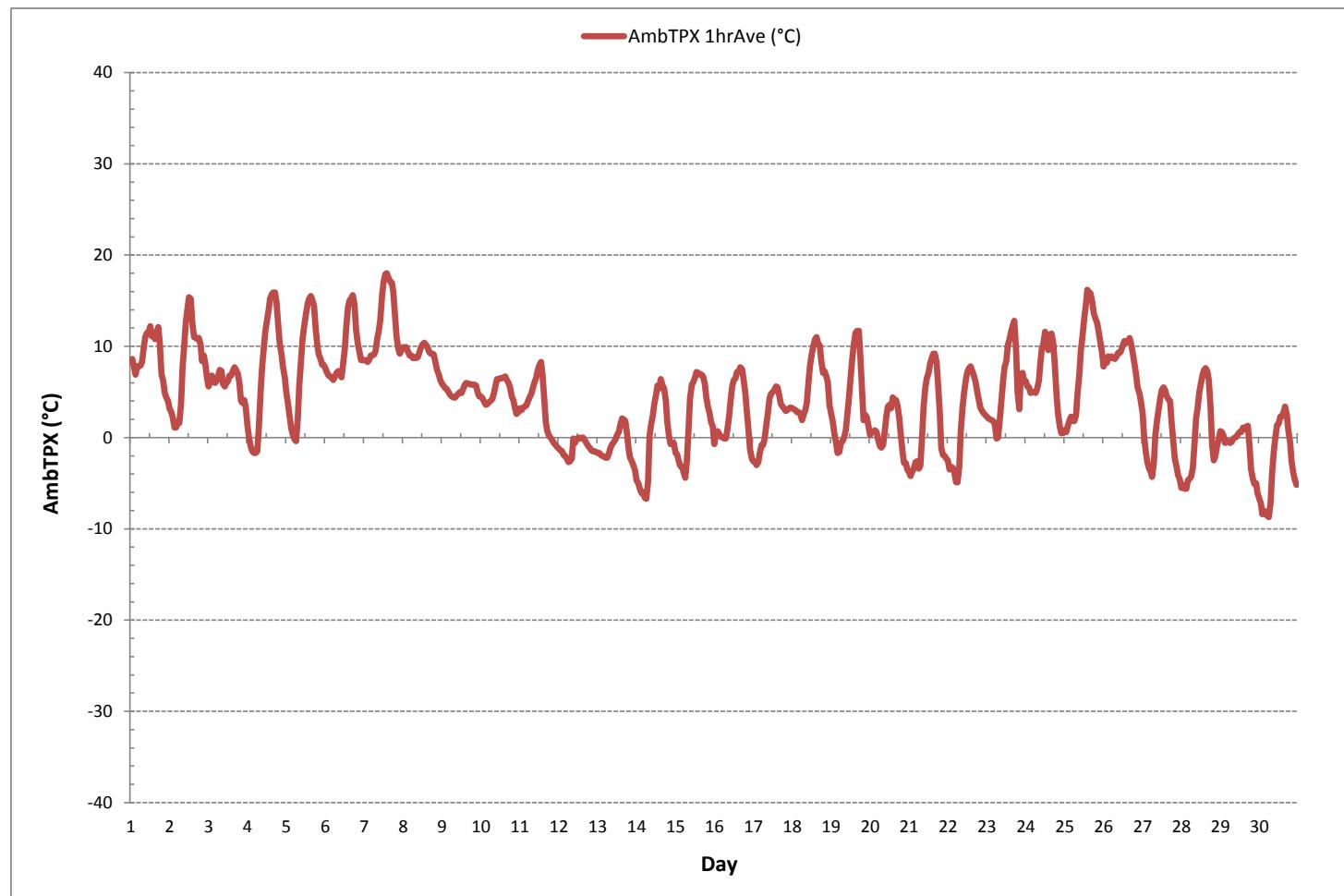
BAROMETRIC PRESSURE Hourly Averages (BP mbar)



## ***AMBIENT TEMPERATURE***



AMBIENT TEMPERATURE Hourly Averages (AmbTPX °C)



## ***STATION TEMPERATURE***

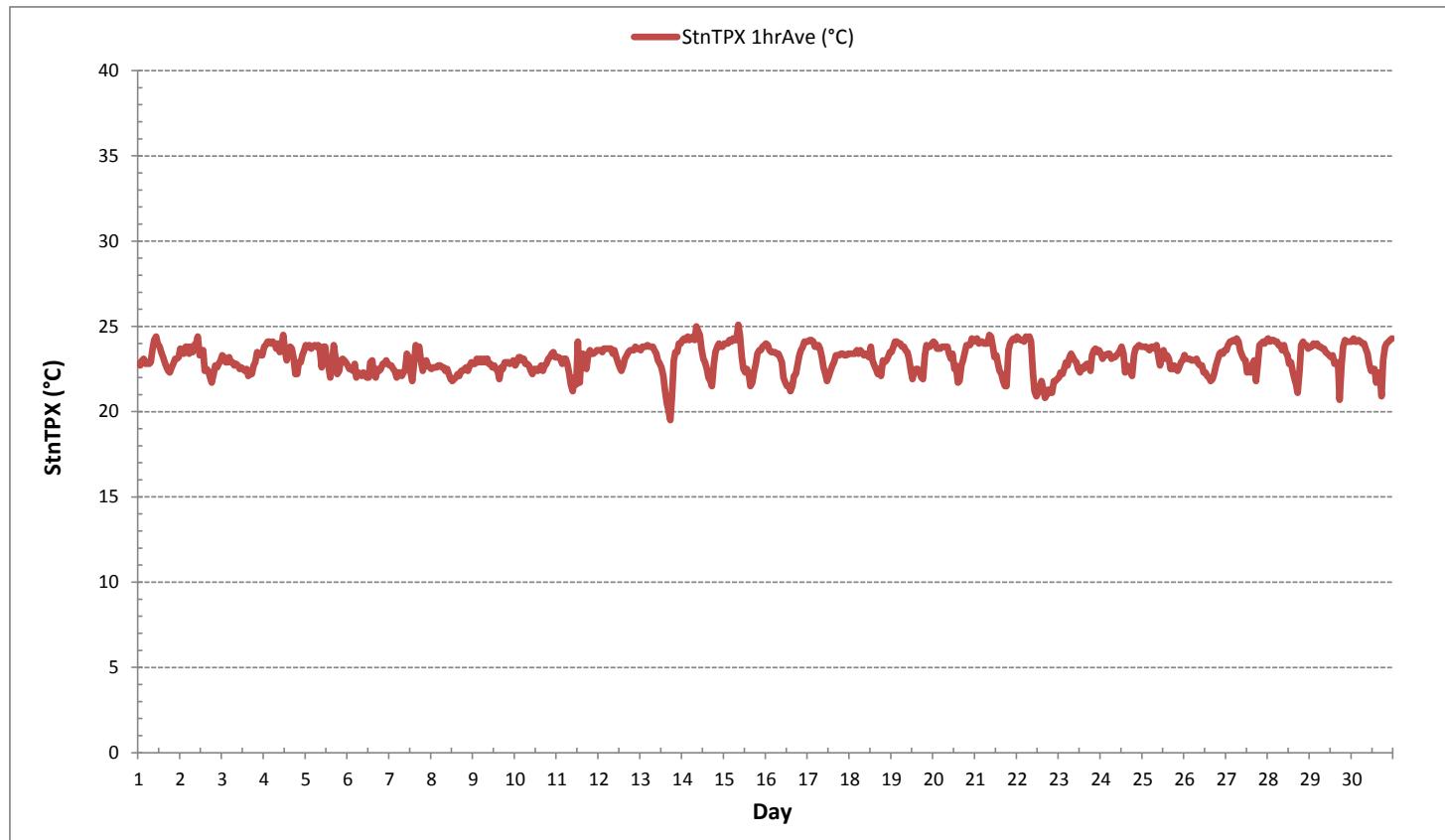




PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 986b Station - September 2018

STATION TEMPERATURE Hourly Averages (StnTPX °C)



