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**AMBIENT AIR MONITORING MONTHLY DATA REPORT**  
**PEACE RIVER AREA MONITORING PROGRAM COMMITTEE**  
**THREE CREEKS 986B STATION**

**JOB #: 8449-2018-07-67-C**

**July 2018**

Prepared for:

**PEACE RIVER AREA MONITORING PROGRAM COMMITTEE**

**Attention: LILY LIN**

DATE: **August 28, 2018**

Prepared by:

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Reviewed by:

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## SUMMARY

In July 2018, Maxxam Analytics was contracted to manage the ambient air quality monitoring and maintenance activities at the Three Creeks 986b Station, near Peace River Oil Sands Area 2, Alberta. The monitoring station provides continuous meteorological measurements and air quality data for non-compliance parameters, as requested by the PRAMP Committee.

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

**Station Upgrade:** A station upgrade was implemented between July 30 and July 31. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Downtime ranging from seventeen to thirty-nine hours were recorded across parameters, in the July monitoring period, due to activities surrounding the upgrade.

**Power Failure:** Seven hours of downtime were recorded for all parameters on July 20, at hours 16:00-22:00, due to a power failure. An additional downtime was recorded at hour 23:00 for THC/CH<sub>4</sub>/NMHC as the analyzer was recovering from the power failure.

**TRS:** Two hours of downtime were recorded between July 29 and July 30 due to additional quality checks performed to assess a biased low drift in span response.

The summary of results is presented on the following pages.

Any deviations or modifications made to the sampling or analytical methods are outlined in Section 1.0, Discussion. On this basis, Maxxam Analytics is issuing this completed report to Peace River Area Monitoring Program Committee.

Should you have any questions concerning the results or if we can be of further assistance, please contact us at 403-219-3661 or toll-free at 1-800-386-7247.

### Monthly Continuous Data Summary

Peace River Area Monitoring Program Committee Three Creeks 986b Station						MAXIMUM VALUES						OPERATIONAL TIME (%)		
						1-HOUR			24-HOUR					
						PARAMETER	READING	DAY	HOUR	WIND SPEED (kph)	WIND DIRECTION (sector)	READING	DAY	
	1-hr	24-hr	1-hr	24-hr										
SO <sub>2</sub> (ppb)	172	48	0	0	0	3	29	17	2	W	1	4	93.8	
TRS (ppb)	-	-	-	-	0.43	2.34	15	5	4.9	ESE	0.72	15	93.5	
THC (ppm)	-	-	-	-	1.98	2.51	4	2	2.4	NNW	2.09	4	93.7	
CH <sub>4</sub> (ppm)	-	-	-	-	1.98	2.51	4	2	2.4	NNW	2.09	4	93.7	
NMHC (ppm)	-	-	-	-	0.00	0.01	29	19	0.5	W	0.00	1	93.7	
RELATIVE HUMIDITY (%)	-	-	-	-	73	100	1	22	7.6	NW	96	31	96.8	
BAROMETRIC PRESSURE (millibar)	-	-	-	-	945	956	23	4	3	N	956	23	96.8	
AMBIENT TEMPERATURE (°C)	-	-	-	-	16.6	28.9	28	16	7.3	SW	21.9	28	96.8	
STATION TEMPERATURE (°C)	-	-	-	-	21.9	23.1	5	11	15.5	SSE	22.2	7	96.8	
VECTOR WS (kph)	-	-	-	-	1.9	21.8	14	11	-	WNW	10.5	2	96.8	
VECTOR WD (sec)	-	-	-	-	276 (W)	-	-	-	-	-	-	-	96.8	

SOUR GAS PROCESSING INDUSTRY  
MONTHLY REPORT SUMMARY

Three Creeks 986b Station

Peace River Area Monitoring Program Committee

Plant Name / Location

Company

Licence Number	Report Date	
	YEAR	MONTH
N/A	2018	July

CONTINUOUS AMBIENT MONITORING					
PARAMETER	% TIME OPERATIONAL	ONE - HOUR AVERAGE		24 - HOUR AVERAGE	
		MAXIMUM VALUES	NO. READINGS > REGULATION	MAXIMUM VALUES	NO. READINGS > REGULATION
SO <sub>2</sub>	93.8	0.003 ppm	0	0.001 ppm	0
TRS	93.5	0.002 ppm	-	0.001 ppm	-
THC	93.7	2.51 ppm	-	2.09 ppm	-
CH <sub>4</sub>	93.7	2.51 ppm	-	2.09 ppm	-
NMHC	93.7	0.01 ppm	-	0.00 ppm	-
RH	96.8	100 %	-	96 %	-
BP	96.8	956 mb	-	956 mb	-
Ambient TPX	96.8	28.9 °C	-	21.9 °C	-
Station TPX	96.8	23.1 °C	-	22.2 °C	-
Wind Speed	96.8	21.8 kph	-	10.5 kph	-
Wind Direction	96.8	-	-	-	-

SIGNATURE OF COMPANY REPRESENTATIVE

FOR ALBERTA ENVIRONMENT USE ONLY

## Exceedance Summary Report

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### SO<sub>2</sub> 1-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 1-hour AAAQO of 172 ppb.

### SO<sub>2</sub> 24-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 24-hour AAAQO of 48.0 ppb.

*In accordance with EPEA and the Substance Release Regulation.*

*In accordance with A Guide to Release Reporting and the Alberta Ambient Air Quality Objectives and Guidelines Summary.*

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## 1.0 Discussion

This monthly report consists of continuous monitoring results for the following parameters: Sulphur Dioxide (SO<sub>2</sub>), Total Reduced Sulphur (TRS), Total Hydrocarbon (THC), Methane (CH<sub>4</sub>), Non-Methane Hydrocarbon (NMHC), Relative Humidity (RH), Barometric Pressure (BP), Ambient Temperature (AmbTPX), Station Temperature (StnTPX), Wind Speed (WS) and Wind Direction (WD).

The sample inlet filter for all continuous air analyzers are replaced before the calibration begins. The sample manifold is cleaned during the site visit each month.

Control checks, consisting of a zero and span, are conducted daily on all continuous air monitors. In place of the air sample, zero air (from scrubbed air or gas cylinders) is used for zero checks, and a known concentration of the pollutant being analyzed is used for span checks. These checks are controlled by automatic timers and valves. The total zero span cycle is completed within an hour, the commencement of the zero span cycle is at the beginning of the hour.

Multipoint calibrations are done a minimum of once a month for each continuous air monitor. An additional calibration is required under the following conditions: 1) within three days after the initial start-up and stabilization of a newly installed instrument, 2) prior to shut-down or moving of an instrument which has been working to specification, and 3) when major repair has been done on the instrument.

Time during the first multi-point calibration is not considered downtime (Data is flagged as C). If more than one calibration is performed during the month, the time during the additional calibration is considered as downtime (Data is flagged as C1).

Only one zero/span check is run per day. Time during the zero/span check is not considered as downtime (Data is flagged as S). If an extra zero/span check is performed, the time during the additional check is considered as downtime (Data is flagged as S1).

The AMD requires each instrument and accompanying data recording system to be operational 90% of the time, at a minimum, for each monthly monitoring period.

All sampling, analysis, and QA/QC for this project was performed by Maxxam Analytics and complies with the Alberta Air Monitoring Directive.

Data contained in this monthly report has undergone the verification and validation based on the requirements of the AMD Chapter 6: Ambient Data Quality (December, 2016). The descriptions of the data verification and validation process can be found in Section 5 of this report. Instantaneous data, where applicable, is provided for reference purposes and has not undergone zero correction. The minimum and maximum statistics are highlighted in the data table and are for reference only. The highlighted cells are based on the software's interpretation of the exact position of the minimum or maximum value. The visual presentation of these statistics may not be the obvious choice in a data range due to rounding, truncating or analyzer specifications.

Hourly/minute data have been reviewed based on daily zero/span results and multi-point calibration results. Data may be considered invalid if a zero-corrected span check in excess of +/- 10% of the span concentration (established by the previous multi-point calibration) is encountered and/or significant differences in the calibration factor occurs (greater than 10%).

#### SULPHUR DIOXIDE (SO<sub>2</sub>)

- Operational time for the monitoring period was 93.8%, equivalent to forty-six hours of downtime.
- The routine monthly calibration was performed on July 5.
- Seven hours of downtime were recorded on July 20, at hours 16:00-22:00, due to a power failure.
- Following a successful shut-down calibration on July 30, a station upgrade was implemented. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2, following a successful installation calibration. Thirty-nine hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.

#### TOTAL REDUCED SULPHUR (TRS)

- Operational time for the monitoring period was 93.5%, equivalent to forty-eight hours of downtime.
- The routine monthly calibration was performed on July 5.
- Seven hours of downtime were recorded on July 20, at hours 16:00-22:00, due to a power failure.
- The analyzer spanned outside the lower acceptance limit on July 29. Two subsequent repeat zero-span checks, at hour 19:00 on June 29 and hour 06:00 on June 30, yielded similar results. This prompted a site visit where a shut-down calibration was successfully completed. As the shut-down calibration met all AMD requirements, no data was discarded due to this event. Two hours of downtime were, however, incurred due to the additional quality checks.
- Following a successful shut-down calibration on July 30, a station upgrade was implemented. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2, following a successful installation calibration. Thirty-nine hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.

#### TOTAL HYDROCARBONS (THC), METHANE (CH<sub>4</sub>) and NON-METHANE HYDROCARBONS (NMHC)

- Operational time for the monitoring period was 93.7%, equivalent to forty-seven hours of downtime.
- The routine monthly calibration was performed on July 5. The carrier gas (N<sub>2</sub>) cylinder was replaced during this site visit.
- Eight hours of downtime were recorded on July 20, at hours 16:00-23:00, due to a power failure and the subsequent analyzer recovery period.
- Following a successful shut-down calibration on July 30, a station upgrade was implemented. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2, following a successful installation calibration. Thirty-nine hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.
- The canister sampler is programmed to draw in a whole air sample when the 5-minute average concentration of NMHC is above 0.30 ppm. A representative sample of ambient air is collected over a one-hour period when the canister event is triggered. No canister event was recorded this month. A trigger test was performed during the routine monthly calibration on July 5 to assess the effectiveness of the canister system; no deficiencies were found.

#### **WIND SPEED (WS) and WIND DIRECTION (WD)**

- Operational time for the monitoring period was 96.8%, equivalent to twenty-four hours of downtime.
- An anemometer sensor check was conducted on July 5. The result was satisfactory.
- Seven hours of downtime were recorded on July 20, at hours 16:00-22:00, due to a power failure.
- A station upgrade was implemented this month. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2. Seventeen hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.
- One instance of maximum instantaneous data was discarded at hour 02:00 on July 20 due to a brief power interruption.
- Wind data is reported as vector wind speed and vector wind direction. Wind direction is defined as the direction from which the wind is blowing from and is measured in degrees from true north.

#### **RELATIVE HUMIDITY (RH)**

- Operational time for the monitoring period was 96.8%, equivalent to twenty-four hours of downtime.
- A humidity sensor check was conducted on July 5. The result was satisfactory.
- Seven hours of downtime were recorded on July 20, at hours 16:00-22:00, due to a power failure.
- A station upgrade was implemented this month. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2. Seventeen hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.

#### **BAROMETRIC PRESSURE (BP)**

- Operational time for the monitoring period was 96.8%, equivalent to twenty-four hours of downtime.
- A pressure sensor check was conducted on July 5. The result was satisfactory.
- Seven hours of downtime were recorded on July 20, at hours 16:00-22:00, due to a power failure.
- A station upgrade was implemented this month. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2. Seventeen hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.

#### **AMBIENT TEMPERATURE (AmbTPX)**

- Operational time for the monitoring period was 96.8%, equivalent to twenty-four hours of downtime.
- A temperature sensor check was conducted on July 5. The result was satisfactory.
- Seven hours of downtime were recorded on July 20, at hours 16:00-22:00, due to a power failure.
- A station upgrade was implemented this month. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2. Seventeen hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.

#### **STATION TEMPERATURE (StnTPX)**

- Operational time for the monitoring period was 96.8%, equivalent to twenty-four hours of downtime.
- Seven hours of downtime were recorded on July 20, at hours 16:00-22:00, due to a power failure.
- A station upgrade was implemented this month. The trailer was replaced and the Ultimate data logger was installed to replace the resident ESC 8832. Monitoring activity resumed on August 2. Seventeen hours of data were lost in the July monitoring period as a result of activities surrounding this upgrade.

## 2.0 Project Personnel

Karla Reesor was the contact for Peace River Area Monitoring Program Committee and the Maxxam field technicians were Limin Li and Christopher Wesson.

## 3.0 Plant Monthly Required AMD Summary

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

## 4.0 Calculations and Results

All calculations and reporting of results follow the methods described in the AMD, 2016.

## 5.0 Methods and Procedures

The following methods and procedures were used to complete the monitoring program:

Maxxam AIR SOP-00001: Methane, Non-Methane Hydrocarbon Analyzer Monitoring

Maxxam AIR SOP-00013: RM Young Wind Monitor Calibration

Maxxam AIR SOP-00209: Ambient Sulphur Monitoring

There were no deviations from the prescribed methods.

The following instruments were used to perform the test program:

Sulphur Dioxide - Thermo 43C UV Fluorescent Analyzer

Total Reduced Sulphur - Thermo 43i - TLE UV Fluorescent Analyzer

Methane, Non-Methane Hydrocarbon - Thermo 55i FID Analyzer

Wind System - RM Young Unit

Relative Humidity - RM Young Unit

Barometric Pressure - Met One Unit

Ambient Temperature - RM Young Unit

Datalogger - ESC 8832

The following steps were used to complete the data verification and validation process:

**Level 0 Preliminary Verification**

Level 0 data are raw data obtained directly from the data acquisition system (DAS). Under the step of Level 0, these data undergo a certain amount of manual or automated screening and flagging. It included a) identification of periods of missing data; b) verification of time stamps against reference time; c) verification that instrument diagnostics/datalogger flags indicate normal operation; d) comparison of data to upper and lower limits; e) rate of change flagging indicating that data changed too rapidly or not at all; and f) verification that zero, span and multipoint performance checks are within specifications. This level of verification is performed on a daily basis.

**Level 1 Primary Validation**

Validation actions under the step of Level 1 include a) review of all screening flags assigned during preliminary verification; b) review of all supporting site information and documentation; c) review of operational acceptance limits for each parameter/analyser; d) review of daily zero/span and monthly calibration results for all gaseous parameters; and e) application of any necessary adjustments to data (e.g. baseline adjustments, below zero adjustments). This level of validation is performed on a monthly basis.

**Level 2 Final Validation**

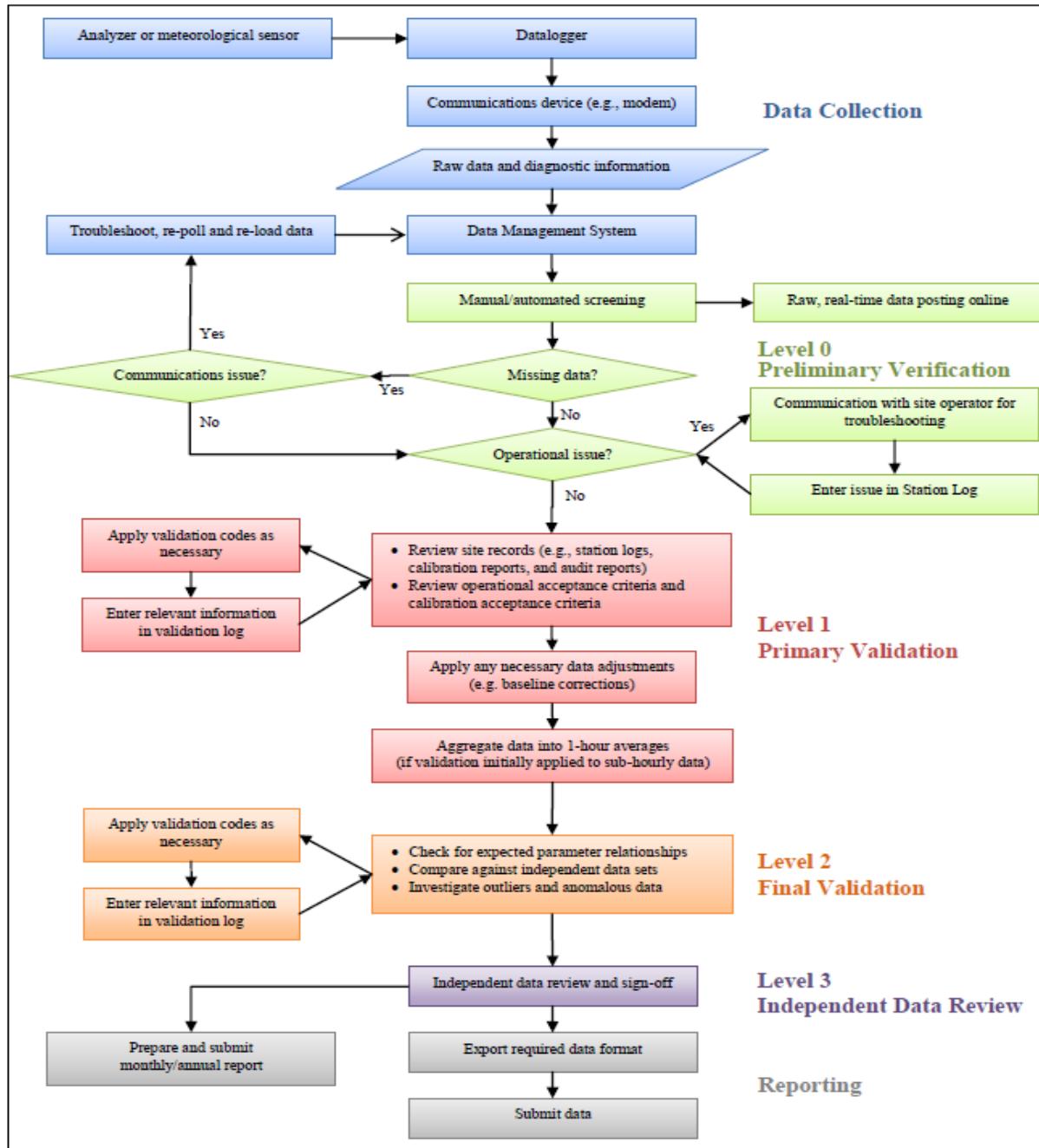
The purpose of Level 2 validation is to verify that there are no inconsistencies among related data, or among regional data measured at nearby sites.

**Level 3 Independent Data Review**

Level 3 validation is the last step of data review, and it is completed by an individual that is independent of both field operations and primary data validation. A final independent QA review and endorsement is performed during this step before data is submitted to Alberta Environment.

**Post-Final Validation**

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. Any data issues or patterns which were not clear on a monthly basis are highlighted during this step. This validation is performed on an annual basis.