***APPENDIX II***  
***EQUIPMENT CALIBRATION RESULTS***

## ***SULPHUR DIOXIDE***



## Thermo 43C Sulphur Dioxide Analyzer Calibration

Date: September 11, 2018 Company/Airshed: PRAMP Location/Station Name: 986B Parameter: Sulphur Dioxide Start Time 24 hr. (mst): 7:20 End Time 24 hr. (mst): 11:20 Calibration Method: Gas Dilution		Barometer/B.P./Units: Brunton 05535 expires December 15, 2018   27.76   inHg Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020   21.64   °C Weather Conditions: Mainly cloudy with clear breaks Calibration Purpose: routine monthly Performed By/Reviewer: Limin Li   Rob Fisher Cal Gas Expiry Date: May 23, 2019 Converter Model & s/n (if applicable): n/a																																									
<b>Analyzer:</b> Serial Number/Owner: 43C-62339-335   Maxxam Last Calibration Date: August 2, 2018 Previous C.F.: 1.000		Range ppb: 500 As Found C.F.: 1.046 New C.F.: 1.001																																									
<b>Calibration Standards:</b> Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018 High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018 Calibrator ID/Expiry Date: Envirotronics id# 1991 expires March 15, 2019 Cal Gas Cylinder I.D. #: LL119513 Cal Gas Conc. (ppm): 50.6		<b>Standard Calibration Points for Ranges</b> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Point</th> <th>ppb</th> </tr> </thead> <tbody> <tr> <td>High</td> <td>380</td> </tr> <tr> <td>Mid</td> <td>180</td> </tr> <tr> <td>Low</td> <td>90</td> </tr> </tbody> </table>		Point	ppb	High	380	Mid	180	Low	90																																
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<b>Calibrator Flow Rates (cc/min)</b> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Point</th> <th>Diluent</th> <th>Cal Gas</th> <th>Total</th> <th></th> </tr> </thead> <tbody> <tr> <td>as found zero</td> <td>5963</td> <td>0.00</td> <td>5963</td> <td>Calculated Concentration (ppb):</td> </tr> <tr> <td>as found high</td> <td>5920</td> <td>45.56</td> <td>5966</td> <td>386.4</td> </tr> <tr> <td>adjusted zero</td> <td>5963</td> <td>0.00</td> <td>5963</td> <td>0.0</td> </tr> <tr> <td>adjusted high</td> <td>5920</td> <td>45.56</td> <td>5966</td> <td>386.4</td> </tr> <tr> <td>mid</td> <td>5969</td> <td>21.44</td> <td>5990</td> <td>181.1</td> </tr> <tr> <td>low</td> <td>5989</td> <td>10.62</td> <td>6000</td> <td>89.6</td> </tr> <tr> <td>calibrator zero</td> <td>6000</td> <td>0.00</td> <td>6000</td> <td>0.0</td> </tr> </tbody> </table>		Point	Diluent	Cal Gas	Total		as found zero	5963	0.00	5963	Calculated Concentration (ppb):	as found high	5920	45.56	5966	386.4	adjusted zero	5963	0.00	5963	0.0	adjusted high	5920	45.56	5966	386.4	mid	5969	21.44	5990	181.1	low	5989	10.62	6000	89.6	calibrator zero	6000	0.00	6000	0.0	Indicated Concentration (ppb): Correction Factors (C.F.): Average C.F.: 1.002	
Point	Diluent	Cal Gas	Total																																								
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calibrator zero	6000	0.00	6000	0.0																																							
<b>Linear Regression/Calibration Results:</b> Correlation Coefficient = 1.000 Slope = 1.001 b (Intercept as % of full scale) = 0.01% % change in C.F. from last cal = -4.64%																																											
<b>LIMITS</b> > or = 0.995 0.95-1.05 ± 3% F.S. ± 10%																																											
<b>Thermo 43C Sulphur Dioxide Analyzer Calibration</b>																																											
<b>As found:</b> Bkg: 85.7 Coef: 0.900 Pmt: -654 0 Lamp=856 Battery: 3.3 Internal: 27.6 Chamber: 45.3 Pressure: 412.8 Flow: 0.719 Intensity: 37764 Expected Value: 247.0		<b>As left:</b> Bkg: 86.7 Coef: 0.937 Pmt: -654 0 Lamp=856 Battery: 3.3 Internal: 26.9 Chamber: 45.3 Pressure: 415.9 Flow: 0.724 Intensity: 38078 Expected Value: 255.7																																									
<b>Comments:</b> The analyzer sample inlet filter was changed. The analyzer cooling fan filter(s) were cleaned. The manifold blower was found to be working normally.																																											



## Thermo 43C Sulphur Dioxide Analyzer Calibration

<b>Analyzer:</b> Date: September 11, 2018 Company/Airshed: PRAMP Location/Station Name: 986B Parameter: Sulphur Dioxide Start Time 24 hr. (mst): 11:26 End Time 24 hr. (mst): 14:59 Calibration Method: Gas Dilution  Serial Number/Owner: 43C-62339-335 Maxxam Last Calibration Date: August 2, 2018 Previous C.F.: 1.000		Barometer/B.P./Units: Brunton 05535 expires December 15, 2018 27.76 inHg Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020 21.64 °C Weather Conditions: Mainly cloudy with clear breaks Calibration Purpose: repeat Performed By/Reviewer: Limin Li Rob Fisher Cal Gas Expiry Date: May 23, 2019 Converter Model & s/n (if applicable): n/a																																										
<b>Calibration Standards:</b> Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018 High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018 Calibrator ID/Expiry Date: Envirotronics id# 1991 expires March 15, 2019 Cal Gas Cylinder I.D. #: LL119513 Cal Gas Conc. (ppm): 50.6		<b>Standard Calibration Points for Ranges</b> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Point</th> <th>ppb</th> </tr> </thead> <tbody> <tr> <td>High</td> <td>380</td> </tr> <tr> <td>Mid</td> <td>180</td> </tr> <tr> <td>Low</td> <td>90</td> </tr> </tbody> </table>			Point	ppb	High	380	Mid	180	Low	90																																
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Point	Diluent	Cal Gas	Total																																									
as found zero	5986	0.00	5986	Calculated Concentration (ppb):																																								
as found high	5936	45.35	5981	Indicated Concentration (ppb):																																								
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<b>Comments:</b> The analyzer sample inlet filter was changed. The analyzer cooling fan filter(s) were cleaned. The manifold blower was found to be working normally.																																												

SO2[ppb] Station: PRAMP\_986 Daily: 18/09/11 Type: AVG 1 Min. [1 Min.]



## ***TOTAL REDUCED SULPHUR***



### Thermo 43I-TLE Total Reduced Sulphur Analyzer Calibration

Analyzer:		Date: September 11, 2018	Barometer/B.P./units: Brunton 05535 expires December 15, 2018	27.76	inHg	
Company/Airshed:		PRAMP	Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020	21.64	°C	
Location/Station Name:		986B	Weather Conditions: Mainly cloudy with clear breaks			
Parameter:		Total Reduced Sulphur	Calibration Purpose: routine monthly			
Start Time 24 hr. (mst):		11:26	Performed By/Reviewer: Limin Li	Rob Fisher		
End Time 24 hr. (mst):		16:07	Cal Gas Expiry Date: August 23, 2020			
Calibration Method:		Gas Dilution	Converter Model & s/n (if applicable): CD-NOVA CDN-101 #516			
Serial Number/Owner:		1152940011 Maxxam	Range ppb: 100			
Last Calibration Date:		August 2, 2018	As Found C.F.: 0.966			
Previous C.F.:		1.000	New C.F.: 0.999			
Calibration Standards:						
Low Flow Meter ID/Expiry Date:		Defender Low 156151 expires October 2, 2018	Standard Calibration Points for Ranges			
High Flow Meter ID/Expiry Date:		Defender High 156312 expires December 13, 2018	Point	ppb	SO2 Scrubber Check (10 minutes):	
Calibrator ID/Expiry Date:		Sabio id# 17200415 expires August 21, 2019	High	78	Start/End Time 24 hr.:	08:30/08:40
Cal Gas Cylinder I.D. # :		LL119500	Mid	38	SO2 Analyzer Range:	500
Cal Gas Conc. (ppm):		9.8	Low	19	Target Concentration (ppb):	380
					As Found Zero:	0.0
					Analyzer Response (ppb):	0.0
					Zero Corrected Result (ppb):	0.0
<b><i>ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015</i></b>						
Calibrator Flow Rates (cc/min)				Calculated Concentration (ppb):	Indicated Concentration (ppb):	Correction Factors (C.F.):
Point	Diluent	Cal Gas	Total			
as found zero	7562	0.00	7562	0.0	0.2	n/a
as found high	7512	60.00	7573	77.7	80.6	0.966
adjusted zero	7562	0.00	7562	0.0	0.0	n/a
adjusted high	7512	60.00	7573	77.7	77.7	0.999
mid	7544	29.45	7573	38.1	37.6	1.014
low	7562	14.71	7577	19.0	18.3	1.040
calibrator zero	7577	0.00	7577	0.0	0.2	n/a
				Average C.F. =	1.018	
Linear Regression/Calibration Results:						
Correlation Coefficient = 1.000			LIMITS			
Slope = 0.997			> or = 0.995			
b (Intercept as % of full scale) = 0.41%			0.95-1.05			
% change in C.F. from last cal= 3.38%			± 3% F.S.			
			± 10%			
<b>Thermo 43I-TLE Total Reduced Sulphur Analyzer Calibration</b>						
<b>As found:</b> Bkg: 1.81 Coef: 0.961 Pmt: -690.8 Flash: 963 Internal: 31.4 Chamber: 45.0 Perm Oven Gas: 45.00 Perm Oven Heater: 44.24 Pressure: 655.3 Sample Flow: 0.479 Lamp Intensity: 91 Converter: 820 Converter Set: 820 Averaging Time: 120 Expected Value: 43.6				<b>As left:</b> Bkg: 1.81 Coef: 0.924 Pmt: -691.2 Flash: 961 Internal: 32.0 Chamber: 44.9 Perm Oven Gas: 45.00 Perm Oven Heater: 44.25 Pressure: 653.8 Sample Flow: 0.477 Lamp Intensity: 91 Converter: 820 Converter Set: 820 Averaging Time: 120 Expected Value: 41.8		
<b>Comments:</b> The analyzer sample inlet filter was changed. The analyzer cooling fan filter(s) were cleaned. The manifold blower was found to be working normally.						

TRS[ppb] Station: PRAMP\_986 Periodically: 2018/09/11 11:25-2018/09/11 23:59 Type: AVG 1 Min. [1 Min.]

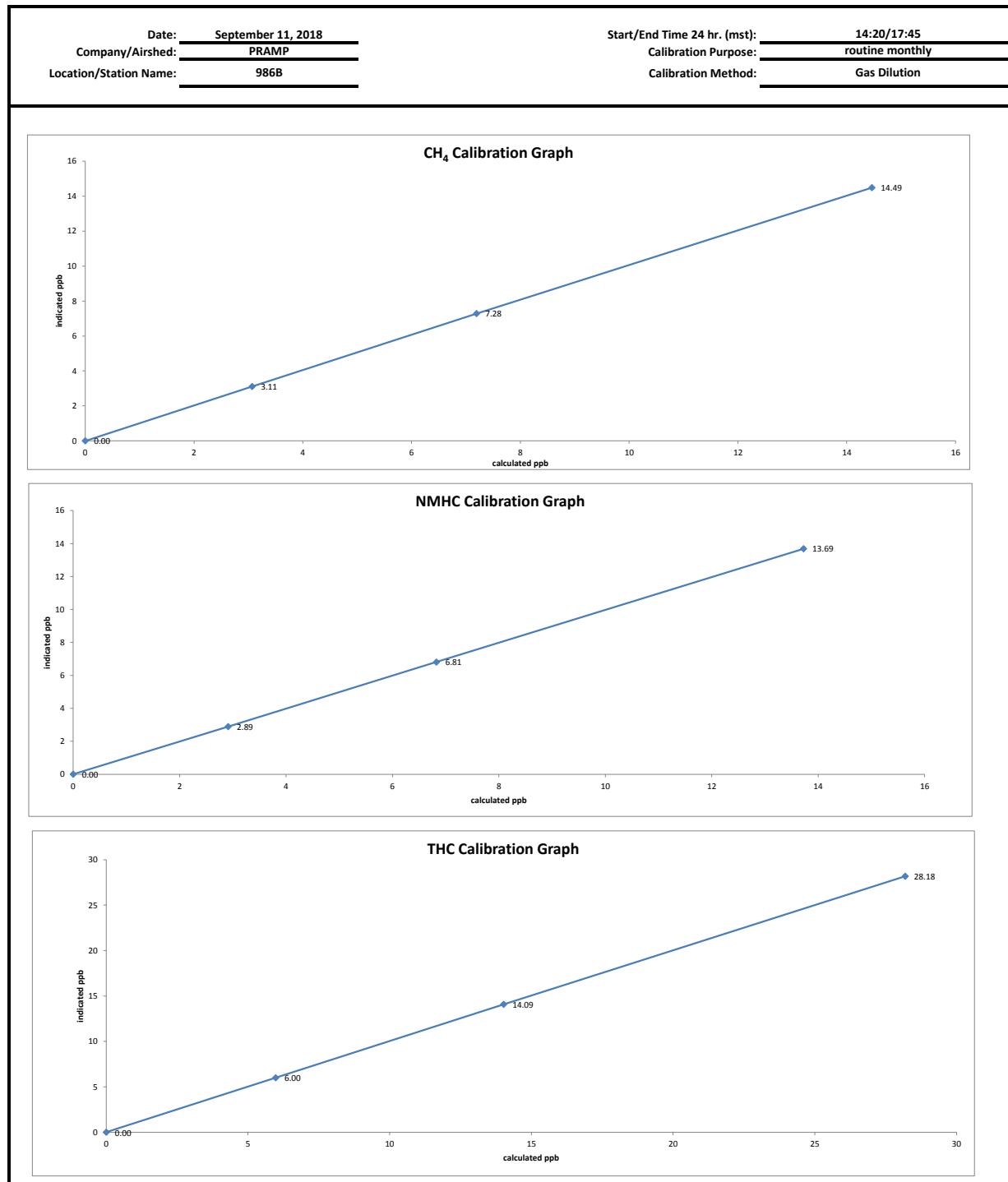


## ***TOTAL HYDROCARBON***

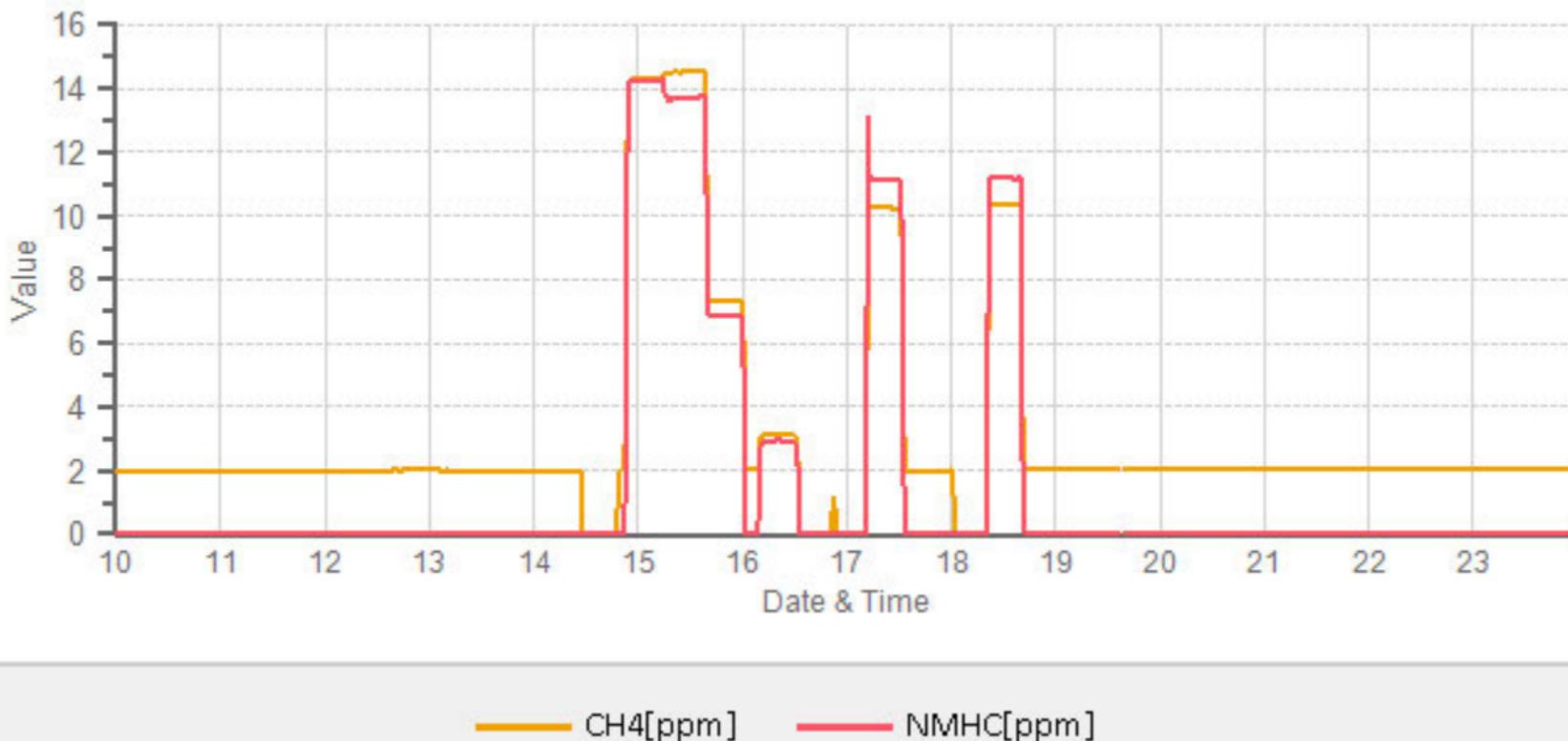


## Thermo 55i Methane/Non-Methane Analyzer Calibration

Date: September 11, 2018		Barometer/B.P./units: Brunton 05535 expires December 15, 2018		27.76	inHg
Company/Airshed: PRAMP		Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020		22.3	°C
Location/Station Name: 986B		Weather Conditions: Mainly cloudy with clear breaks			
Parameter: CH <sub>4</sub> / NMHC / THC		Calibration Purpose: routine monthly			
Start/End Time 24 hr. (mst): 14:20/17:45		Performed By/Reviewer: Limin Li		Rob Fisher	
Calibration Method: Gas Dilution		Cal Gas Expiry Date: October 18, 2025			
Correction Factors:					
Analyzer: Serial Number/Owner: 1022143392 Maxxam Measured Flow: 964.9 SCCM Last Calibration Date: August 2, 2018 Range ppm: 20 CH <sub>4</sub> /20 NMHC/40 THC		CH <sub>4</sub> = 1.000 NMHC = 1.001 THC = 1.001	Previous C.F.: 1.011 As Found C.F.: 0.986	New C.F.: 0.998 1.003 1.000	
Calibration Standards:					
Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018 High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018 Calibrator ID/Expiry Date: Environics id# 1991 expires March 15, 2019 Cal Gas Cylinder I.D. #: LL168404 CH <sub>4</sub> Cylinder Conc.= 597.0 206.0 =C <sub>2</sub> H <sub>6</sub> Cylinder Conc. CH <sub>4</sub> expressed as C <sub>2</sub> H <sub>6</sub> = 566.5 1163.5 =total CH <sub>4</sub> equivalent		Standard Calibration Points for Analyzer Range of 20/20/40 ppm			
		Point	CH <sub>4</sub>	NMHC	THC
		High	13.00	13.00	26.00
		Mid	7.00	7.00	14.00
		Low	3.00	3.00	6.00
ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015					
Calibrator Flow Rates (cc/min)					
Point	Diluent	Cal Gas	Calculated CH <sub>4</sub> (ppm)	Calculated NMHC (ppm)	Calculated THC (ppm)
as found zero	3498	0.00	3498	0.00	0.00
as found high	3419	84.91	3504	14.46	13.73
adjusted zero	3498	0.00	3498	0.00	0.00
adjusted high	3419	84.91	3504	14.46	13.73
mid	3456	42.16	3499	7.19	6.83
low	3483	17.99	3501	3.07	2.91
calibrator zero	3498	0.00	3498	0.00	0.00
Average C.F.= 0.991 1.004 0.997					
Linear Regression/Calibration Results:					
Correlation Coefficient = 1.000	CH <sub>4</sub>	NMHC	THC	LIMITS	
Slope = 1.001	1.000	1.000	1.000	> or = 0.995	
b (Intercept as % of full scale)= 0.15%	-0.03%	0.06%		0.95-1.05	
% change in C.F. from last cal= -1.08%	3.91%	1.46%		± 3% F.S.	
± 10%					
As Left Instrument Diagnostics:					
Interface Board Voltages:					
Temperatures:					
Cylinder Pressures/reg.:					
Internal Pressures:					
FID Status:					
Flame and Power Stats:					
Calibration History:					
Comments:					
The analyzer sample inlet filter was changed.					
No zero adjustment was required/made. As found zero values were copied to adjusted zero values for linearity calculation purposes.					
The analyzer cooling fan filter(s) were cleaned.					
The manifold blower was found to be working normally.					