Source: Air Monitoring Directive (December 2016), Chapter 6, Ambient Data Quality; Figure 1 Data Collection and Management Process Flow Chart

**APPENDIX I**  
***CONTINUOUS MONITORING DATA RESULTS***

## ***SULPHUR DIOXIDE***

SULPHUR DIOXIDE Hourly Averages (SO<sub>2</sub> ppb)

	HR START (MST)	0:00	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	DAILY MIN.	DAILY MAX.	24-HR AVG.	RDGS.	
	HR END (MST)	0:59	1:59	2:59	3:59	4:59	5:59	6:59	7:59	8:59	9:59	10:59	11:59	12:59	13:59	14:59	15:59	16:59	17:59	18:59	19:59	20:59	21:59	22:59	23:59					
DAY																														
1		0	0	0	0	0	0	0	1	1	1	1	1	0	0	1	1	1	0	1	1	0	S	0	0	0	0	1	0	24
2		0	0	0	0	1	0	0	0	0	0	1	0	0	0	0	1	0	0	0	S	1	0	0	1	0	0	0	24	
3		0	0	0	0	0	0	0	0	0	1	1	1	0	0	1	0	0	0	0	S	1	0	0	0	0	0	0	24	
4		1	0	0	0	0	1	0	1	1	0	1	0	1	0	1	1	0	1	S	1	1	1	1	0	1	0	24		
5		0	1	1	1	1	1	1	C	C	C	C	C	1	0	0	0	0	0	S	0	0	0	0	0	0	0	24		
6		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	1	0	0	1	0	24		
7		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	24		
8		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	24		
9		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	24		
10		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	24		
11		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	24		
12		0	0	0	0	0	0	0	0	1	1	1	S	1	1	1	1	1	1	1	1	1	1	1	0	1	1	24		
13		0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24		
14		0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24		
15		0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24		
16		0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24		
17		1	1	1	1	1	S	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	24		
18		0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24		
19		0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24		
20		0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	P	P	P	P	P	P	P	0	0	17			
21		0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1	0		
22		S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24		
23		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	24		
24		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	24		
25		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	24		
26		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	24		
27		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	24		
28		0	0	0	0	0	0	0	0	0	0	1	2	1	1	1	1	1	S	0	0	0	0	0	0	0	0	24		
29		0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	1	1	S	3	1	1	1	1	0	0	3	24		
30		0	0	0	0	0	0	0	0	0	C1	C1	C1	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	0	0	9		
31		Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	Y	-	-	0		
HOURLY MAX		1	1	1	1	1	1	1	1	2	1	1	1	1	1	1	1	1	1	3	1	1	1	1	1	1				
HOURLY AVG		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				

## STATUS FLAG CODES

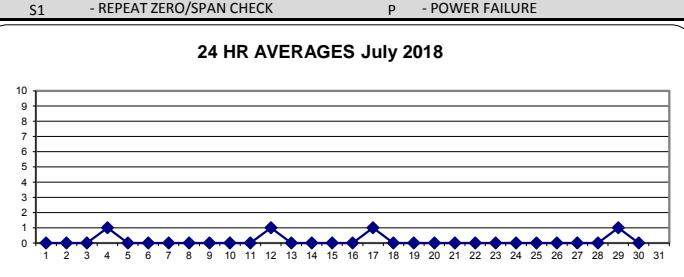
C	- MONTHLY CALIBRATION	Q	- QUALITY ASSURANCE
C1	- REPEAT CALIBRATION	R	- RECOVERY
Y	- MAINTENANCE	X	- MACHINE MALFUNCTION
S	- DAILY ZERO/SPAN CHECK	G	- OUT FOR REPAIR
S1	- REPEAT ZERO/SPAN CHECK	P	- POWER FAILURE

## OBJECTIVE LIMIT:

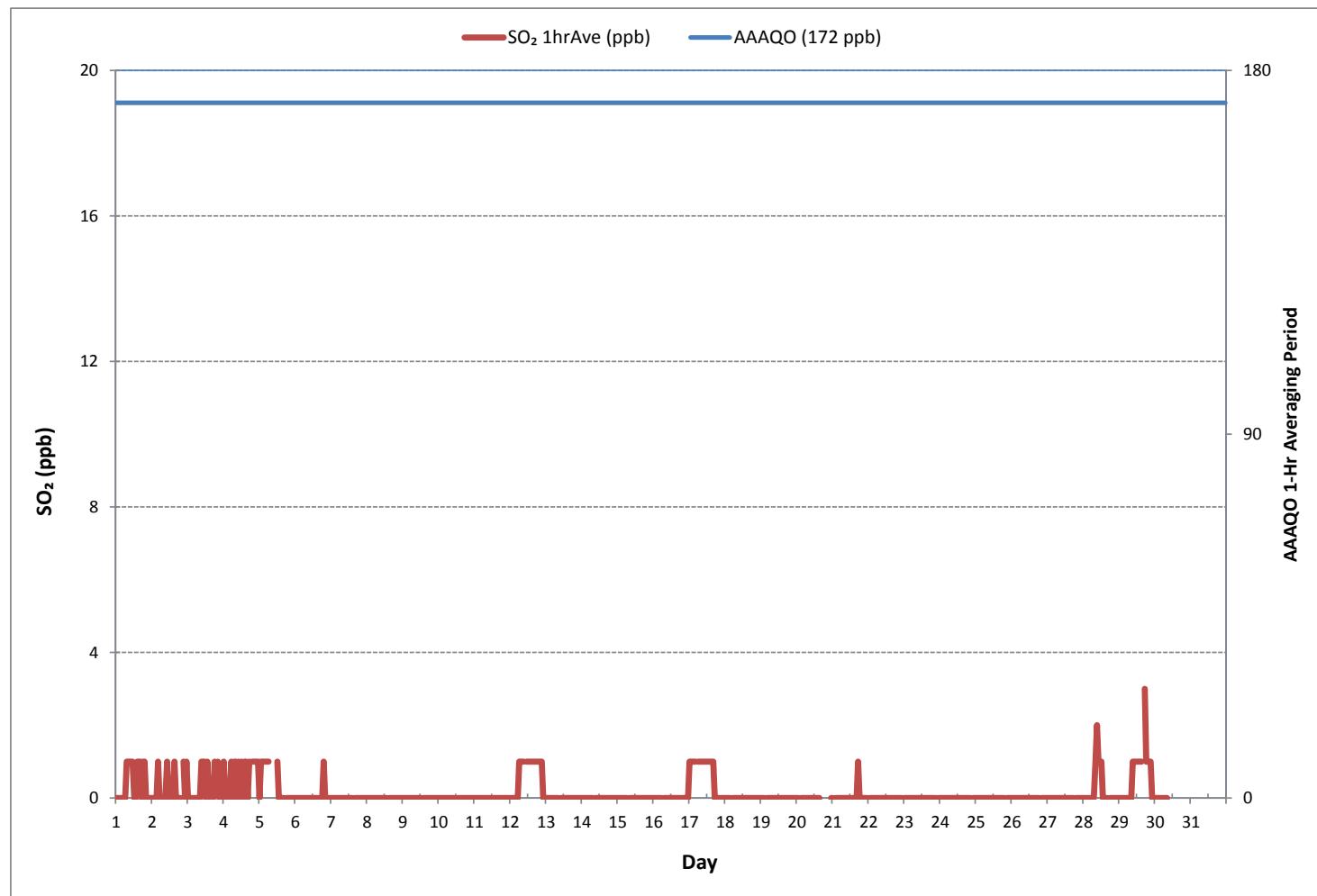
ALBERTA ENVIRONMENT: 1-HR 172 ppb 24-HR 48 ppb

## MONTHLY SUMMARY

NUMBER OF 1-HR EXCEEDANCES:	0
NUMBER OF 24-HR EXCEEDANCES:	0
NUMBER OF NON-ZERO READINGS:	92
MINIMUM 1-HR AVERAGE:	0 ppb @ HOUR
MAXIMUM 1-HR AVERAGE:	3 ppb @ HOUR
MAXIMUM 24-HR AVERAGE:	1 ppb
I2S CALIBRATION TIME:	30 hrs
MONTHLY CALIBRATION TIME:	5 hrs
STANDARD DEVIATION:	0
OPERATIONAL TIME:	698 hrs
AMD OPERATION UPTIME:	93.8 %
MONTHLY AVERAGE:	0 ppb



SULPHUR DIOXIDE Hourly Averages (SO<sub>2</sub> ppb)



Wind: PRAMP\_986  
Poll.: PRAMP\_986-SO<sub>2</sub> [ppb]  
Monthly: 18/07  
Type: PollutionRose  
Direction: Blowing From (Wind Frequency)  
Based On 1 Hr.

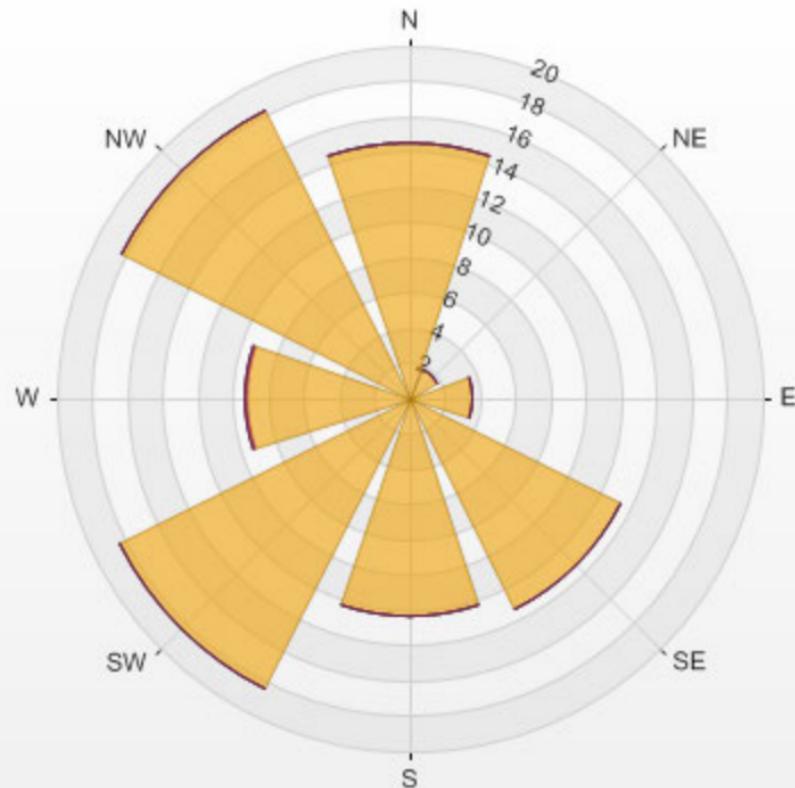
Calm: 8.30%

Calm Avg: 0.20 [ppb]

Direction	0-3	3-10	10-85	85-170	>170.0	Total
N	14.5	0.0	0.0	0.0	0.0	14.5
NE	1.8	0.0	0.0	0.0	0.0	1.8
E	3.6	0.0	0.0	0.0	0.0	3.6
SE	13.4	0.0	0.0	0.0	0.0	13.4
S	12.4	0.0	0.0	0.0	0.0	12.4
SW	18.4	0.0	0.0	0.0	0.0	18.4
W	9.2	0.2	0.0	0.0	0.0	9.4
NW	18.3	0.0	0.0	0.0	0.0	18.3
<b>Summary</b>	<b>91.6</b>	<b>0.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>91.7</b>

%	Icon	Classes (ppb)	92	0-3	0	3-10	0	10-85	0	85-170	0	>170.0
---	------	---------------	----	-----	---	------	---	-------	---	--------	---	--------

PRAMP\_986 Poll.: PRAMP\_986-SO2[ppb] 2018/07/01 00:00 - 2018/07/31 23:00 Calm: 8.30% Calm Poll Avg: 0.20[ppb]



SO<sub>2</sub>[ppb] Calibration: PRAMP\_986b Monthly: 18/07 Type: Span

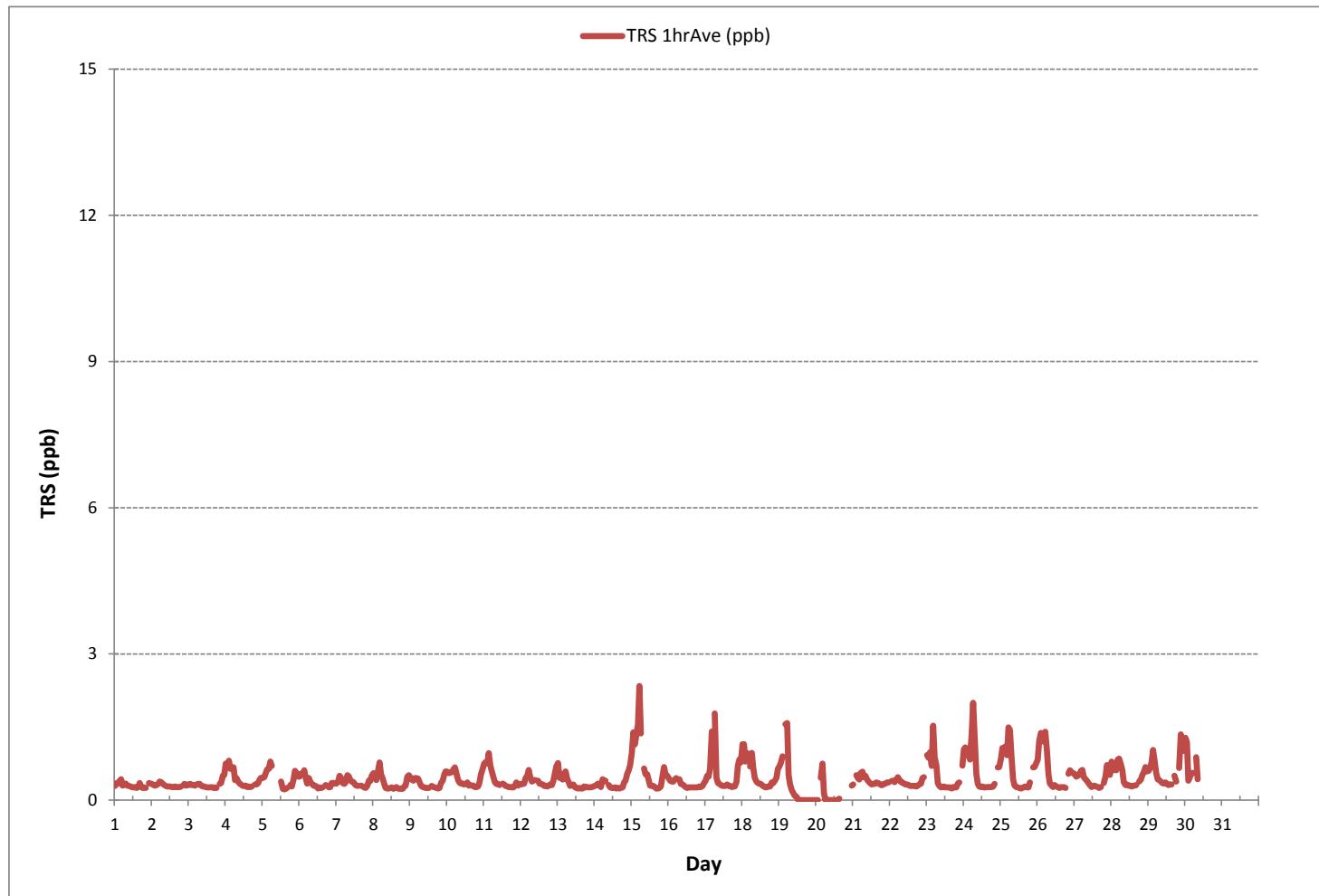
Span Meas Span Ref Span Low Span High



## ***TOTAL REDUCED SULPHUR***



TOTAL REDUCED SULPHUR Hourly Averages (TRS ppb)



Wind: PRAMP\_986  
Poll.: PRAMP\_986-TRS [ppb]  
Monthly: 18/07  
Type: PollutionRose  
Direction: Blowing From (Wind Frequency)  
Based On 1 Hr.

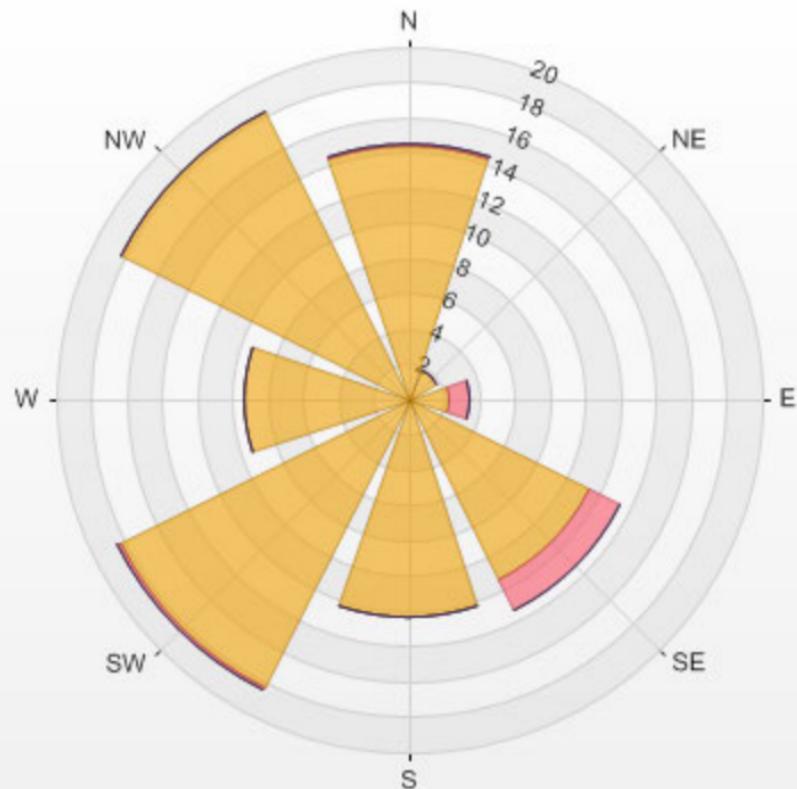
Calm: 8.17%

Calm Avg: 0.74 [ppb]

Direction	0-1	1-3	3-10	>10.0	Total
N	14.4	0.2	0.0	0.0	14.5
NE	1.8	0.0	0.0	0.0	1.8
E	2.3	1.2	0.0	0.0	3.5
SE	11.5	2.0	0.0	0.0	13.5
S	12.4	0.0	0.0	0.0	12.4
SW	18.3	0.2	0.0	0.0	18.5
W	9.4	0.0	0.0	0.0	9.4
NW	18.3	0.0	0.0	0.0	18.3
Summary	88.4	3.5	0.0	0.0	91.9

% Icon Classes (ppb)	88	0-1	3	1-3	0	3-10	0	>10.0
----------------------	----	-----	---	-----	---	------	---	-------

PRAMP\_986 Poll.: PRAMP\_986-TRS[ppb] 2018/07/01 00:00 - 2018/07/31 23:00 Calm: 8.17% Calm Poll Avg: 0.74[ppb]



TRS [ppb] Calibration: PRAMP\_986b Monthly: 18/07 Type: Span

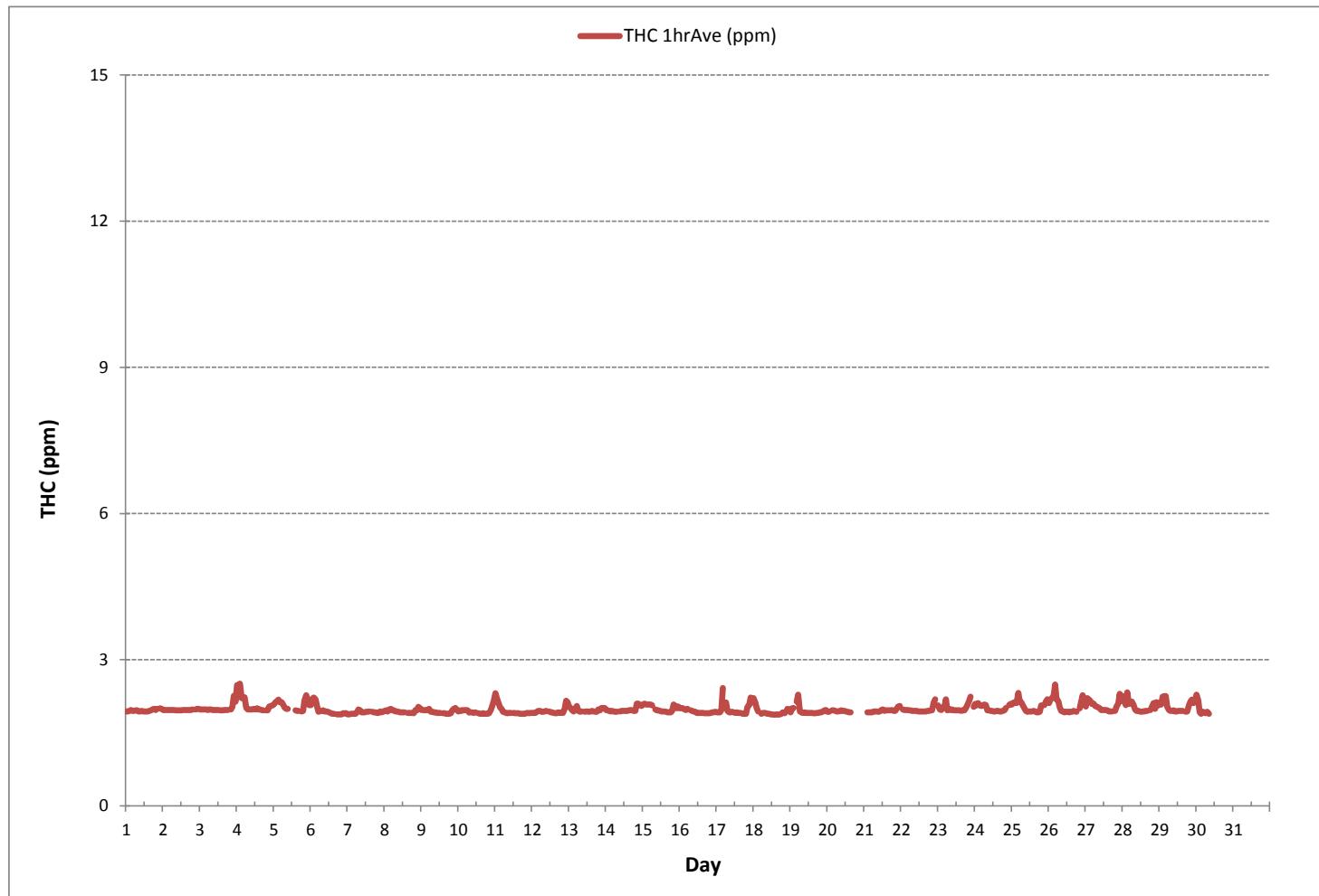
Span Meas Span Ref Span Low Span High



## ***TOTAL HYDROCARBON***



TOTAL HYDROCARBONS Hourly Averages (THC ppm)



Wind: PRAMP\_986  
Poll.: PRAMP\_986-THC55 [ppm]  
Monthly: 18/07  
Type: PollutionRose  
Direction: Blowing From (Wind Frequency)  
Based On 1 Hr.