Expected Values:					
Run History>1:					
Calibration History cnt'd:					
Crucial Settings:					
Calibration History IDX:					
Run History IDX:					
Run History Date:					
Run History Time:					
Run History CH <sub>4</sub> PK HT:					
Run History CH <sub>4</sub> RT:					
Run History CH <sub>4</sub> Baseline:					
Run History CH <sub>4</sub> LOD:					
Run History CH <sub>4</sub> SD:					
Run History CH <sub>4</sub> CONC:					
Run History NM PK HT:					
Run History NM Peak Area:					
Run History NM CONC:					
Run History NM Base Start:					
Run History NM Base End:					
Run History NM LOD:					
Run History NM Start IDX:					
Run History NM End IDX:					
Run History NM Max Slope:					
Run History NM Min Slope:					
Run History NM PT Count:					
Run History Previous CH4:					
Run History Previous NMHC:					
Run History Previous THC:					
Run History New CH4:					
Run History New NMHC:					
Run History New THC:					



Station: PRAMP\_986 Periodically: 2018/09/11 10:00-2018/09/11 23:59 Type: AVG 1 Min. [1 Min.]



## ***WIND SYSTEM***



## Meteorological Sensor Audit/Calibration

### Location Information

Company:	PRAMP	Performed By:	Limin Li
Audit Location:	986B	Reviewed By:	Tom Bourque
Audit Date:	April 4, 2018	Start/End Time (mst):	16:22/17:42
Calibration Purpose:	routine annual	Weather Conditions:	Mainly sunny

### Wind Sensor Information

Sensor ID Data:		Sensor Outputs:	
Sensor Make:	RM Young	Velocity Voltage Output Range:	0-1V
Sensor Model:	5305VK	Velocity Unit Output Range:	0-200 KPH
Serial #:	129612	Direction Voltage Output Range:	0-1 V
Previous Cal/Audit Date:	April 5, 2017	Direction Unit Output Range:	0-360 DEG

### Wind Calibrator Information

Calibrator I.D. and Expiry Date: RM Young 18802 id# CA03309 expires September 25, 2018

### Wind Speed Audit Data \*\*+/- 2% of the average correction factor is the limit\*\*

RPM	Wind Speed Generated kph	Clockwise Wind Speed kph	Counter Clockwise Wind Speed kph	Correction Factor
0	0	0.1	0.1	-
1000	18.4	18.5	18.5	0.996
2000	36.9	36.9	36.9	1.001
3000	55.3	55.3	55.3	1.000
4000	73.7	73.7	73.7	1.000
5000	92.2	92.2	92.2	1.000
6000	110.6	110.7	110.7	0.999
7000	129.0	129.2	129.2	0.998
8000	147.4	147.7	147.7	0.998
9000	165.9	166.2	166.2	0.998
10000	184.3	184.8	184.8	0.997

The audit meets AMD requirements. Average Correction Factor= 0.999

### Wind Direction Audit Data \*\*+/- 3° of the absolute average degrees difference for all points is the limit\*\*

Generated Wind Direction 0-360 (Up)	Generated Wind Direction 360-0 (Down)	Indicated Wind Direction 0-360 (Up)	Indicated Wind Direction 360-0 (Down)	Degrees Difference 0-360 (Up)	Degrees Difference 360-0 (Down)	Average Absolute Degrees Difference
0	355	0	354	0.3	1.4	0.8
30	330	30	330	0.2	0.1	0.1
60	300	61	301	-0.7	-0.9	0.8
90	270	91	271	-1.1	-1.2	1.1
120	240	122	243	-1.7	-2.6	2.2
150	210	153	213	-2.5	-2.9	2.7
180	180	183	183	-2.6	-2.6	2.6
210	150	213	152	-2.6	-1.7	2.1
240	120	243	122	-2.8	-2.0	2.4
270	90	272	91	-2.3	-1.1	1.7
300	60	301	62	-0.8	-1.7	1.2
330	30	331	30	-0.5	-0.3	0.4
355	0	354	0	1.3	0.3	0.8

The audit meets AMD requirements. Average Absolute Degrees Difference= 1.5

Comments:

## ***METEOROLOGICAL SYSTEMS CHECK***



## Meteorological System Checklist

Date:	September 11, 2018				
Technician:	Limin Li				
Reviewer:	Rob Fisher				
Station:	PRAMP 986B				
Unit:	Make:	Model:	Serial #:		
Temperature Sensor:	RM Young	43172VC	61012322		
Barometric Pressure Sensor:	MetOne	090D	F3845		
Relative Humidity Sensor:	RM Young	43172VC	61012322		
Anemometer:	RM Young	05305VK	129612		
AMBIENT TEMPERATURE SENSOR CHECK					
Previous check date:	August 2, 2018				
Parameter:	Temperature @ 2 metres (1 C tolerance)				
Reference Thermometer ID:	F.S. 160348895 expires June 19, 2020				
Reference Temperature (°C):	6.1				
Station - Ambient Temperature (°C):	6.3				
Temperature Difference (°C):	-0.2				
BAROMETRIC PRESSURE SENSOR CHECK					
Previous check date:	August 2, 2018				
Reference Barometer ID:	Brunton 05535 expires December 15, 2018				
Reference Pressure - Units/Reading:	inHg	27.76			
Station Pressure - Units/Reading:	inHg	27.74			
Pressure Tolerance +/- 15% of error:	24 - 32	0.08%			
RELATIVE HUMIDITY (HYGROMETER) SENSOR CHECK					
Previous check date:	August 2, 2018				
Reference Hygrometer ID:	F.S. id# 160348895 expires June 19, 2020				
Reference Hygrometer % RH- Reading:	90.54				
Station Hygrometer % RH- Reading:	100.00				
RH Tolerance +/- 15% of difference:	76.96 - 104.12	-10.4%			
ANEMOMETER - WIND SPEED & WIND DIRECTION SENSOR CHECK					
WIND SPEED		WIND DIRECTION			
Previous check date:	August 2, 2018	Previous check date:	August 2, 2018		
Wind Speed Observed (kph):	0-5	Wind Direction Observed:	E		
Wind speed on Data Logger (kph):	2.5	Wind Direction on Data Logger:	E		
		Wind Direction Pass/Fail?:	Pass		

## ***CALIBRATORS***





## ***CALIBRATION GASES***



## Calibration Gas Audit

### Single Component Cylinder Gas

File No. 2016-086CGA

Company: Maxxam

Operator's Name: Chris Wesson

Cylinder #: LL119513 Concentration PPM: 50.6 Tolerance(%) 1 Certified By: Praxair

#### Reference Calibrator and Gas:

Make/Model: Teco 146i

Serial Number: AMU 1809

Last Verification Date: June 17, 2016

Gas Type: SO<sub>2</sub> Conc. 98.07

Cylinder Number: CAL016625

#### Flow Measurement Device:

Make/Model: Bios DC2

Serial Number: AMU 1659

Temp.°C: 23.0 C

B.P. 700 mmhg

#### Reference Analyzer:

Make/Model: Teco 43C

Serial/AMU Number: 1623

Instrument Settings: Zero: 8.7 Span: 1.027 Range: 1.0

Last Calibration: Date: June 17/16 C.F. 1.000 Done By: Al Clark

Calibrator Flows (sccm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
5000	0.0	0.000	X	X	X
4976	82.3	0.828	0.01654	60.462	50.1
4985	40.8	0.411	0.00818	122.181	50.2
4965	20.2	0.203	0.00407	245.792	49.9
Average Cylinder Concentration:					50.1

Previous Stated Concentration PPM: 50.6

Percent variance from Stated: 1.1

Meets Manufacturer Tolerance. Use manufacturers stated concentration  COMMENTS: \_\_\_\_\_

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration  \_\_\_\_\_

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder  \_\_\_\_\_

Auditor: Al Clark

Date: June 17, 2016

Operator Signature: Al Clark

Location: McIntyre Center Edmonton



# Calibration Gas Audit

## Single Component Cylinder Gas

File No. 2017-213CGA

Company: Maxxam Operator's Name: C. Wesson  
Cylinder #: LL119500 Concentration PPM: 9.8 Tolerance(%) 2 Certified By: Praxair  
Expiry Date: August 2020

<b>Reference Calibrator and Gas:</b> Make/Model: R&R MFC 201 Serial Number: AMU 1690 Last Verification Date: September 22, 2017 Gas Type: H2S Conc. 20.43 Cylinder Number: CAL015272 Expiry Date: January 2019	<b>Flow Measurement Device:</b> Make/Model: Mesa Definer 220 Serial Number: H-133034 L-132702 Temp. °C: 23.5 C B.P. 705 mmhg
--	--

<b>Reference Analyzer:</b> Make/Model: Teco 450i Serial/AMU Number: 1980 Instrument Settings: Zero: 22.4 Span: 1.091 Range: 0.1 Last Calibration: Date: Sep 22/17 C.F. 1.000 Done By: Al Clark
---

Calibrator Flows (sccm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
5000	0.0	0.0000	X	X	X
5114	39.5	0.0734	0.00772	129.468	9.5
5096	18.5	0.0345	0.00363	275.459	9.5
5089	9.5	0.0178	0.00187	535.684	9.5
Average Cylinder Concentration:					<b>9.5</b>

Previous Stated Concentration PPM: 9.8

Percent variance from Stated: 3

Meets Manufacturer Tolerance. Use manufacturers stated concentration  COMMENTS: \_\_\_\_\_  
<=5% Outside Manufacturer Tolerance. Use manufacturers concentration  \_\_\_\_\_  
> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder  \_\_\_\_\_

Auditor: Al Clark  
Operator Signature: Adam Clark

Date: September 22, 2017  
Location: McIntyre Center Edmonton



# Calibration Gas Audit

## CH4 / C3H8 Cylinder Gas

Form No. F-GAS-004  
Version No. 1.1

File No. 2017-488CGA

Company: Maxxam Operators name: Mike

Cylinder #: LL168404 Conc CH4 (PPM) 597/206 Tolerance (%) 2 Certified By: Praxair

Expiry Date: October 2025

### Reference Calibrator and Gas:

Make/Model R&R MFC 201

Serial Number AMU 1690

Last Verification Date December 13, 2017

Gas Type CH4 Conc. 990.4

Cylinder Number 5604875 Expiry Date July 2021

Gas Type C3H8 Conc. 246.5

Cylinder Number XF003845B Expiry Date July 2022

### Flow Measurement Device:

Make/Model Mesa Definer 220

Serial Number H-133034 / L-132702

Temp. °C 23.1 C

B.P. 707 mmHg

### Reference Analyzer:

Make/Model Teco 55i Serial/AMU Number: 2108

Instrument Settings Zero: N/A Span: N/A Range: 20.0

Last Calibration: Date: Dec 12/17 C.F. 1.000 Done By: Al Clark

Calibrator Flows (sccm)		Indicated Conc. (ppm)		Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration	
Dilution	Gas	CH4	C3H8			CH4	C3H8
3500	0.0	0.00	0.00	X	X	X	X
3618	80.4	13.22	12.69	0.02	45.00	595	208
3547	39.8	6.64	6.42	0.01	89.12	592	208
3560	19.8	3.33	3.23	0.01	179.80	599	211
Average Cylinder Concentration:						595	209

### CH4

Previous Stated Concentration PPM: 597

### C3H8

206

Percent variance from Stated: 0

1

### Cylinder gas tolerances based on CH4 only

Meets Manufacturer Tolerance. Use manufacturers stated concentration  COMMENTS:

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder

Auditor: Al Clark

Date: December 13, 2017

Operator Signature:

Location: McIntyre Center Edmonton

***APPENDIX III***  
***MAXIMUM INSTANTANEOUS DATA***

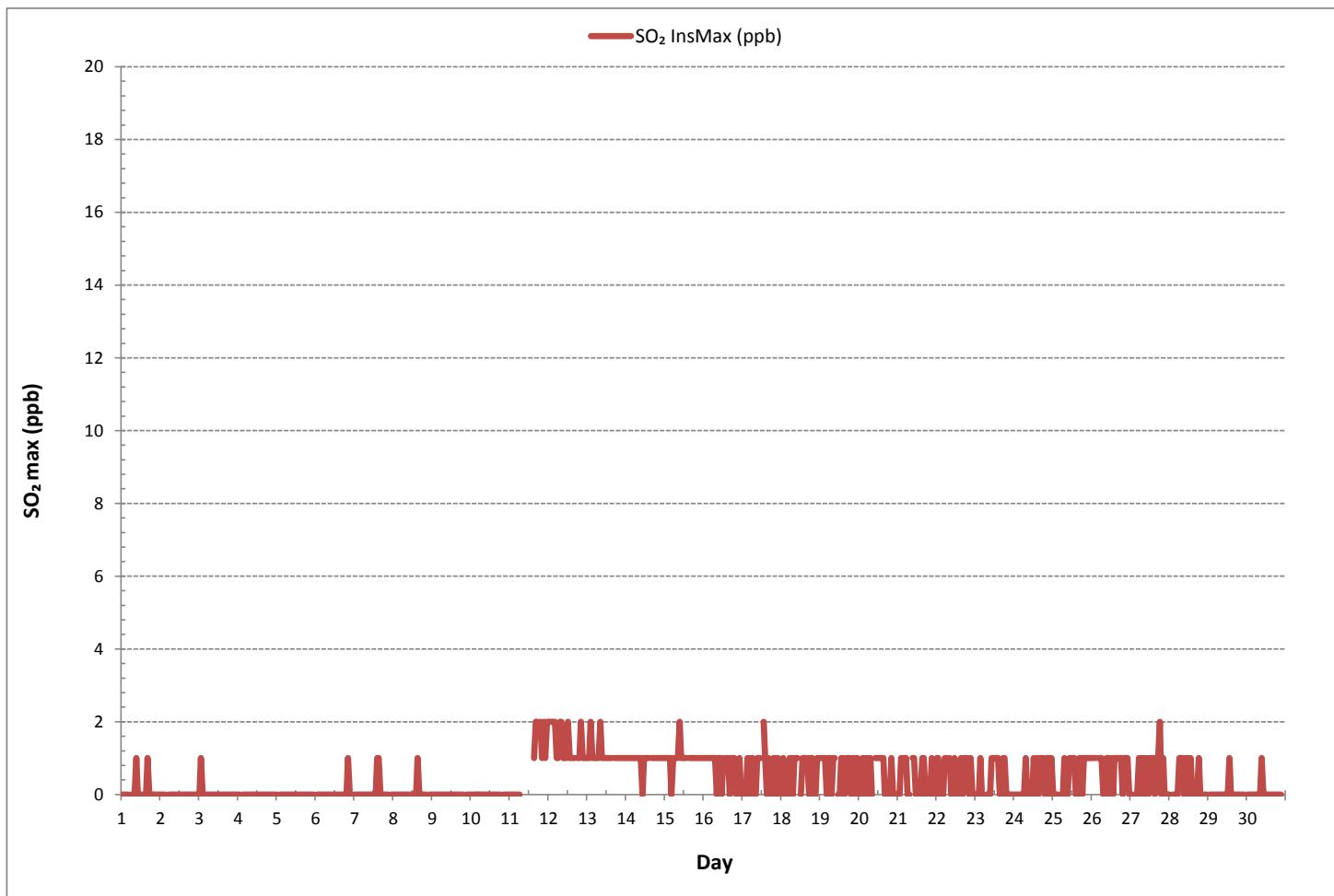




PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

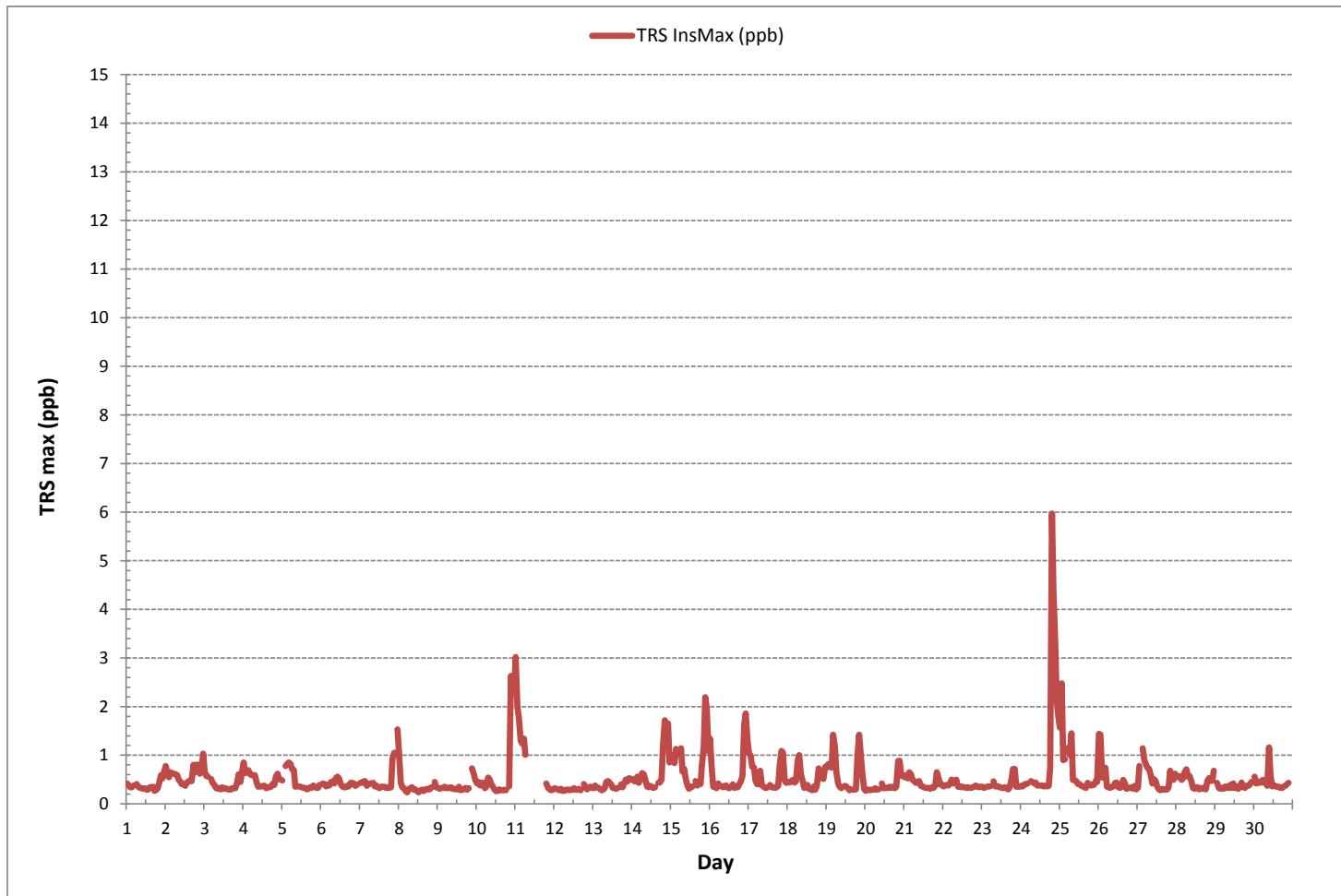
Three Creeks 986b Station - September 2018

SULPHUR DIOXIDE Instantaneous Maximum (SO<sub>2</sub> ppb)