Calm:

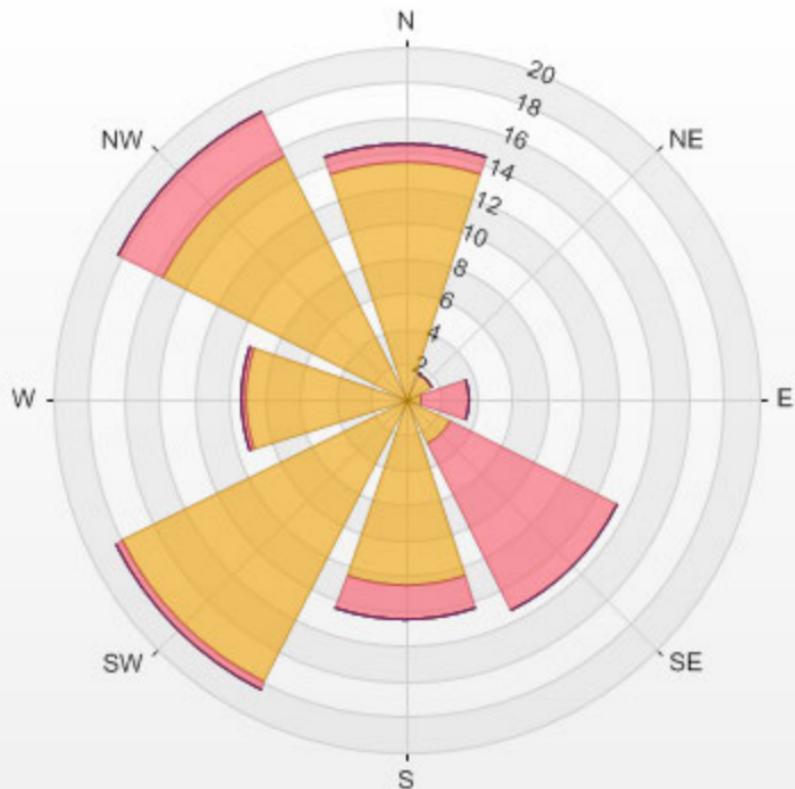
8.30%

Calm Avg: 2.10 [ppm]

Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	13.4	1.1	0.0	0.0	0.0	14.5
NE	1.7	0.0	0.0	0.0	0.0	1.7
E	0.9	2.7	0.0	0.0	0.0	3.6
SE	2.9	10.6	0.0	0.0	0.0	13.4
S	10.6	2.0	0.0	0.0	0.0	12.5
SW	18.0	0.5	0.0	0.0	0.0	18.4
W	9.1	0.3	0.0	0.0	0.0	9.4
NW	15.4	2.9	0.0	0.0	0.0	18.3
<b>Summary</b>	<b>71.8</b>	<b>19.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>91.7</b>

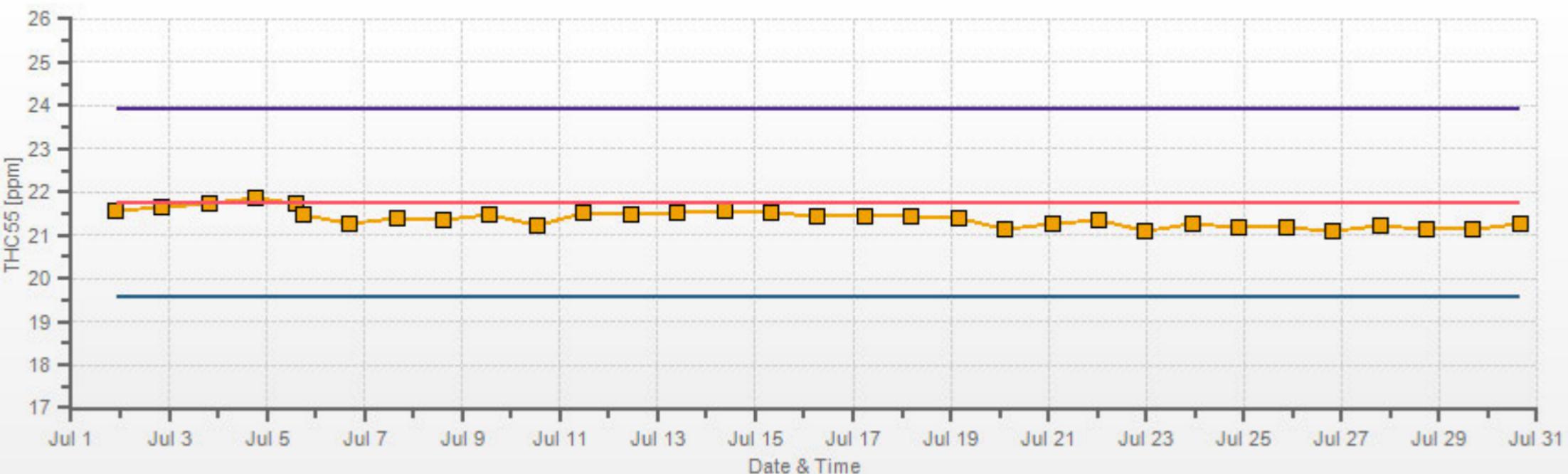
% Icon Classes (ppm)	72	0-2	20	2-3	0	3-5	0	5-10	0	>10.0
----------------------	----	-----	----	-----	---	-----	---	------	---	-------

PRAMP\_986 Poll.: PRAMP\_986-THC55[ppm] 2018/07/01 00:00 - 2018/07/31 23:00 Calm: 8.30% Calm Poll Avg: 2.10[ppm]



THC55 [ppm] Calibration: PRAMP\_986b Monthly: 18/07 Type: Span

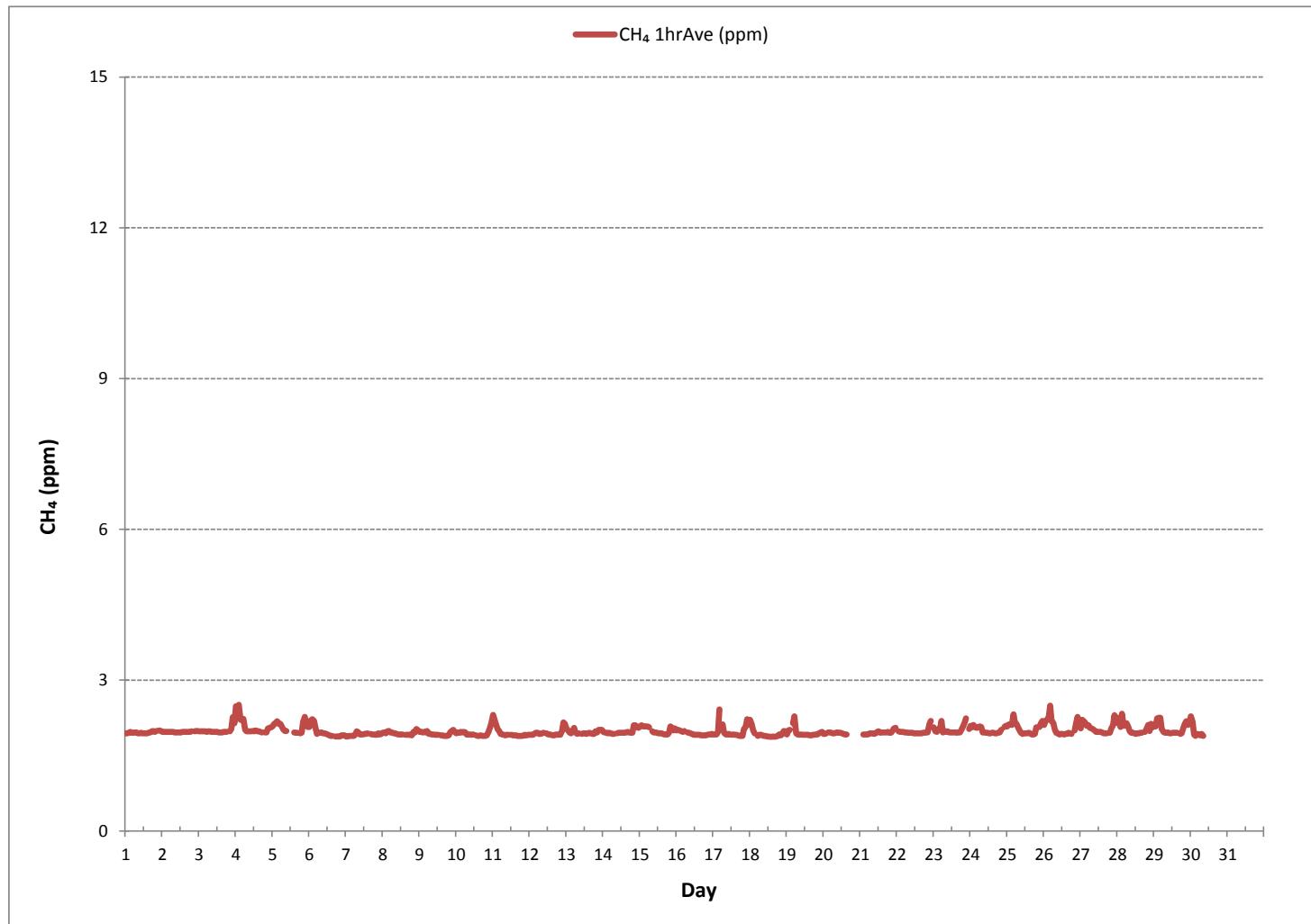
Span Meas Span Ref Span Low Span High



***METHANE***



METHANE Hourly Averages (CH<sub>4</sub> ppm)



Wind: PRAMP\_986  
 Poll.: PRAMP\_986-CH<sub>4</sub> [ppm]  
 Monthly: 18/07  
 Type: PollutionRose  
 Direction: Blowing From (Wind Frequency)  
 Based On 1 Hr.

Calm:

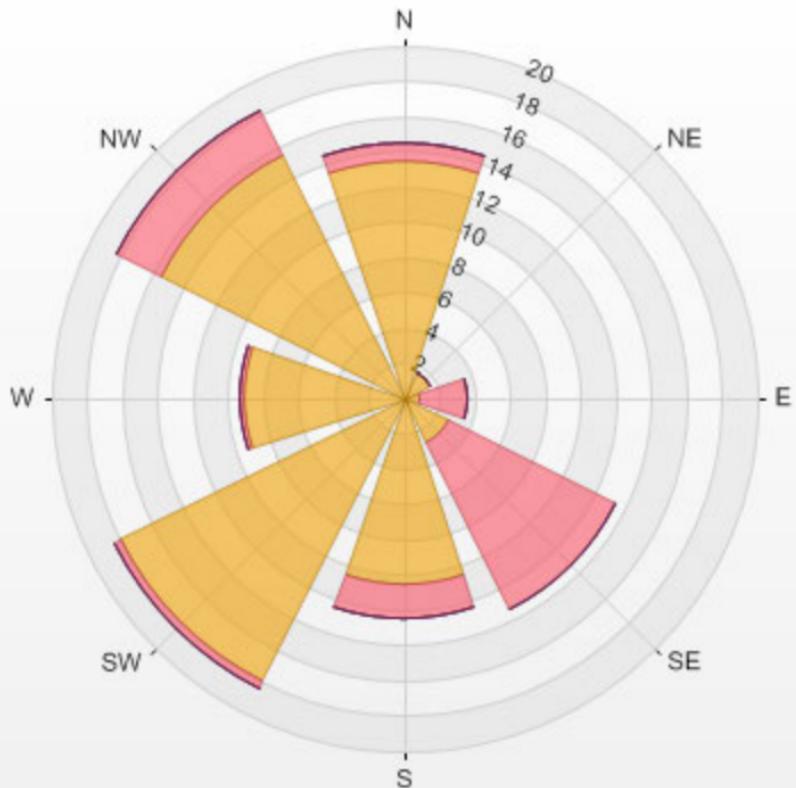
8.30%

Calm Avg: 2.10 [ppm]

Direction	0-2	2-3	3-5	5-10	>10.0	Total
<b>N</b>	13.4	1.1	0.0	0.0	0.0	14.5
<b>NE</b>	1.7	0.0	0.0	0.0	0.0	1.7
<b>E</b>	0.9	2.7	0.0	0.0	0.0	3.6
<b>SE</b>	2.9	10.6	0.0	0.0	0.0	13.4
<b>S</b>	10.6	2.0	0.0	0.0	0.0	12.5
<b>SW</b>	18.0	0.5	0.0	0.0	0.0	18.4
<b>W</b>	9.1	0.3	0.0	0.0	0.0	9.4
<b>NW</b>	15.4	2.9	0.0	0.0	0.0	18.3
<b>Summary</b>	71.8	19.9	0.0	0.0	0.0	91.7

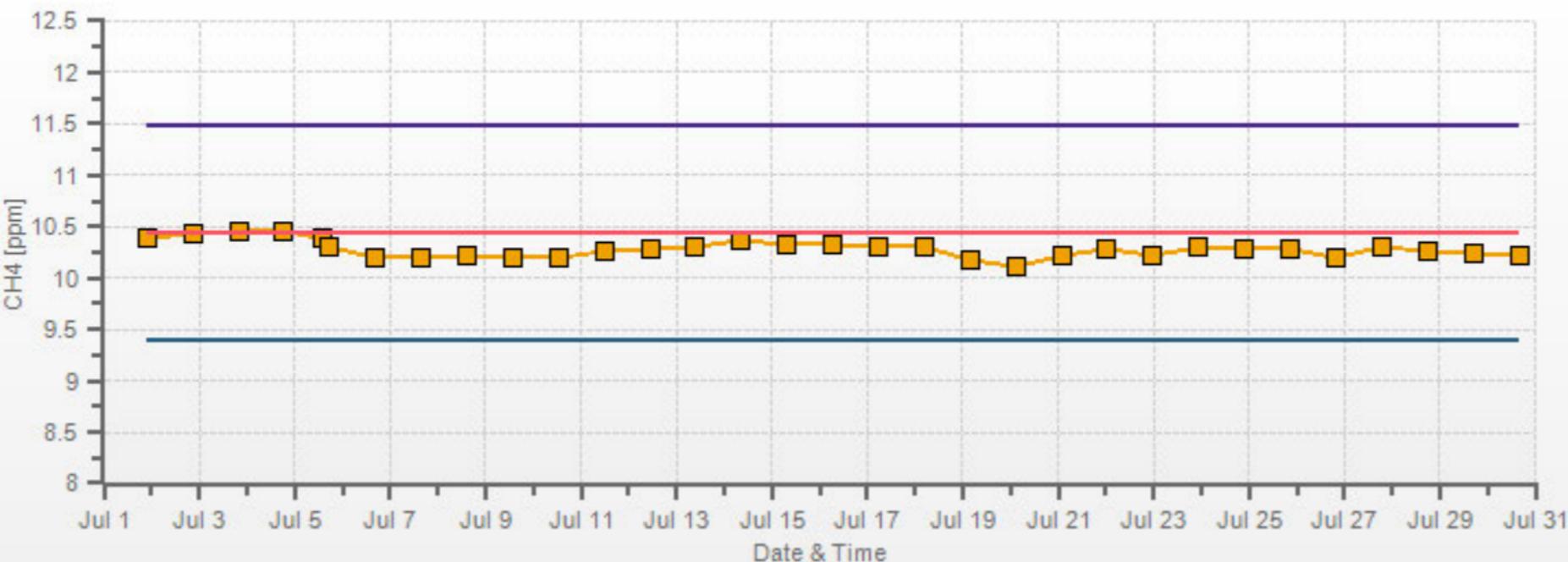
% Icon Classes (ppm)	72	0-2	20	2-3	0	3-5	0	5-10	0	>10.0
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PRAMP\_986 Poll.: PRAMP\_986-CH4[ppm] 2018/07/01 00:00 - 2018/07/31 23:00 Calm: 8.30% Calm Poll Avg: 2.10[ppm]



CH4 [ppm] Calibration: PRAMP\_986b Monthly: 18/07 Type: Span

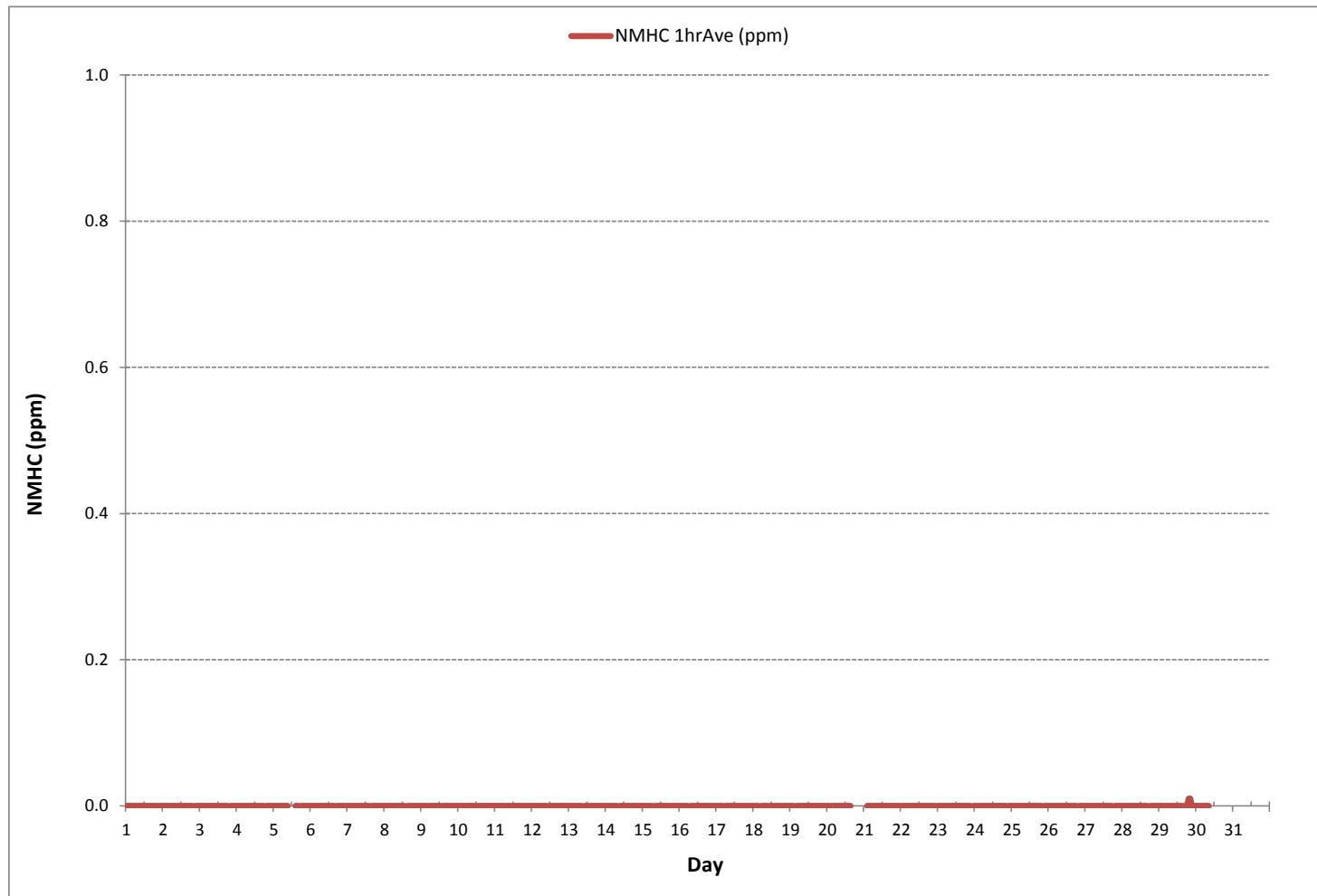
Span Meas Span Ref Span Low Span High



## ***NON-METHANE HYDROCARBON***



NON-METHANE HYDROCARBONS Hourly Averages (NMHC ppm)



Wind: PRAMP\_986  
 Poll.: PRAMP\_986-NMHC[ppm]  
 Monthly: 18/07  
 Type: PollutionRose  
 Direction: Blowing From (Wind Frequency)  
 Based On 1 Hr.