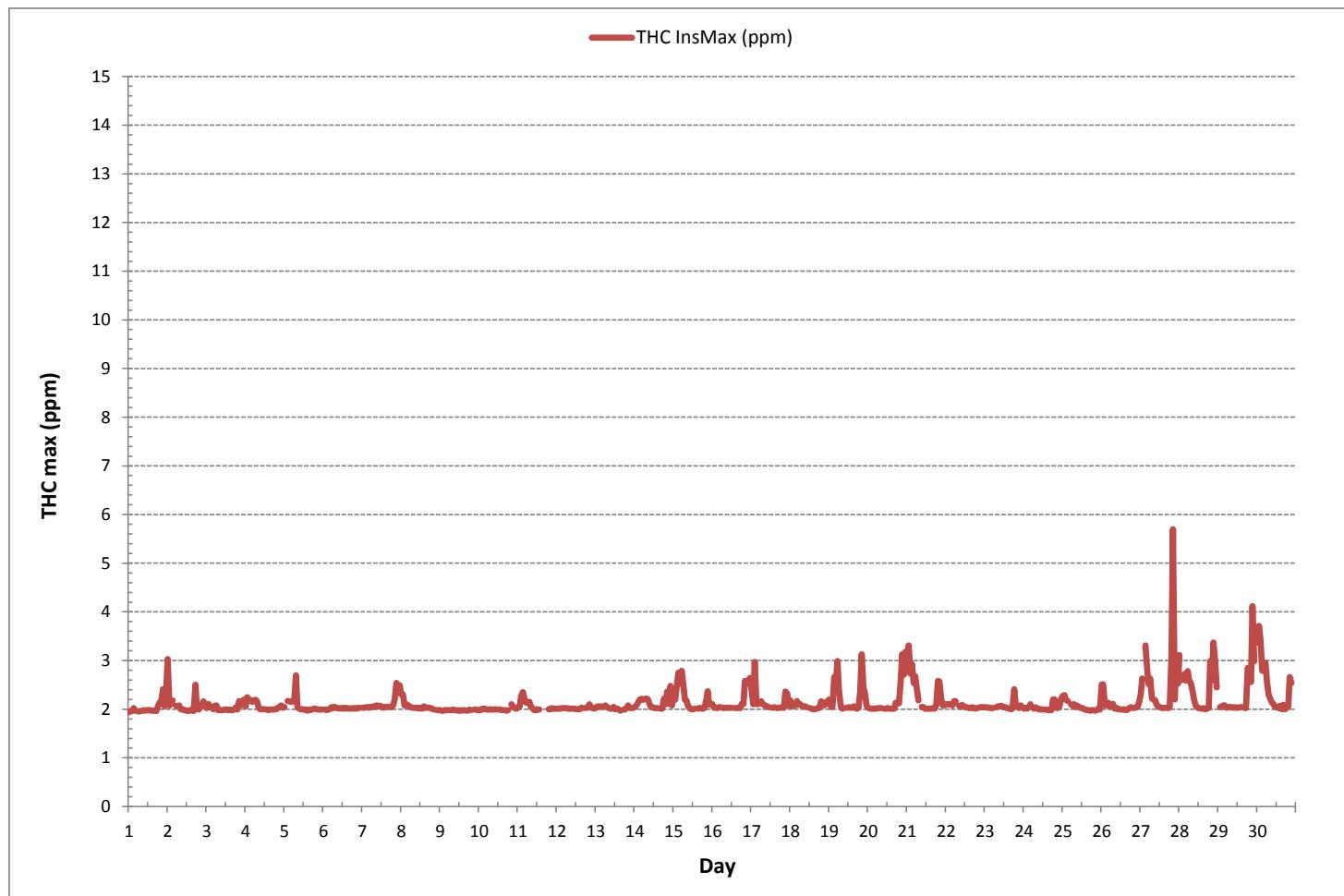


TOTAL REDUCED SULPHUR Instantaneous Maximum (TRS ppb)



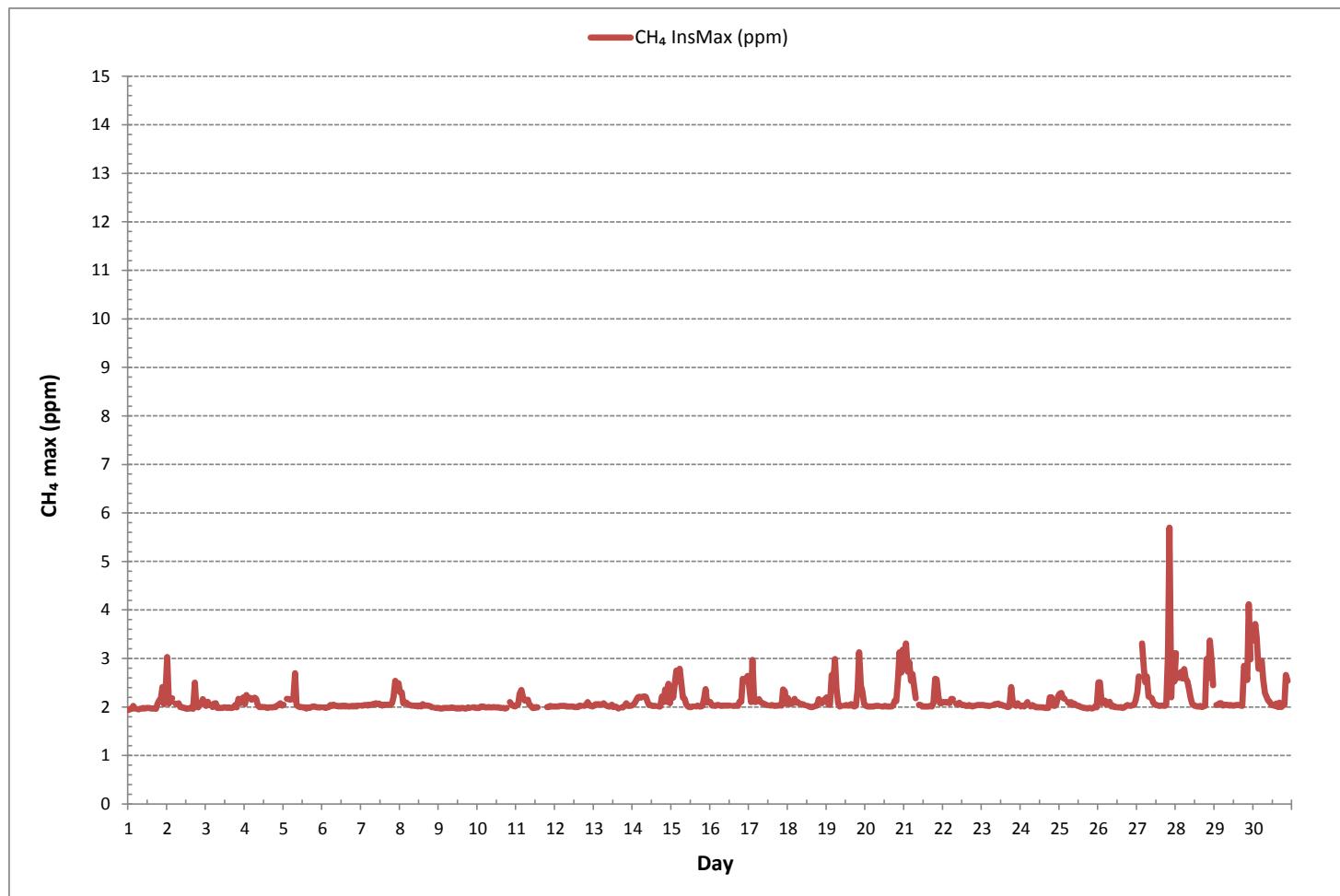


TOTAL HYDROCARBONS Instantaneous Maximum (THC ppm)





METHANE MAX Instantaneous Maximum (CH<sub>4</sub> ppm)