Calm:

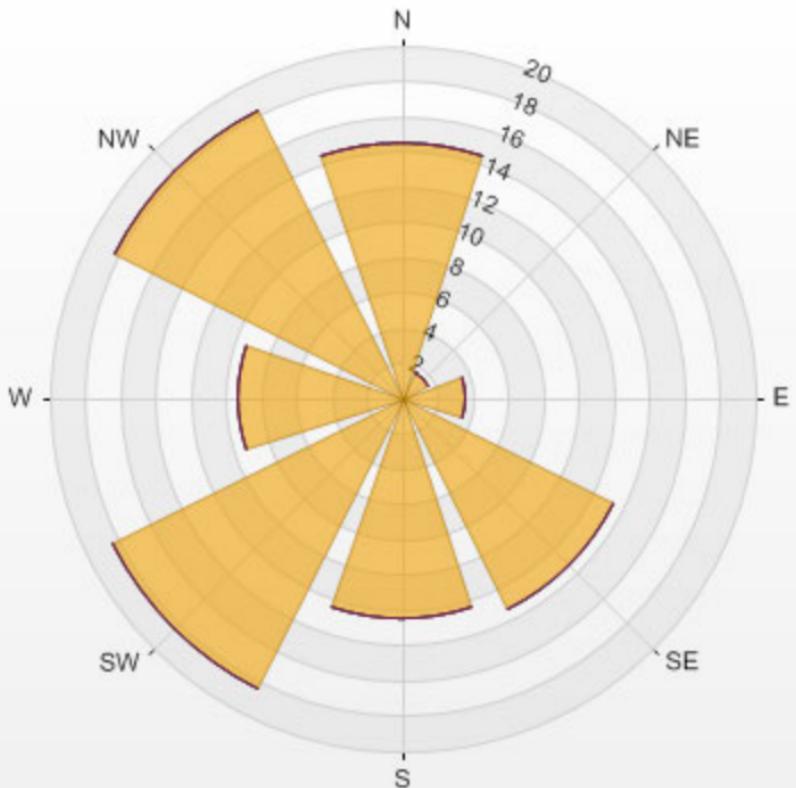
8.30%

Calm Avg: 0.00 [ppm]

Direction	0-0.1	0.1-0.3	0.3-1	1-2	>2.0	Total
<b>N</b>	14.5	0.0	0.0	0.0	0.0	14.5
<b>NE</b>	1.7	0.0	0.0	0.0	0.0	1.7
<b>E</b>	3.6	0.0	0.0	0.0	0.0	3.6
<b>SE</b>	13.4	0.0	0.0	0.0	0.0	13.4
<b>S</b>	12.5	0.0	0.0	0.0	0.0	12.5
<b>SW</b>	18.4	0.0	0.0	0.0	0.0	18.4
<b>W</b>	9.4	0.0	0.0	0.0	0.0	9.4
<b>NW</b>	18.3	0.0	0.0	0.0	0.0	18.3
<b>Summary</b>	91.7	0.0	0.0	0.0	0.0	91.7

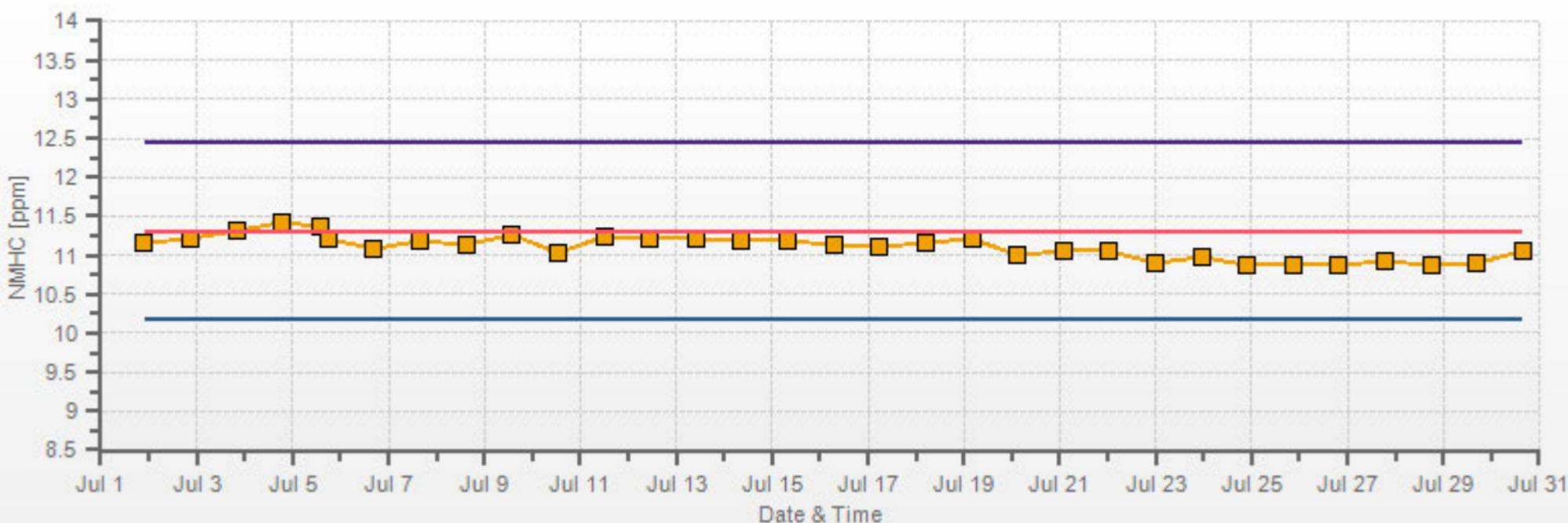
%	Icon	Classes (ppm)	92	0-0.1	0	0.1-0.3	0	0.3-1	0	1-2	0	>2.0
---	------	---------------	----	-------	---	---------	---	-------	---	-----	---	------

PRAMP\_986 Poll.: PRAMP\_986-NMHC[ppm] 2018/07/01 00:00 - 2018/07/31 23:00 Calm: 8.30% Calm Poll Avg: 0.00[ppm]



NMHC[ppm] Calibration: PRAMP\_986b Monthly: 18/07 Type: Span

Span Meas Span Ref Span Low Span High



## ***WIND SPEED***

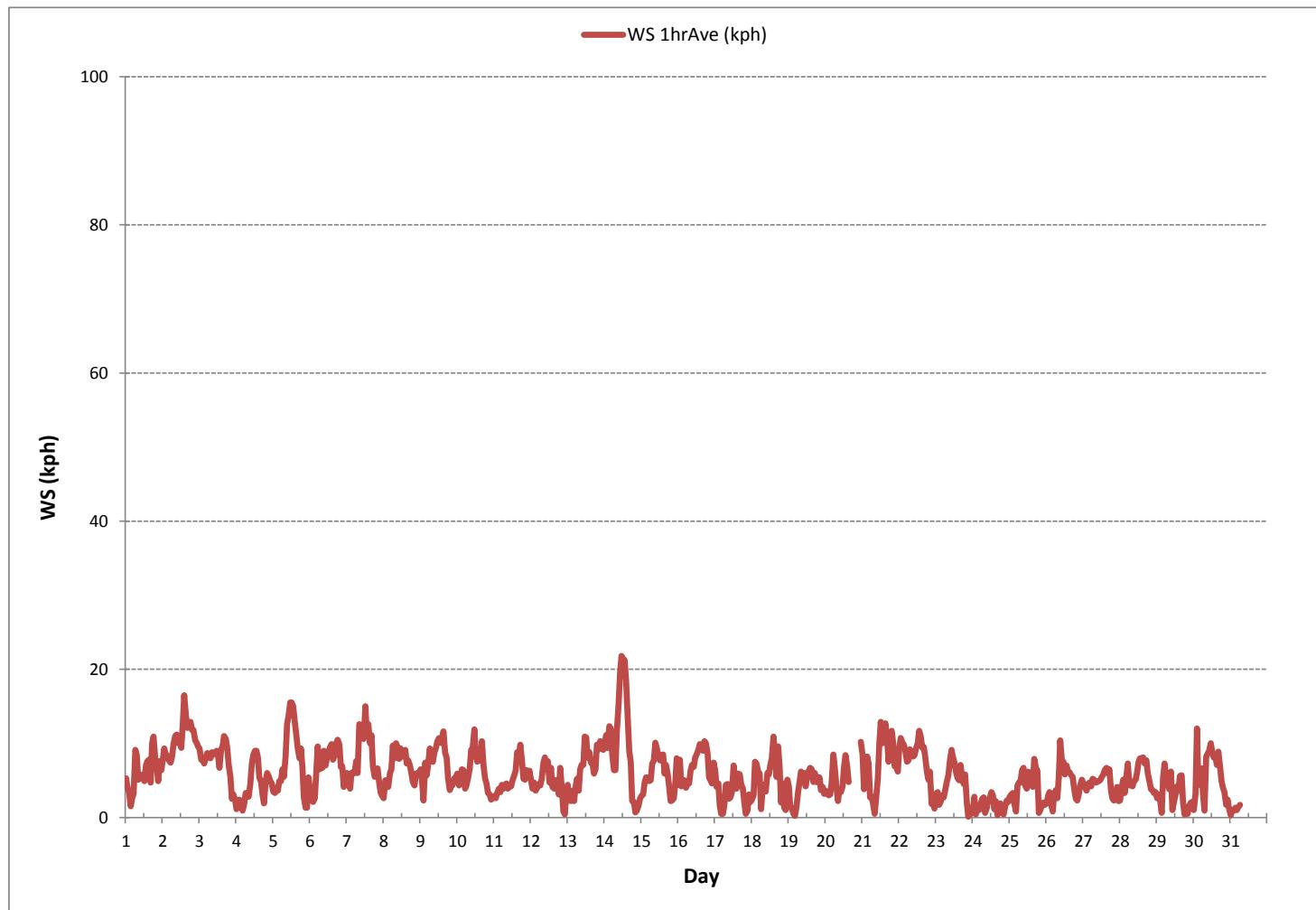




PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 986b Station - July 2018

WIND SPEED Hourly Averages (WS kph)



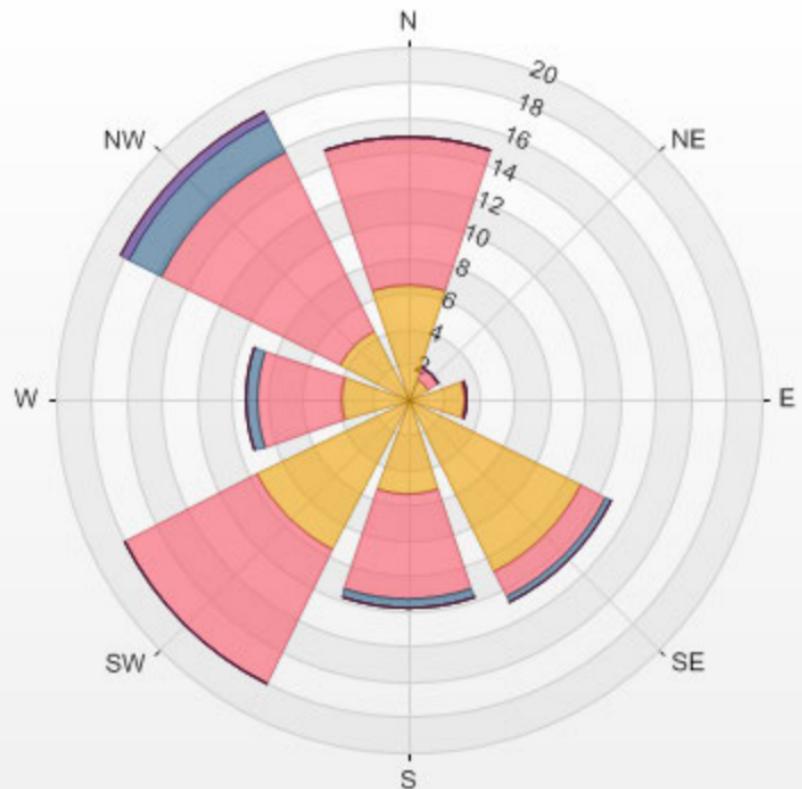
Wind: PRAMP\_986  
 Monitor: WSP [kph]  
 Monthly: 18/07  
 Type: WindRose  
 Direction: Blowing From (Wind Frequency)  
 Based On 1 Hr.

Calm: 9.72%

Direction	1.8-6.0	6.0-12.0	12.0-20.0	20.0-29.0	29.0-39.0	>39.0	Total
N	6.5	8.3	0.0	0.0	0.0	0.0	14.9
NE	1.3	0.7	0.0	0.0	0.0	0.0	1.9
E	3.2	0.1	0.0	0.0	0.0	0.0	3.3
SE	11.0	1.5	0.4	0.0	0.0	0.0	12.9
S	5.4	6.0	0.4	0.0	0.0	0.0	11.8
SW	9.6	8.5	0.0	0.0	0.0	0.0	18.1
W	3.8	4.9	0.6	0.0	0.0	0.0	9.2
NW	4.3	11.4	2.1	0.4	0.0	0.0	18.2
<b>Summary</b>	<b>45.0</b>	<b>41.4</b>	<b>3.5</b>	<b>0.4</b>	<b>0.0</b>	<b>0.0</b>	<b>90.3</b>



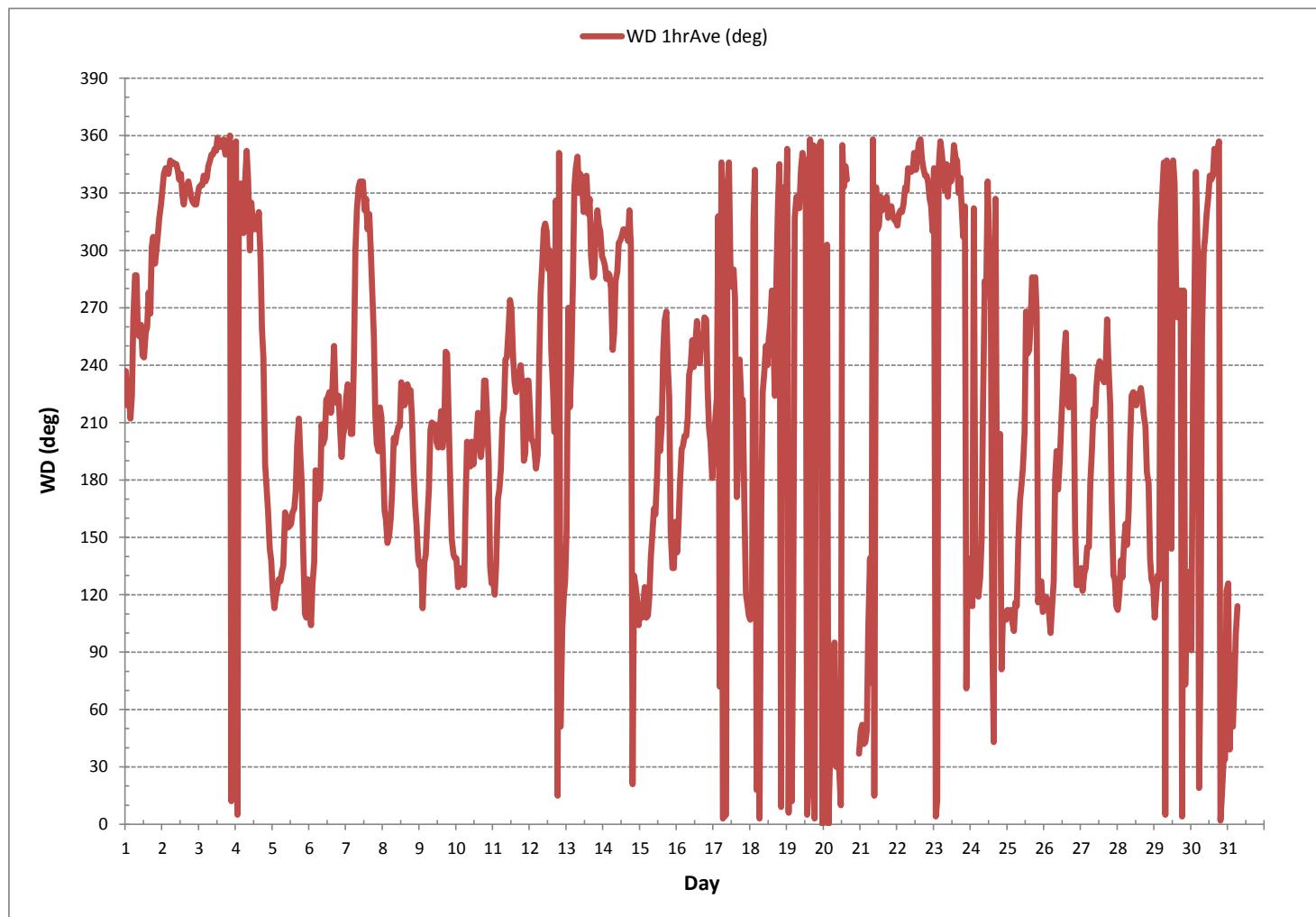
PRAMP\_986 2018/07/01 00:00 - 2018/07/31 23:00 Calm: 9.72% Calm Wind Avg Speed: 1.04(kph)



## ***WIND DIRECTION***



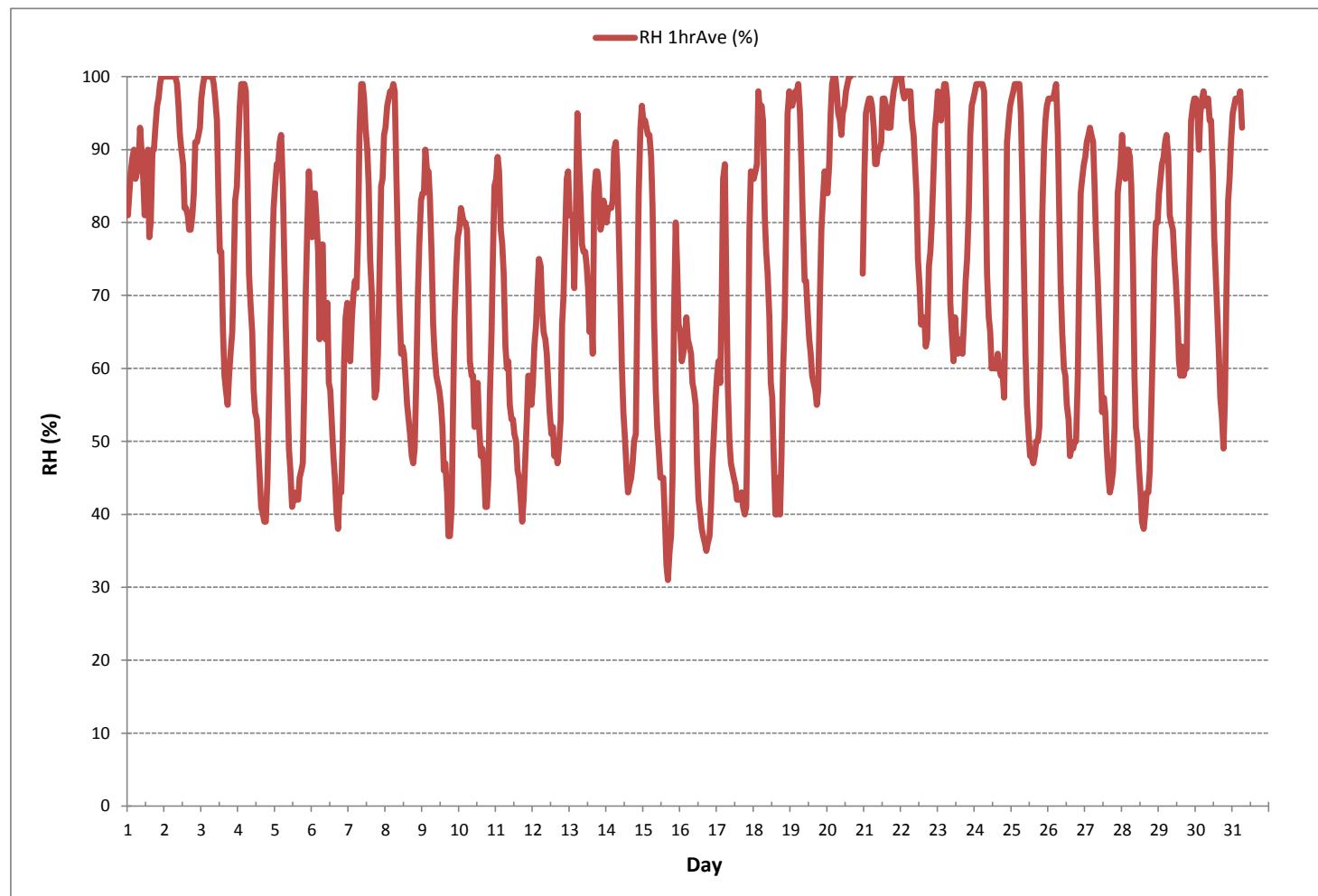
WIND DIRECTION Hourly Averages (WD)



## ***RELATIVE HUMIDITY***



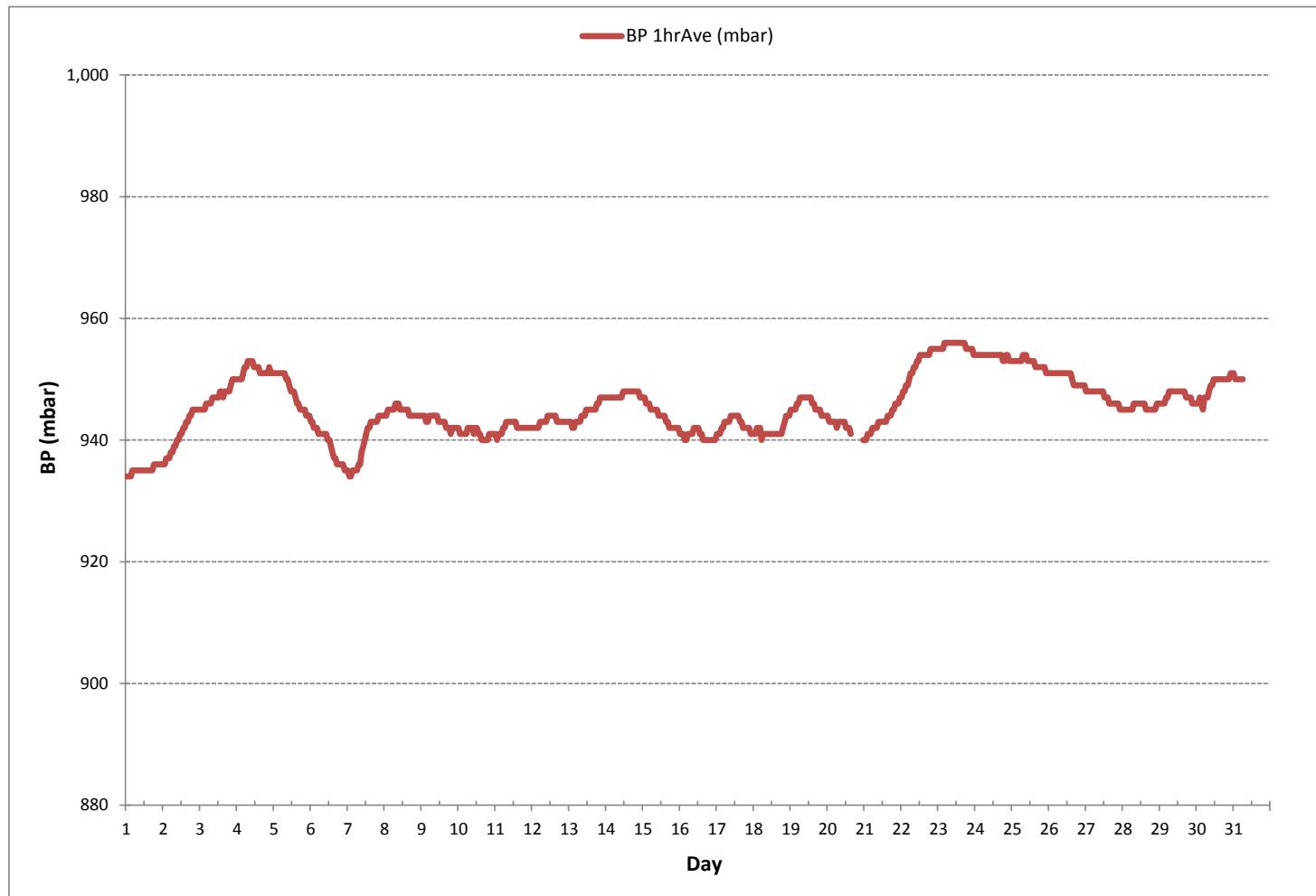
RELATIVE HUMIDITY Hourly Averages (RH %)



## ***BAROMETRIC PRESSURE***



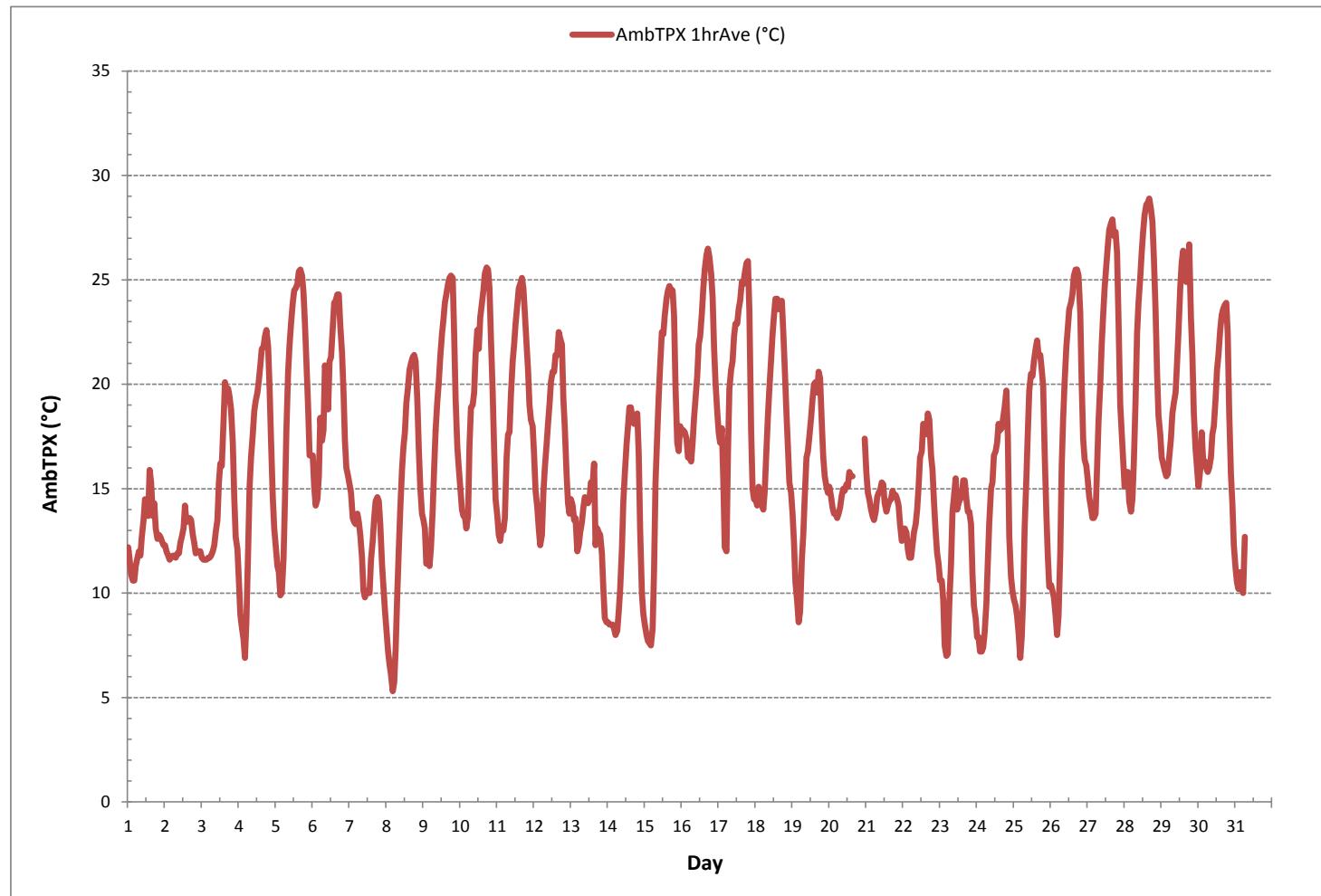
BAROMETRIC PRESSURE Hourly Averages (BP mbar)



## ***AMBIENT TEMPERATURE***



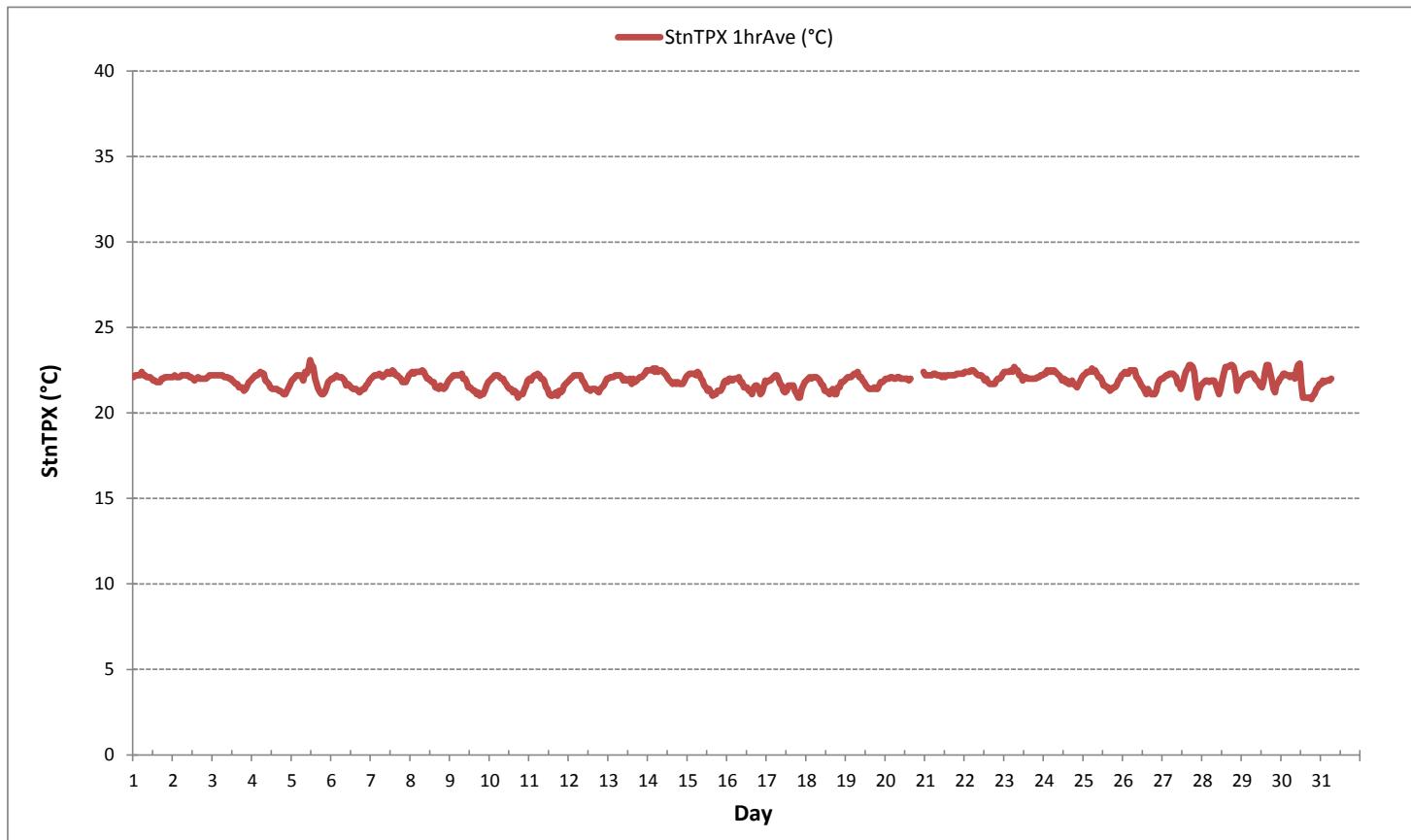
AMBIENT TEMPERATURE Hourly Averages (AmbTPX °C)



## ***STATION TEMPERATURE***



STATION TEMPERATURE Hourly Averages (StnTPX °C)



***APPENDIX II***  
***EQUIPMENT CALIBRATION RESULTS***

## ***SULPHUR DIOXIDE***



## Thermo 43C Sulphur Dioxide Analyzer Calibration

Date: July 5, 2018 Company/Airshed: PRAMP Location/Station Name: 986B Parameter: Sulphur Dioxide Start Time 24 hr. (mst): 7:30 End Time 24 hr. (mst): 12:10 Calibration Method: Gas Dilution		Barometer/B.P./Units: Brunton 05535 expires December 15, 2018   28.06   inHg Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020   20.8   °C Weather Conditions: Mainly sunny Calibration Purpose: routine monthly Performed By/Reviewer: Limin Li   Rob Fisher Cal Gas Expiry Date: December 2, 2019 Converter Model & s/n (if applicable): n/a																																									
<b>Analyzer:</b> Serial Number/Owner: 43C-62339-335   Maxxam Last Calibration Date: June 6, 2018 Previous C.F.: 0.999		Range ppb: 500 As Found C.F.: 1.048 New C.F.: 0.999																																									
<b>Calibration Standards:</b> Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018 High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018 Calibrator ID/Expiry Date: Environics id# 1991 expires March 15, 2019 Cal Gas Cylinder I.D. #: LL119329 Cal Gas Conc. (ppm): 50.1		<b>Standard Calibration Points for Ranges</b> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Point</th> <th>ppb</th> </tr> </thead> <tbody> <tr> <td>High</td> <td>380</td> </tr> <tr> <td>Mid</td> <td>180</td> </tr> <tr> <td>Low</td> <td>90</td> </tr> </tbody> </table>		Point	ppb	High	380	Mid	180	Low	90																																
Point	ppb																																										
High	380																																										
Mid	180																																										
Low	90																																										
<b>ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015</b>																																											
<b>Calibrator Flow Rates (cc/min)</b> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Point</th> <th>Diluent</th> <th>Cal Gas</th> <th>Total</th> <th></th> </tr> </thead> <tbody> <tr> <td>as found zero</td> <td>6004</td> <td>0.00</td> <td>6004</td> <td>Calculated Concentration (ppb):</td> </tr> <tr> <td>as found high</td> <td>5936</td> <td>46.00</td> <td>5982</td> <td>385.3</td> </tr> <tr> <td>adjusted zero</td> <td>6004</td> <td>0.00</td> <td>6004</td> <td>0.0</td> </tr> <tr> <td>adjusted high</td> <td>5936</td> <td>46.00</td> <td>5982</td> <td>385.3</td> </tr> <tr> <td>mid</td> <td>5995</td> <td>21.66</td> <td>6017</td> <td>180.4</td> </tr> <tr> <td>low</td> <td>6002</td> <td>10.84</td> <td>6013</td> <td>90.3</td> </tr> <tr> <td>calibrator zero</td> <td>6013</td> <td>0.00</td> <td>6013</td> <td>0.0</td> </tr> </tbody> </table>		Point	Diluent	Cal Gas	Total		as found zero	6004	0.00	6004	Calculated Concentration (ppb):	as found high	5936	46.00	5982	385.3	adjusted zero	6004	0.00	6004	0.0	adjusted high	5936	46.00	5982	385.3	mid	5995	21.66	6017	180.4	low	6002	10.84	6013	90.3	calibrator zero	6013	0.00	6013	0.0	Indicated Concentration (ppb): Correction Factors (C.F.): Average C.F. = 1.002	
Point	Diluent	Cal Gas	Total																																								
as found zero	6004	0.00	6004	Calculated Concentration (ppb):																																							
as found high	5936	46.00	5982	385.3																																							
adjusted zero	6004	0.00	6004	0.0																																							
adjusted high	5936	46.00	5982	385.3																																							
mid	5995	21.66	6017	180.4																																							
low	6002	10.84	6013	90.3																																							
calibrator zero	6013	0.00	6013	0.0																																							
<b>Linear Regression/Calibration Results:</b> Correlation Coefficient = 1.000 Slope = 0.998 b (Intercept as % of full scale)= 0.05% % change in C.F. from last cal= -4.94%																																											
<b>LIMITS</b> > or = 0.995 0.95-1.05 ± 3% F.S. ± 10%																																											
<b>Thermo 43C Sulphur Dioxide Analyzer Calibration</b>																																											
<b>As found:</b> Bkg: 82.2 Coef: 0.877 Pmt: -654 0 Lamp=857 Battery: 3.3 Internal: 27.6 Chamber: 45.3 Pressure: 421.1 Flow: 0.719 Intensity: ~38202 Expected Value: 240.0		<b>As left:</b> Bkg: 87.2 Coef: 0.921 Pmt: -654 0 Lamp=858 Battery: 3.3 Internal: 29.1 Chamber: 45.4 Pressure: 420.5 Flow: 0.718 Intensity: 37750 Expected Value: 255.7																																									
<b>Comments:</b> The analyzer sample inlet filter was changed. The analyzer cooling fan filter(s) were cleaned. The manifold blower was found to be working normally.																																											

SO2 [ppb] Station: PRAMP\_986 Daily: 18/07/05 Type: AVG 1 Min. [1 Min.]