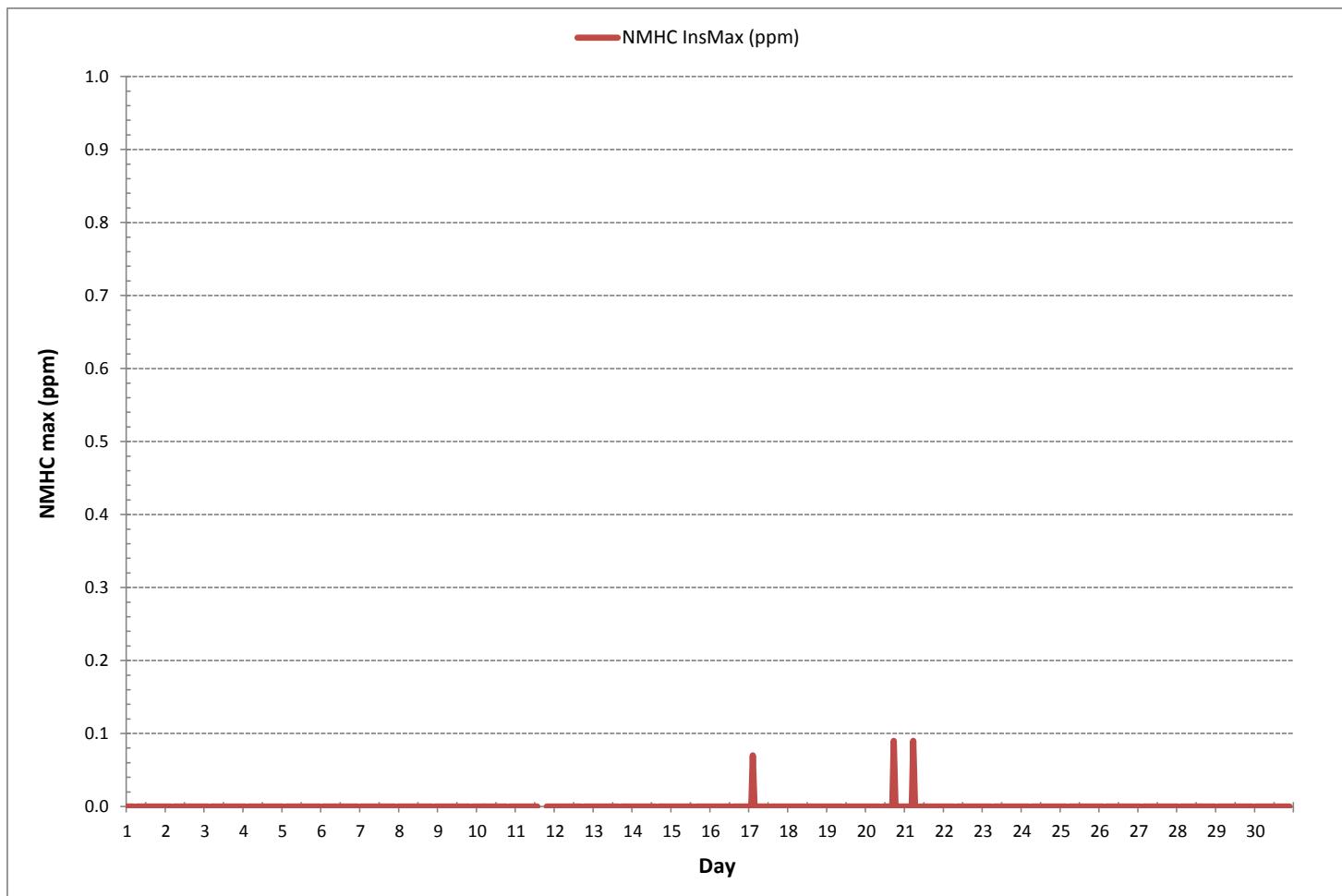




PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

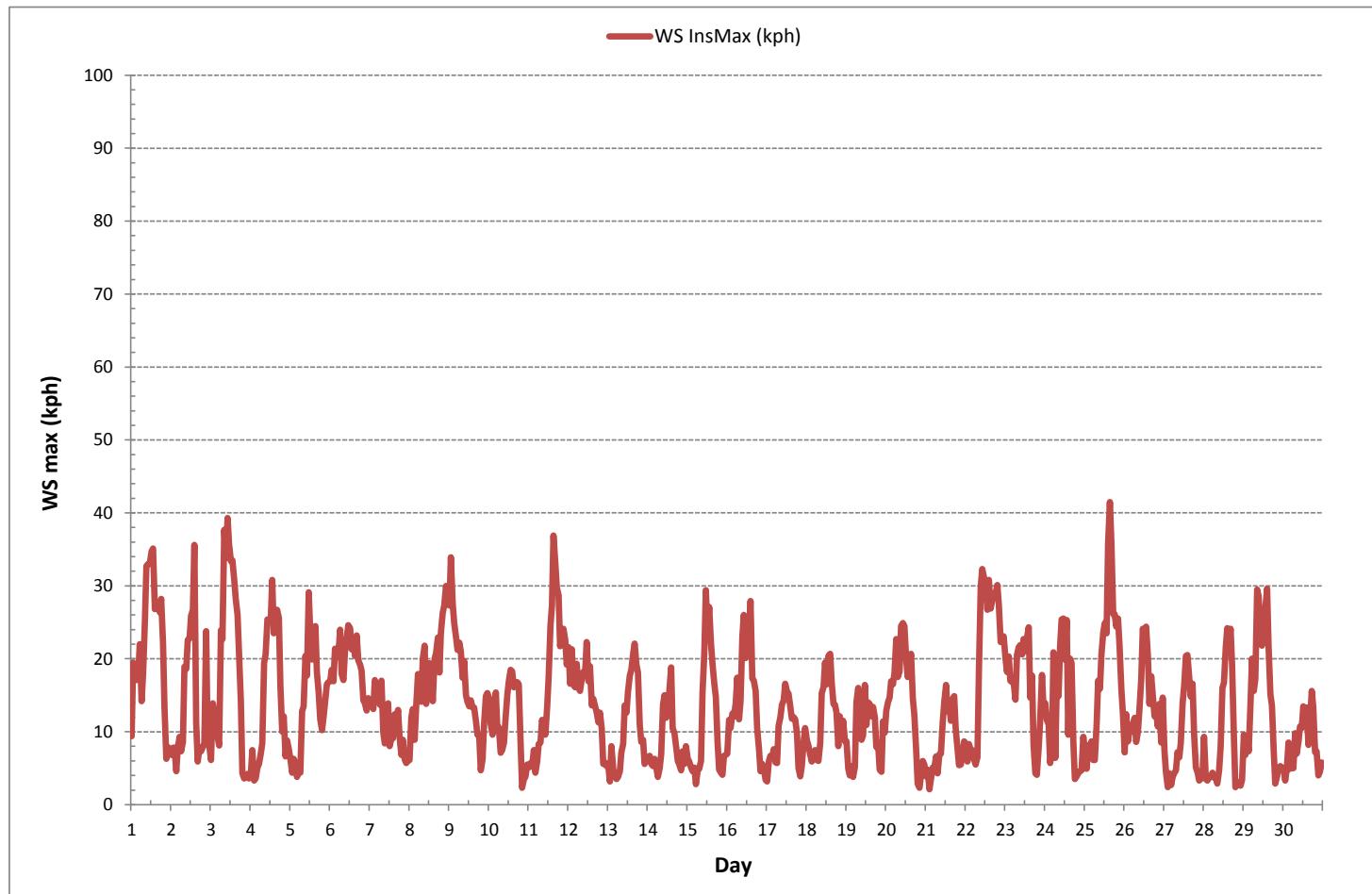
Three Creeks 986b Station - September 2018

NON-METHANE HYDROCARBONS Instantaneous Maximum (NMHC ppm)





WIND SPEED Instantaneous Maximum (WS kph)



***APPENDIX IV***  
***REPORT CERTIFICATION FORM***

## Report Certification Form

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Alberta Airshed (if applicable)	EPA Approval or Code of Practice Registration # (if applicable)
YES	NA
Company Name (if applicable)	Industrial Operation Name (if applicable)
Peace River Area Monitoring Program Committee	Three Creeks 986b Station
Name of the Representative of the Person Responsible	Position / Title of the Representative of the Person Responsible
Mike Bisaga / Lily Lin	Technical Program Managers
Is an External Party Certifying the Report? (If 'Yes', fill in the fields below for the external person.)	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Name of External Person Certifying the Report	Position / Title of External Person Certifying the Report
Cheri Sinclair	Supervisor, Customer Service, Air Services
Company Name for the External Person Certifying the Report	Identification of Qualifications / Professional Designations of the External Person Certifying the Report
Maxxam Analytics, A Bureau Veritas Group Company	B.Sc.

Maxxam Analytics is the designated contractor conducting monitoring and reporting activities. I certify that the submitted data has been (a) reviewed and validated as per the AMD Chapter 6: Ambient Data Quality. I certify that the submitted report (b) accurately reflects the monitoring results and reporting timeframe and (c) meets the specified analysis, summarization and reporting requirements as per the AMD Chapter 9: Reporting.



Signature of the External Person Certifying the Report

12 - Oct - 2018

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Report Issued Date (dd-mon-yyyy)

**APPENDIX V**  
**DATA VALIDATION CERTIFICATION FORM**



## Validation Certificate Form

**Client:** Peace River Area Monitoring Program Committee

**Site:** Three Creeks 986b Station

**Project #:** 8449-2018-09-67-C

**Contact:** Karla Reesor

**Level 0 Preliminary Verification**

**Date**

05 - Oct - 2018

**Level 1 Primary Validation**

**Date**

05 - Oct - 2018

**Level 2 Final Validation**

**Date**

12 - Oct - 2018

**Level 3 Independent Data Review**

**Date**

12 - Oct - 2018

**Post-Final Validation**

NA

**Date**

NA

### Notes

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. This validation is performed on an annual basis.