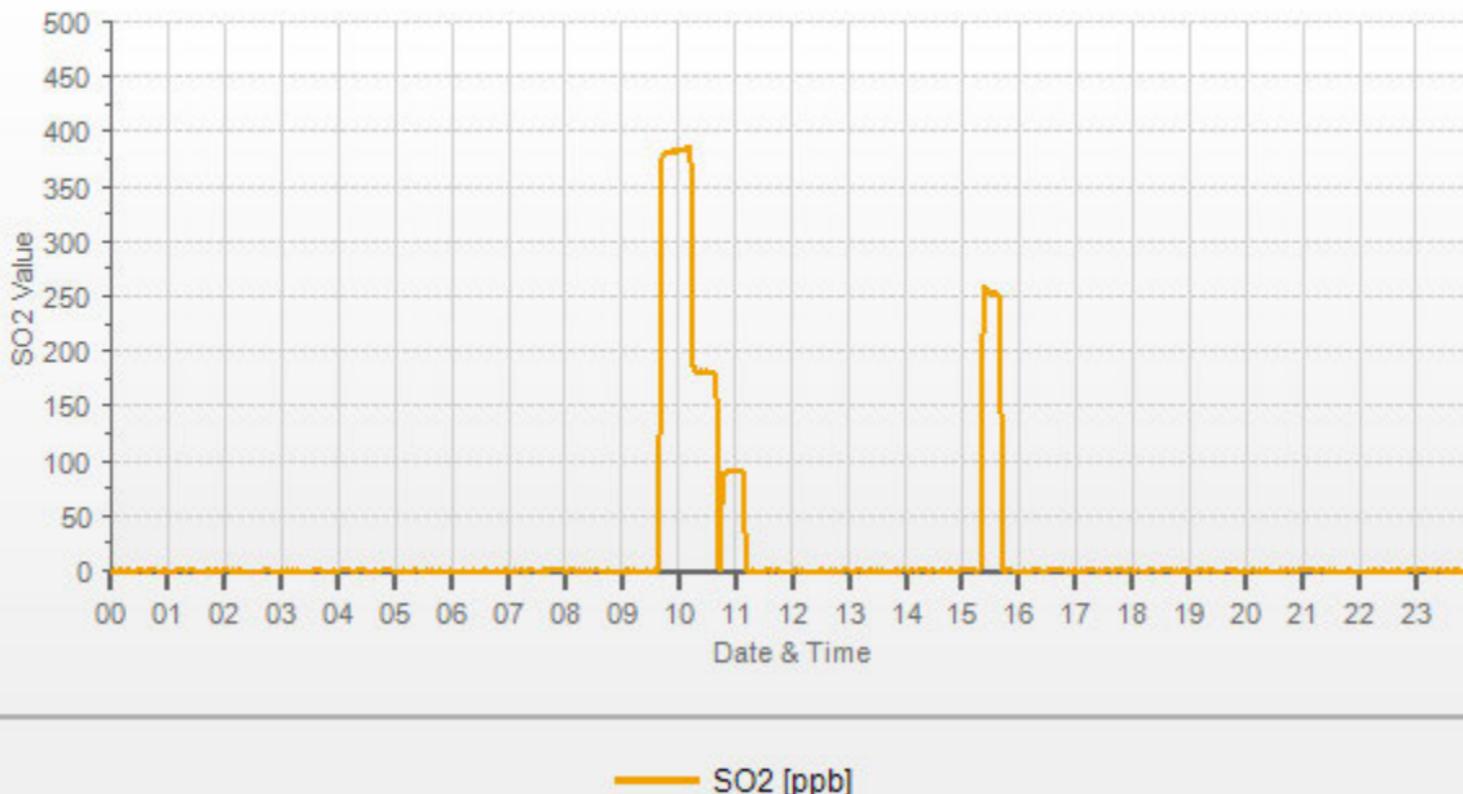




## Thermo 43C Sulphur Dioxide Analyzer Calibration

Date: July 30, 2018	Barometer/B.P./units: Brunton 05535 expires December 15, 2018	28.01	inHg	
Company/Airshed: PRAMP	Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020	21.9	°C	
Location/Station Name: 986B	Weather Conditions: Light rain/scattered showers			
Parameter: Sulphur Dioxide	Calibration Purpose: shut down			
Start Time 24 hr. (mst): 9:00	Performed By/Reviewer: Limin Li	Rob Fisher		
End Time 24 hr. (mst): 11:14	Cal Gas Expiry Date: May 23, 2019			
Calibration Method: Gas Dilution	Converter Model & s/n (if applicable): n/a			
Analyzer:	Serial Number/Owner: 43C-62339-335 Maxxam	Range ppb: 500		
	Last Calibration Date: July 5, 2018	As Found C.F.: 0.988		
	Previous C.F.: 1.000	New C.F.: n/a		
Calibration Standards:	Standard Calibration Points for Ranges			
Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018	Point: High	ppb: 380		
High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018	Point: Mid	ppb: 180		
Calibrator ID/Expiry Date: API id# 627 expires January 31, 2019	Point: Low	ppb: 90		
Cal Gas Cylinder I.D. #: LL119513				
Cal Gas Conc. (ppm): 50.6				
<b>ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015</b>				
Calibrator Flow Rates (cc/min)		Calculated Concentration (ppb):	Indicated Concentration (ppb):	
Point	Diluent	Cal Gas	Total	Correction Factors (C.F.):
as found zero	6059	0.00	6059	0.0
as found high	5993	45.51	6039	381.3
mid	6049	21.51	6071	179.3
low	6055	10.81	6066	90.2
				Average C.F.= 0.988
Linear Regression/Calibration Results:				
Correlation Coefficient = 1.000	LIMITS			
Slope = 0.988	> or = 0.995			
b (Intercept as % of full scale)= 0.39%	0.90-1.10			
% change in C.F. from last cal= 1.21%	± 3% F.S.			
	± 10%			
<b>Thermo 43C Sulphur Dioxide Analyzer Calibration</b>				
As found:		As left:		
Bkg: 87.5	Bkg: n/a			
Coef: 0.921	Coef: n/a			
Pmt: -654	Pmt: n/a			
0 Lamp=855	0 n/a			
Battery: 3.2	Battery: n/a			
Internal: 27.5	Internal: n/a			
Chamber: 45.3	Chamber: n/a			
Pressure: 418.2	Pressure: n/a			
Flow: 0.709	Flow: n/a			
Intensity: ~37475	Intensity: n/a			
Averaging Time: 120	Averaging Time: n/a			
Expected Value: 255.7	Expected Value: n/a			
Comments:	The manifold blower was found to be working normally.			
A Shutdown calibration was performed to replace the trailer.				

SO2 [ppb] Station: PRAMP\_986 Daily: 18/07/30 Type: AVG 1 Min. [1 Min.]



— SO2 [ppb]

## ***TOTAL REDUCED SULPHUR***



### Thermo 43I-TLE Total Reduced Sulphur Analyzer Calibration

Date:	July 5, 2018	Barometer/B.P./units:	Brunton 05535 expires December 15, 2018	28.07	inHg
Company/Airshed:	PRAMP	Thermometer/Station Temp:	F.S. 160348895 expires June 19, 2020	20.8	°C
Location/Station Name:	986B	Weather Conditions:	Mainly sunny		
Parameter:	Total Reduced Sulphur	Calibration Purpose:	routine monthly		
Start Time 24 hr. (mst):	7:30	Performed By/Reviewer:	Limin Li	Rob Fisher	
End Time 24 hr. (mst):	12:10	Cal Gas Expiry Date:	August 23, 2020		
Calibration Method:	Gas Dilution	Converter Model & s/n (if applicable):	CD-NOVA CDN-101 #516		
<b>Analyzer:</b>					
Serial Number/Owner:	1152940011	Range ppb:	100		
Last Calibration Date:	June 6, 2018	As Found C.F.:	0.993		
Previous C.F.:	1.000	New C.F.:	1.000		

<b>Calibration Standards:</b>	
Low Flow Meter ID/Expiry Date:	Defender Low 156151 expires October 2, 2018
High Flow Meter ID/Expiry Date:	Defender High 156312 expires December 13, 2018
Calibrator ID/Expiry Date:	API id# 627 expires January 31, 2019
Cal Gas Cylinder I.D. # :	LL119500
Cal Gas Conc. (ppm):	9.8

Standard Calibration Points for Ranges	
Point	ppb
High	78
Mid	38
Low	19

<b>SO2 Scrubber Check (10 minutes):</b>	
Start/End Time 24 hr.:	08:23/08:33
SO2 Analyzer Range:	500
Target Concentration (ppb):	380
As Found Zero:	0.0
Analyzer Response (ppb):	0.0
Zero Corrected Result (ppb):	0.0

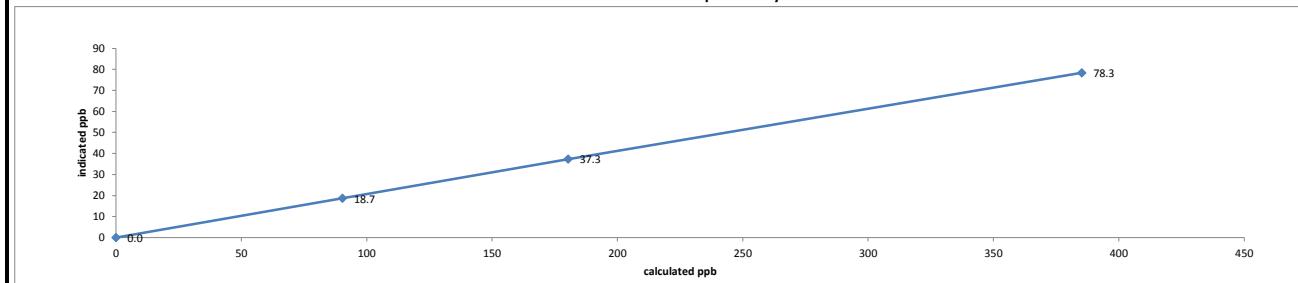
**ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015**

Calibrator Flow Rates (cc/min)				Calculated Concentration (ppb):	Indicated Concentration (ppb):	Correction Factors (C.F.):
Point	Diluent	Cal Gas	Total			
as found zero	7576	0.00	7576	0.0	0.0	n/a
as found high	7502	60.39	7562	78.3	78.8	0.993
adjusted zero	7576	0.00	7576	0.0	0.0	n/a
adjusted high	7502	60.39	7562	78.3	78.3	1.000
mid	7554	29.07	7583	37.6	37.3	1.007
low	7558	14.50	7572	18.8	18.7	1.004
calibrator zero	7572	0.00	7572	0.0	0.1	n/a
				Average C.F. =	1.003	

#### Linear Regression/Calibration Results:

Correlation Coefficient =	1.000	LIMITS
Slope =	1.000	> or = 0.995
b (Intercept as % of full scale) =	0.09%	0.95-1.05
% change in C.F. from last cal =	0.72%	± 3% F.S.
		± 10%

### Thermo 43I-TLE Total Reduced Sulphur Analyzer Calibration



As found:		As left:	
Bkg:	1.86	Bkg:	1.80
Coef:	0.962	Coef:	0.951
Pmt:	-690.8	Pmt:	-690.8
Flash:	963	Flash:	965
Internal:	29.8	Internal:	31.4
Chamber:	44.9	Chamber:	44.9
Perm Oven Gas:	45.00	Perm Oven Gas:	45.00
Perm Oven Heater:	44.25	Perm Oven Heater:	44.25
Pressure:	659.5	Pressure:	657.4
Sample Flow:	0.482	Sample Flow:	0.481
Lamp Intensity:	90	Lamp Intensity:	91
Converter:	820	Converter:	820
Converter Set:	820	Converter Set:	820
Averaging Time:	120	Averaging Time:	120
Expected Value:	43.4	Expected Value:	42.5

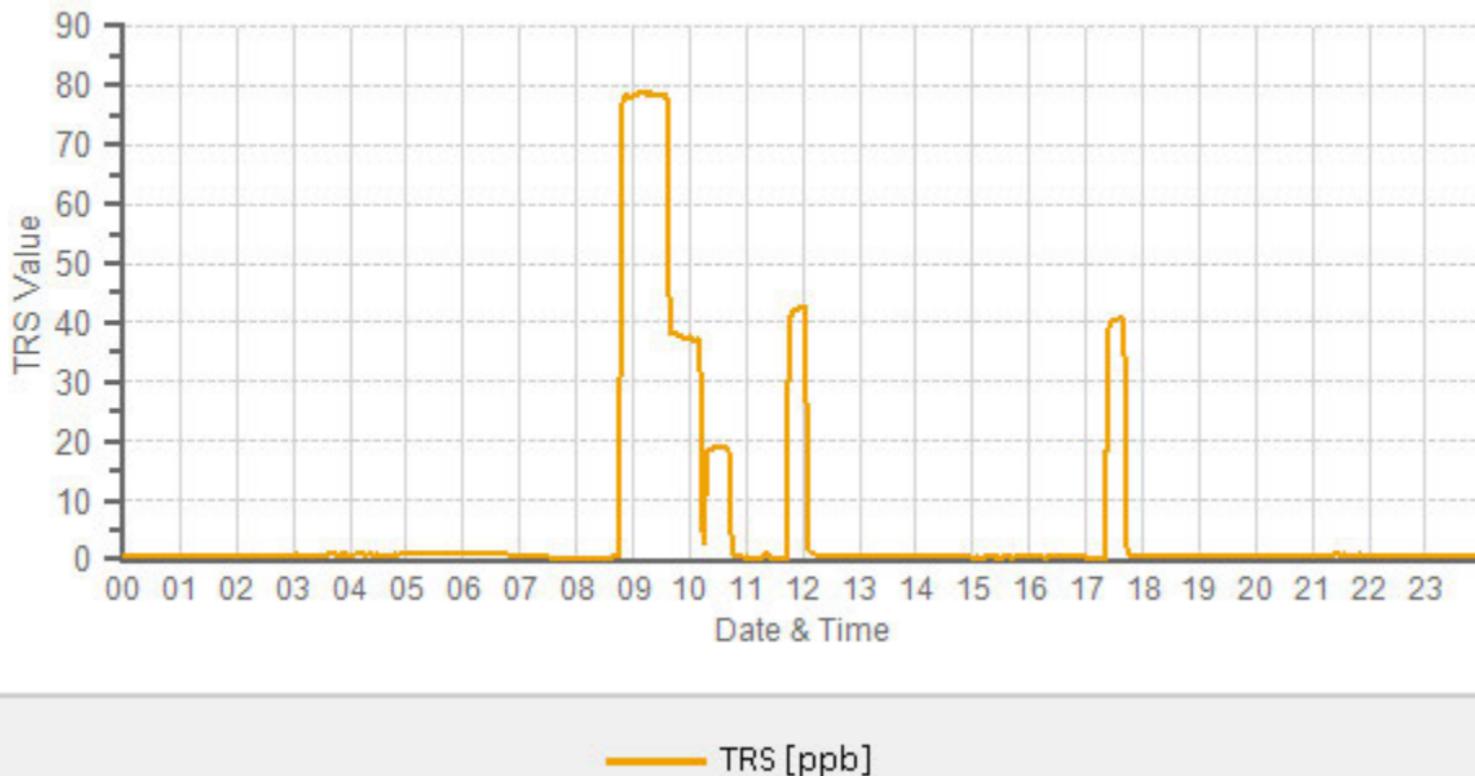
#### Comments:

The analyzer sample inlet filter was changed.

The analyzer cooling fan filter(s) were cleaned.

The manifold blower was found to be working normally.

TRS [ppb] Station: PRAMP\_986 Daily: 18/07/05 Type: AVG 1 Min. [1 Min.]

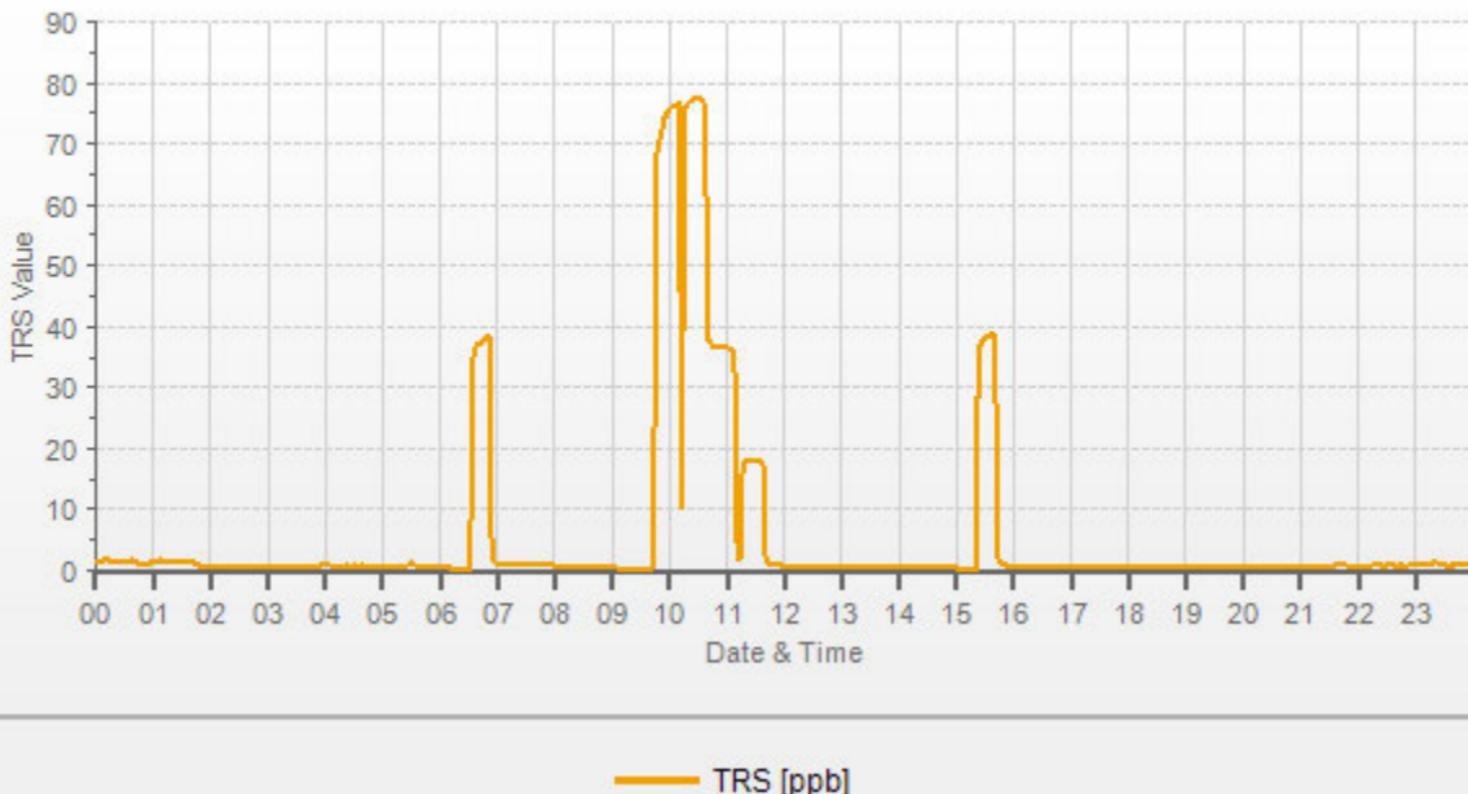




### Thermo 43I-TLE Total Reduced Sulphur Analyzer Calibration

<b>Analyzer:</b> Date: July 30, 2018 Company/Airshed: PRAMP Location/Station Name: 986B Parameter: Total Reduced Sulphur Start Time 24 hr. (mst): 9:00 End Time 24 hr. (mst): 11:43 Calibration Method: Gas Dilution Serial Number/Owner: 1152940011 Maxxam Last Calibration Date: July 5, 2018 Previous C.F.: 1.000		Barometer/B.P./units: Brunton 05535 expires December 15, 2018   28.01   inHg Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020   21.9   °C Weather Conditions: Light rain/scattered showers Calibration Purpose: shut down Performed By/Reviewer: Limin Li   Rob Fisher Cal Gas Expiry Date: August 23, 2020 Converter Model & s/n (if applicable): CD-NOVA CDN-101 #516																																											
		Range ppb: 100 As Found C.F.: 1.030 New C.F.: n/a																																											
<b>Calibration Standards:</b> Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018 High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018 Calibrator ID/Expiry Date: Environics id# 1991 expires March 15, 2019 Cal Gas Cylinder I.D. #: LL119500 Cal Gas Conc. (ppm): 9.8																																													
<b>Standard Calibration Points for Ranges</b> <table border="1" style="margin-left: auto; margin-right: auto; width: fit-content;"> <thead> <tr> <th style="text-align: center;">Point</th> <th style="text-align: center;">ppb</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">High</td> <td style="text-align: center;">78</td> </tr> <tr> <td style="text-align: center;">Mid</td> <td style="text-align: center;">38</td> </tr> <tr> <td style="text-align: center;">Low</td> <td style="text-align: center;">19</td> </tr> </tbody> </table>				Point	ppb	High	78	Mid	38	Low	19																																		
Point	ppb																																												
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<b>ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015</b>																																													
<b>Calibrator Flow Rates (cc/min)</b> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Point</th> <th style="text-align: center;">Diluent</th> <th style="text-align: center;">Cal Gas</th> <th style="text-align: center;">Total</th> <th style="text-align: center;">Calculated Concentration (ppb):</th> <th style="text-align: center;">Indicated Concentration (ppb):</th> <th style="text-align: center;">Correction Factors (C.F.):</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">as found zero</td> <td style="text-align: center;">7484</td> <td style="text-align: center;">0.00</td> <td style="text-align: center;">7484</td> <td style="text-align: center;">0.0</td> <td style="text-align: center;">0.0</td> <td style="text-align: center;">n/a</td> </tr> <tr> <td style="text-align: center;">as found high</td> <td style="text-align: center;">7423</td> <td style="text-align: center;">60.33</td> <td style="text-align: center;">7483</td> <td style="text-align: center;">79.0</td> <td style="text-align: center;">76.7</td> <td style="text-align: center;">1.030</td> </tr> <tr> <td style="text-align: center;">mid</td> <td style="text-align: center;">7498</td> <td style="text-align: center;">29.33</td> <td style="text-align: center;">7527</td> <td style="text-align: center;">38.2</td> <td style="text-align: center;">36.4</td> <td style="text-align: center;">1.048</td> </tr> <tr> <td style="text-align: center;">low</td> <td style="text-align: center;">7515</td> <td style="text-align: center;">14.66</td> <td style="text-align: center;">7530</td> <td style="text-align: center;">19.1</td> <td style="text-align: center;">18.0</td> <td style="text-align: center;">1.058</td> </tr> <tr> <td colspan="6"></td> <td style="text-align: center;">Average C.F.= 1.045</td> </tr> </tbody> </table>		Point	Diluent	Cal Gas	Total	Calculated Concentration (ppb):	Indicated Concentration (ppb):	Correction Factors (C.F.):	as found zero	7484	0.00	7484	0.0	0.0	n/a	as found high	7423	60.33	7483	79.0	76.7	1.030	mid	7498	29.33	7527	38.2	36.4	1.048	low	7515	14.66	7530	19.1	18.0	1.058							Average C.F.= 1.045		
Point	Diluent	Cal Gas	Total	Calculated Concentration (ppb):	Indicated Concentration (ppb):	Correction Factors (C.F.):																																							
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low	7515	14.66	7530	19.1	18.0	1.058																																							
						Average C.F.= 1.045																																							
<b>Linear Regression/Calibration Results:</b> Correlation Coefficient = 1.000 Slope = 1.028 b (Intercept as % of full scale)= 0.38% % change in C.F. from last cal= -2.97%				<b>LIMITS</b> > or = 0.995 0.90-1.10 ± 3% F.S. ± 10%																																									
<b>Thermo 43I-TLE Total Reduced Sulphur Analyzer Calibration</b>																																													
<b>As found:</b> Bkg: 1.81 Coef: 0.951 Pmt: -691.2 Flash: 961 Internal: 30.5 Chamber: 44.9 Perm Oven Gas: 45.00 Perm Oven Heater: 44.25 Pressure: 658.0 Sample Flow: 0.481 Lamp Intensity: 91 Converter: 820 Converter Set: 820 Averaging Time: 120 Expected Value: 42.5				<b>As left:</b> Bkg: n/a Coef: n/a Pmt: n/a Flash: n/a Internal: n/a Chamber: n/a Perm Oven Gas: n/a Perm Oven Heater: n/a Pressure: n/a Sample Flow: n/a Lamp Intensity: n/a Converter: n/a Converter Set: n/a Averaging Time: n/a Expected Value: n/a																																									
<b>Comments:</b> <p>The manifold blower was found to be working normally.</p>																																													
<p>A Shutdown calibration was performed to replace the trailer. The calibration gas was repurged during the As Found High point; the As Found High point was restored.</p>																																													

TRS [ppb] Station: PRAMP\_986 Daily: 18/07/30 Type: AVG 1 Min. [1 Min.]

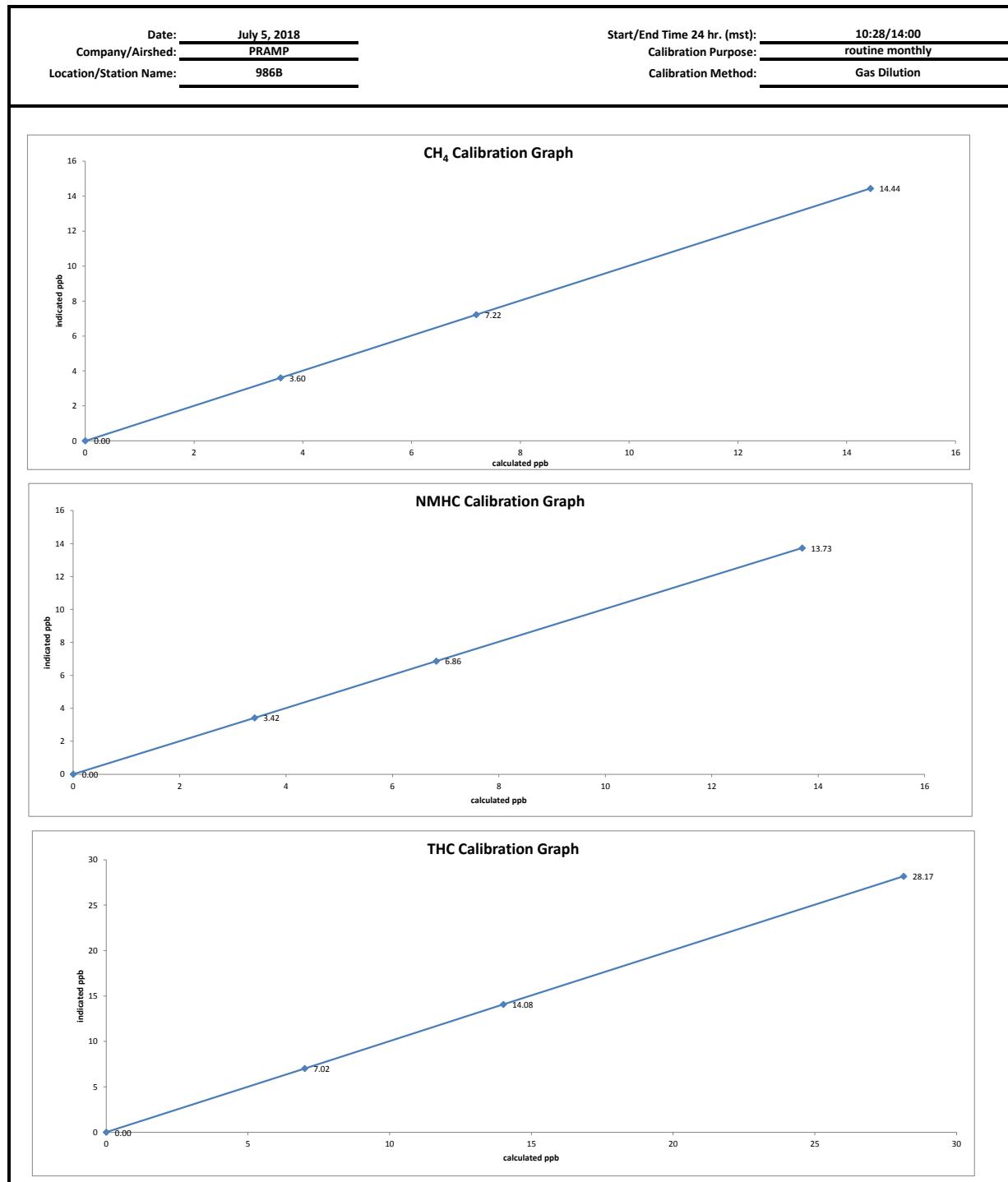


## ***TOTAL HYDROCARBON***

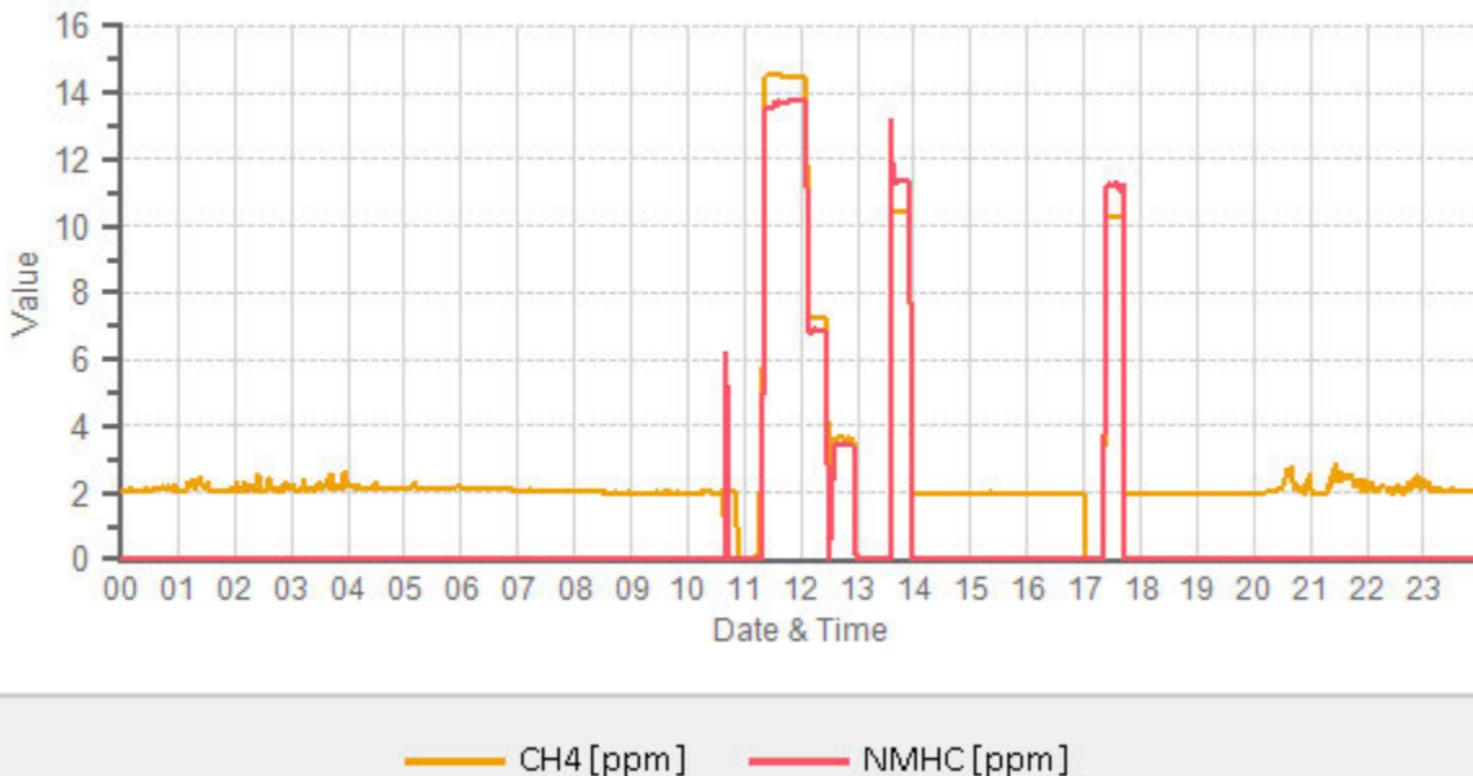


## Thermo 55i Methane/Non-Methane Analyzer Calibration

Date:	July 5, 2018	Barometer/B.P./units:	Brunton 05535 expires December 15, 2018	28.07	inHg							
Company/Airshed:	PRAMP	Thermometer/Station Temp:	F.S. 160348895 expires June 19, 2020	20.8	°C							
Location/Station Name:	986B	Weather Conditions:	Mainly sunny									
Parameter:	CH <sub>4</sub> / NMHC / THC	Calibration Purpose:	routine monthly									
Start/End Time 24 hr. (mst):	10:28/14:00	Performed By/Reviewer:	Limin Li	Rob Fisher								
Calibration Method:	Gas Dilution	Cal Gas Expiry Date:	October 18, 2025									
Correction Factors:												
Analyzer:		Previous C.F.:	As Found C.F.:	New C.F.:								
Serial Number/Owner:	1022143392   Maxxam	CH <sub>4</sub> =	0.999	0.992	1.000							
Measured Flow:	944 SCCM	NMHC =	1.001	1.000	0.998							
Last Calibration Date:	June 6, 2018	THC =	1.000	0.996	0.999							
Range ppm:	20 CH <sub>4</sub> /20 NMHC/40 THC											
Calibration Standards:												
Low Flow Meter ID/Expiry Date:	Defender Low 156151 expires October 2, 2018											
High Flow Meter ID/Expiry Date:	Defender High 156312 expires December 13, 2018											
Calibrator ID/Expiry Date:	Environics id# 1991 expires March 15, 2019											
Cal Gas Cylinder I.D. #:	LL168404											
CH <sub>4</sub> Cylinder Conc. =	597.0	206.0	=C <sub>2</sub> H <sub>6</sub> Cylinder Conc.									
CH <sub>4</sub> expressed as C <sub>2</sub> H <sub>6</sub> =	566.5	1163.5	=total CH <sub>4</sub> equivalent									
Standard Calibration Points for Analyzer Range of 20/20/40 ppm												
Point	CH <sub>4</sub>	NMHC	THC									
High	13.00	13.00	26.00									
Mid	7.00	7.00	14.00									
Low	3.00	3.00	6.00									
ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015												
Calibrator Flow Rates (cc/min)				Correction Factors:								
Point	Diluent	Cal Gas	Total Flow	Calculated CH <sub>4</sub> (ppm)	Calculated NMHC (ppm)	Calculated THC (ppm)	Indicated CH <sub>4</sub> (ppm)	Indicated NMHC (ppm)	Indicated THC (ppm)	CH <sub>4</sub>	NMHC	THC
as found zero	2511	0.00	2511	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
as found high	2447	60.65	2508	14.44	13.70	28.14	14.56	13.70	28.26	0.992	1.000	0.996
adjusted zero	2511	0.00	2511	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
adjusted high	2447	60.65	2508	14.44	13.70	28.14	14.44	13.73	28.17	1.000	0.998	0.999
mid	2474	30.16	2504	7.19	6.82	14.02	7.22	6.86	14.08	0.996	0.995	0.995
low	2489	15.07	2504	3.59	3.41	7.00	3.60	3.42	7.02	0.998	0.997	0.997
calibrator zero	2504	0.00	2504	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
				Average C.F. =	0.998	0.996	0.997					
Linear Regression/Calibration Results:												
Correlation Coefficient =	1.000	1.000	1.000	LIMITS								
Slope =	1.000	1.002	1.001	> or = 0.995								
b (Intercept as % of full scale)=	0.04%	0.03%	0.03%	0.95-1.05								
% change in C.F. from last cal=	0.75%	0.10%	0.44%	± 3% F.S.								
				± 10%								
As Left Instrument Diagnostics:												
Interface Board Voltages:	Bias Supply: -312.1			Calibration History cnt'd:			NM Peak Area: 69338					
Temperatures:	Detector Oven: 175			Crucial Settings:			Methane Start: 8					
	Filter: 175						Methane End: 16					
	Column Oven: 75						Backflush: 18					
	Internal: 38.6						NMHV Start: 26					
Cylinder Pressures/reg.:	Carrier: 2300 50						NMHV End: 56					
	Fuel: 1000 55						Date: 05Jul18					
	Span Gas: 800 26						Time: 09:03					
	Zero Air Generator: 46						CH <sub>4</sub> PK HT: 2591					
Internal Pressures:	Carrier: 31.4						CH <sub>4</sub> RT: 12.6					
	Fuel: 40.5						CH <sub>4</sub> Baseline: 1774					
	Air: 32.4						CH <sub>4</sub> LOD: 7					
FID Status:	Status: LIT						CH <sub>4</sub> SD: 2					
	Counts: 21565						CH <sub>4</sub> CONC: 1.99					
	Flame: 322.3						NM PK HT: 0					
	Det Base: 175						NM Peak Area: 0					
Flame and Power Stats:	Last Power On: 15Mar18 09:19						NM CONC: 0.00					
	Flameouts: 2						NM Base Start: 1752					
	Det Oven at Start: 169.3						NM Base End: 1743					
	Col Oven at Start: 75.1						NM LOD: 12					
Calibration History:	Time: 06Jun18 10:58						NM Start IDX: 5					
	Type: Span						NM End IDX: 55					
	Status: GOOD						NM Max Slope: 3.4e-01					
	Check/Adjust: ADJUST						NM Min Slope: -5.8e-01					
	CH <sub>4</sub> Span Conc: 14.43						NM PT Count: 0					
	CH <sub>4</sub> SP Ratio: 0.000768						Previous CH4: 10.44					
	CH <sub>4</sub> RT: 12.6						Previous NMHC: 11.3					
	CH <sub>4</sub> PK IDX: 23						Previous THC: 21.73					
	CH <sub>4</sub> PK HT: 18797						New CH4: 10.44					
	NM Span Conc: 13.7						New NMHC: 11.30					
	NM SP Ratio: 0.000198						New THC: 21.73					
Comments:												
The analyzer sample inlet filter was changed.												
A new nitrogen cylinder was installed.												
No zero adjustment was required/made. As found zero values were copied to adjusted zero values for linearity calculation purposes.												
The analyzer cooling fan filter(s) were cleaned.												
The manifold blower was found to be working normally.												
Then N <sub>2</sub> gas cylinder was changed before the calibration.												



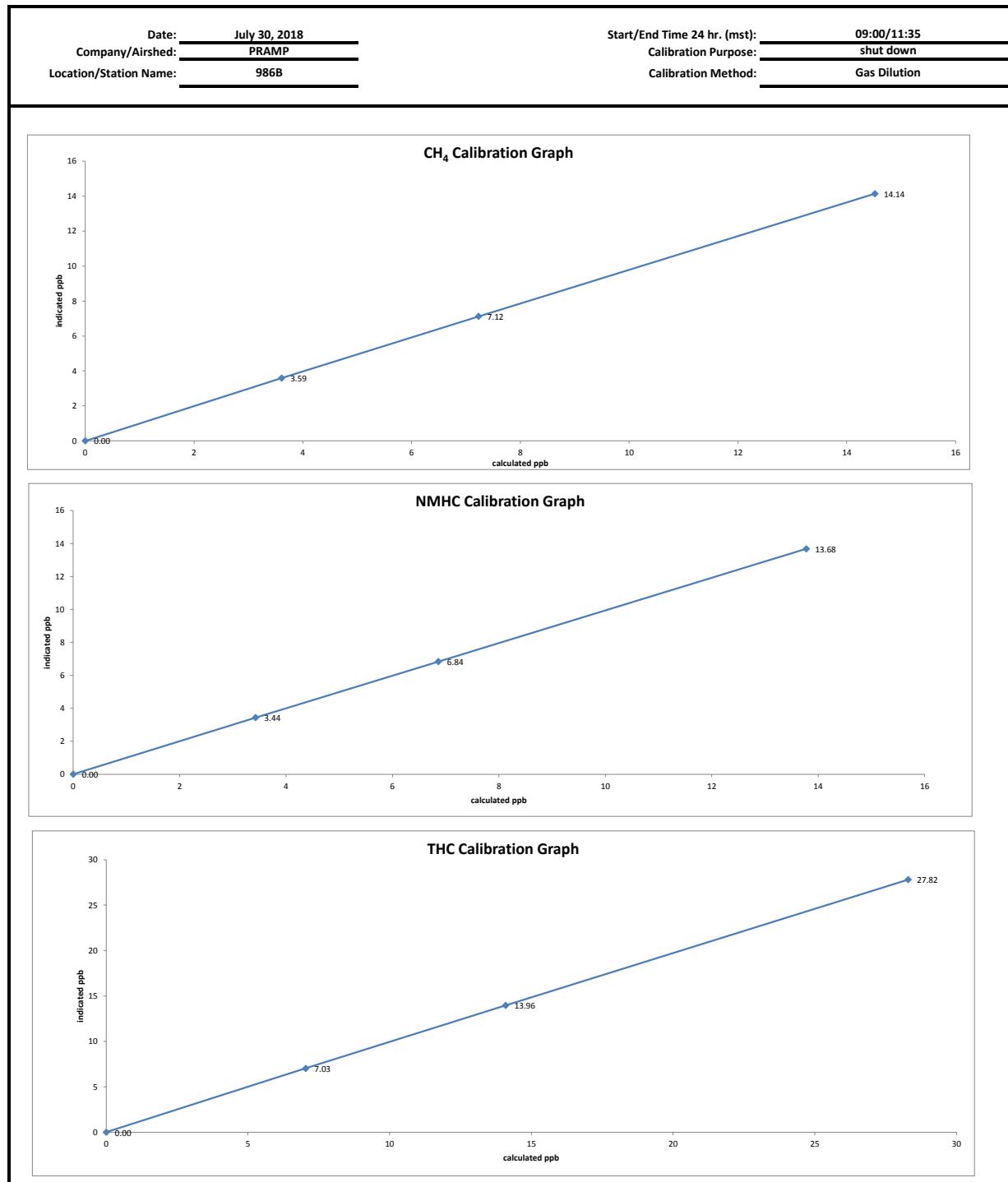
Station: PRAMP\_986 Daily: 18/07/05 Type: AVG 1 Min. [1 Min.]



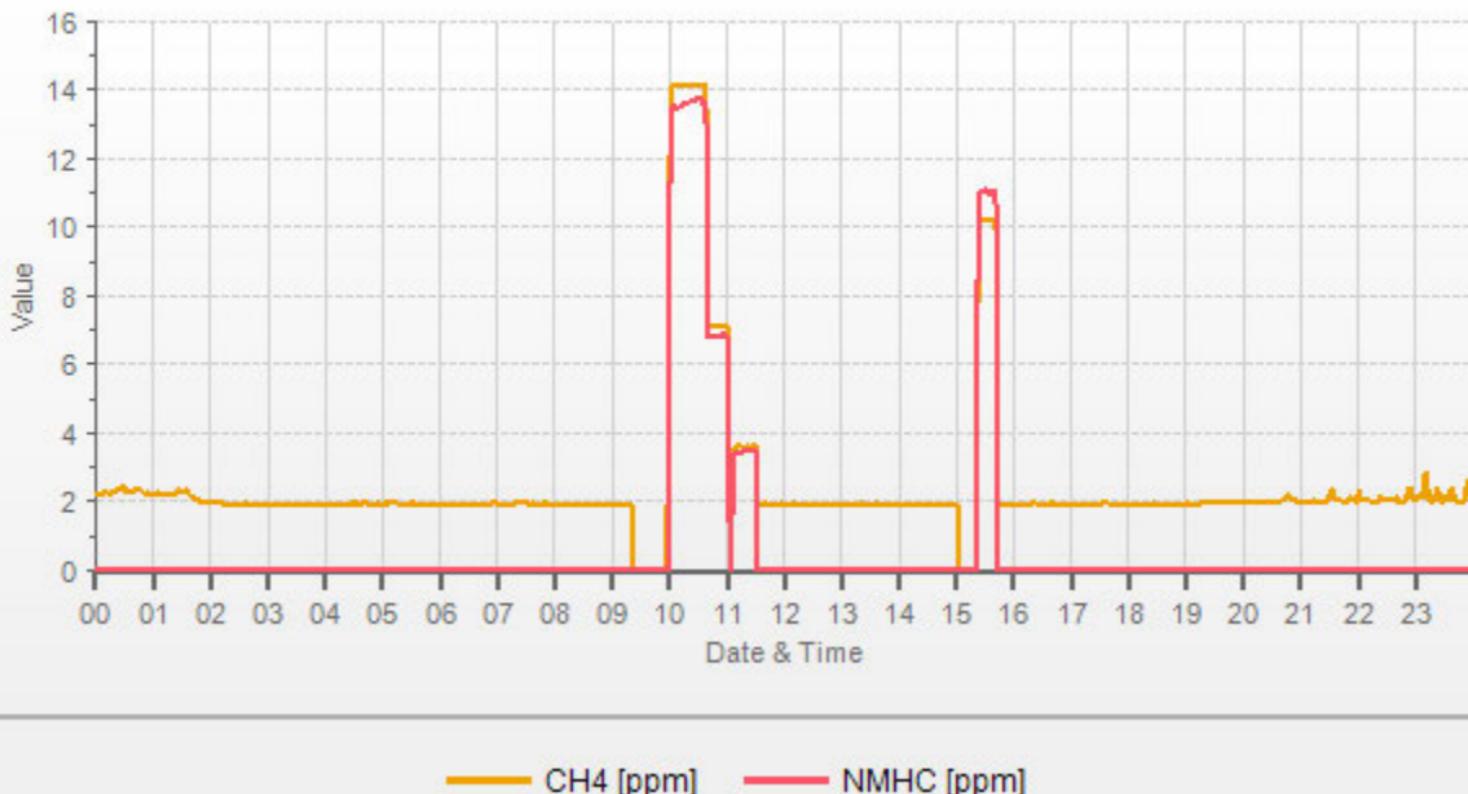


### Thermo 55i Methane/Non-Methane Analyzer Calibration

Date: July 30, 2018		Barometer/B.P./units: Brunton 05535 expires December 15, 2018		28.01	inHg
Company/Airshed: PRAMP		Thermometer/Station Temp: F.S. 160348895 expires June 19, 2020		21.9	°C
Location/Station Name: 986B		Weather Conditions: Light rain/scattered showers			
Parameter: CH <sub>4</sub> / NMHC / THC		Calibration Purpose: shut down			
Start/End Time 24 hr. (mst): 09:00/11:35		Performed By/Reviewer: Limin Li		Rob Fisher	
Calibration Method: Gas Dilution		Cal Gas Expiry Date: October 18, 2025			
<b>Analyzer:</b>					
Serial Number/Owner: 1022143392 Maxxam		Correction Factors:			
Measured Flow: 944 SCCM		CH <sub>4</sub> =	Previous C.F.:	As Found C.F.:	New C.F.:
Last Calibration Date: July 5, 2018		NMHC =	1.000	1.027	n/a
Range ppm: 20 CH <sub>4</sub> /20 NMHC/40 THC		THC =	0.998	1.007	n/a
		0.999	1.017	n/a	
<b>Calibration Standards:</b>					
Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018		Standard Calibration Points for Analyzer Range of 20/20/40 ppm			
High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018		Point	CH <sub>4</sub>	NMHC	THC
Calibrator ID/Expiry Date: API id# 831 expires March 1, 2019		High	13.00	13.00	26.00
Cal Gas Cylinder I.D. #: LL168404		Mid	7.00	7.00	14.00
CH <sub>4</sub> Cylinder Conc.= 597.0 206.0 =C <sub>3</sub> H <sub>8</sub> Cylinder Conc.		Low	3.00	3.00	6.00
CH <sub>4</sub> expressed as C <sub>3</sub> H <sub>8</sub> = 566.5 1163.5 =total CH <sub>4</sub> equivalent					
<b>ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015</b>					
Calibrator Flow Rates (cc/min)				Correction Factors:	
Point	Diluent	Cal Gas	Total Flow	Calculated CH <sub>4</sub> (ppm)	Calculated NMHC (ppm)
as found zero	2518	0.00	2518	0.00	0.00
as found high	2458	61.26	2519	14.52	13.78
mid	2497	30.62	2528	7.23	6.86
low	2513	15.29	2528	3.61	3.43
				Calculated THC (ppm)	Indicated CH <sub>4</sub> (ppm)
				Indicated NMHC (ppm)	Indicated THC (ppm)
				CH <sub>4</sub>	NMHC
				THC	CH <sub>4</sub>
				NMHC	NMHC
				THC	THC
Linear Regression/Calibration Results:					
Correlation Coefficient =			LIMITS		
1.000 1.000 1.000			> or = 0.995		
Slope =			0.90-1.10		
b (Intercept as % of full scale)=			± 3% F.S.		
% change in C.F. from last cal=			± 10%		
As Left Instrument Diagnostics:					
Interface Board Voltages: Bias Supply: -312.2			Calibration History cnt'd: NM Peak Area: n/a		
Temperatures: Detector Oven: 175			Crucial Settings: Methane Start: 8		
Column Oven: 75.2			Methane End: 16		
Internal: 38.5			Backflush: 18		
Cylinder Pressures/reg.: Carrier: 1650 50			NMHV Start: 26		
Fuel: 250 55			NMHV End: 56		
Span Gas: 400 26			Run History>1: Date: 30Jul18		
Zero Air Generator: 46			Time: 10:04		
Internal Pressures: Carrier: 31.4			CH <sub>4</sub> PK HT: 18591		
Fuel: 40.5			CH <sub>4</sub> RT: 12.6		
Air: 32.2			CH <sub>4</sub> Baseline: 1834		
FID Status: Status: LIT			CH <sub>4</sub> LOD: 92		
Counts: 21309			CH <sub>4</sub> SD: 30		
Flame: 322.3			CH <sub>4</sub> CONC: 14.15		
Det Base: 175			NM PK HT: 2241		
Flame and Power Stats: Last Power On: 20Jul18 22:23			NM Peak Area: 68980		
Flameouts: 2			NM CONC: 13.67		
Det Oven at Start: 31.4			NM Base Start: 2047		
Col Oven at Start: 31.6			NM Base End: 1743		
Time: n/a			NM LOD: 454		
Type: n/a			NM Start IDX: 2		
Status: n/a			NM End IDX: 80		
Check/Adjust: n/a			NM Max Slope: 1.3e+02		
CH <sub>4</sub> Span Conc: n/a			NM Min Slope: -9.1e+01		
CH <sub>4</sub> SP Ratio: n/a			NM PT Count: 53		
CH <sub>4</sub> RT: n/a			Previous CH4: 10.44		
CH <sub>4</sub> PK IDX: n/a			Previous NMHC: 11.3		
CH <sub>4</sub> PK HT: n/a			Previous THC: 21.73		
NM Span Conc: n/a			New CH4: n/a		
NM SP Ratio: n/a			New NMHC: n/a		
Comments:					
The analyzer sample inlet filter was changed.					
A new nitrogen cylinder was installed.					
No zero adjustment was required/made. As found zero values were copied to adjusted zero values for linearity calculation purposes.					
The analyzer cooling fan filter(s) were cleaned.					
The manifold blower was found to be working normally.					
A Shutdown calibration was performed to replace the trailer.					



Station: PRAMP\_986 Daily: 18/07/30 Type: AVG 1 Min. [1 Min.]



## ***WIND SYSTEM***



## Meteorological Sensor Audit/Calibration

### Location Information

Company: PRAMP  
 Audit Location: 986B  
 Audit Date: April 4, 2018  
 Calibration Purpose: routine annual

Performed By: Limin Li  
 Reviewed By: Tom Bourque  
 Start/End Time (mst): 16:22/17:42  
 Weather Conditions: Mainly sunny

### Wind Sensor Information

Sensor ID Data:		Sensor Outputs:
Sensor Make:	RM Young	Velocity Voltage Output Range: 0-1V
Sensor Model:	5305VK	Velocity Unit Output Range: 0-200 KPH
Serial #:	129612	Direction Voltage Output Range: 0-1 V
Previous Cal/Audit Date:	April 5, 2017	Direction Unit Output Range: 0-360 DEG

### Wind Calibrator Information

Calibrator I.D. and Expiry Date: RM Young 18802 id# CA03309 expires September 25, 2018

### Wind Speed Audit Data \*\*+/- 2% of the average correction factor is the limit\*\*

RPM	Wind Speed Generated kph	Clockwise Wind Speed kph	Counter Clockwise Wind Speed kph	Correction Factor
0	0	0.1	0.1	-
1000	18.4	18.5	18.5	0.996
2000	36.9	36.9	36.9	1.001
3000	55.3	55.3	55.3	1.000
4000	73.7	73.7	73.7	1.000
5000	92.2	92.2	92.2	1.000
6000	110.6	110.7	110.7	0.999
7000	129.0	129.2	129.2	0.998
8000	147.4	147.7	147.7	0.998
9000	165.9	166.2	166.2	0.998
10000	184.3	184.8	184.8	0.997

The audit meets AMD requirements. Average Correction Factor= 0.999

### Wind Direction Audit Data \*\*+/- 3° of the absolute average degrees difference for all points is the limit\*\*

Generated Wind Direction 0-360 (Up)	Generated Wind Direction 360-0 (Down)	Indicated Wind Direction 0-360 (Up)	Indicated Wind Direction 360-0 (Down)	Degrees Difference 0-360 (Up)	Degrees Difference 360-0 (Down)	Average Absolute Degrees Difference
0	355	0	354	0.3	1.4	0.8
30	330	30	330	0.2	0.1	0.1
60	300	61	301	-0.7	-0.9	0.8
90	270	91	271	-1.1	-1.2	1.1
120	240	122	243	-1.7	-2.6	2.2
150	210	153	213	-2.5	-2.9	2.7
180	180	183	183	-2.6	-2.6	2.6
210	150	213	152	-2.6	-1.7	2.1
240	120	243	122	-2.8	-2.0	2.4
270	90	272	91	-2.3	-1.1	1.7
300	60	301	62	-0.8	-1.7	1.2
330	30	331	30	-0.5	-0.3	0.4
355	0	354	0	1.3	0.3	0.8

The audit meets AMD requirements. Average Absolute Degrees Difference= 1.5

Comments:

## ***METEOROLOGICAL SYSTEMS CHECK***



## Meteorological System Checklist

Date:	July 5, 2018				
Technician:	Limin Li				
Reviewer:	Rob Fisher				
Station:	PRAMP 986B				
Unit:	Make:	Model:	Serial #:		
Temperature Sensor:	RM Young	43172VC	61012322		
Barometric Pressure Sensor:	MetOne	090D	F3845		
Relative Humidity Sensor:	RM Young	43172VC	61012322		
Anemometer:	RM Young	05305VK	129612		
AMBIENT TEMPERATURE SENSOR CHECK					
Previous check date:	June 6, 2018				
Parameter:	Temperature @ 2 metres (1 C tolerance)				
Reference Thermometer ID:	F.S. 160348895 expires June 19, 2020				
Reference Temperature (°C):	22.2				
Station - Ambient Temperature (°C):	21.9				
Temperature Difference (°C):	0.3				
BAROMETRIC PRESSURE SENSOR CHECK					
Previous check date:	June 6, 2018				
Reference Barometer ID:	Brunton 05535 expires December 15, 2018				
Reference Pressure - Units/Reading:	mbar	949.3			
Station Pressure - Units/Reading:	mbar	949.8			
Pressure Tolerance +/- 15% of error:	807 - 1092	-0.05%			
RELATIVE HUMIDITY (HYGROMETER) SENSOR CHECK					
Previous check date:	June 6, 2018				
Reference Hygrometer ID:	F.S. id# 160348895 expires June 19, 2020				
Reference Hygrometer % RH- Reading:	46.00				
Station Hygrometer % RH- Reading:	53.00				
RH Tolerance +/- 15% of difference:	39.10 - 52.90	-15.2%			
ANEMOMETER - WIND SPEED & WIND DIRECTION SENSOR CHECK					
WIND SPEED		WIND DIRECTION			
Previous check date:	June 6, 2018	Previous check date:	June 6, 2018		
Wind Speed Observed (kph):	16	Wind Direction Observed:	S		
Wind speed on Data Logger (kph):	16	Wind Direction on Data Logger:	S		
Correction Factor: Tolerance +/- 2%:	1.000	Wind Direction Pass/Fail?:	Pass		

## ***CALIBRATORS***



# Calibrator Performance Audit

Oxides Of Nitrogen

File No. 2018-560A

Company: <u>Maxxam</u>	Operator: <u>Chris W</u>																												
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<b>Dilution Flow (sccm)</b> Pt. #1 <u>5000</u> Pt. #2 <u>5000</u> Pt. #3 <u>5000</u> <b>Gas Flow (sccm)</b> Pt. #1 <u>80</u> Pt. #2 <u>40</u> Pt. #3 <u>20</u>																													

Calibrator Flow (sccm)		Calculated Conc.(ppm)		Indicated Conc.(ppm)			% Difference vs Audit Gas	
Dilution	Gas	NO	NOx	NO	NO <sub>2</sub>	NOx	NO	NOx
5000	0.0	0.000	0.000	0.000	0.000	0.000	Limit ± 10%	
4988	75.1	0.786	0.787	0.785	-0.002	0.783	0%	-1%
4988	36.5	0.382	0.383	0.382	0.001	0.383	0%	0%
4988	18.3	0.192	0.192	0.190	0.000	0.190	-1%	-1%
Absolute Average Percent Difference							0%	1%

## LINEAR REGRESSION ANALYSIS

*y=mx+b (where x=calculated concentration, y=indicated concentration)*

<u>NO</u>		<u>LIMITS</u>	<u>NOx</u>	
Correlation=	1.0000	<b>≥ 0.990</b>	Correlation=	1.0000
m (Slope)=	0.9996	<b>0.90-1.10</b>	m (Slope)=	0.9956
b (Intercept % of FS)=	-0.0599	<b>± 3% F.S.</b>	b (Intercept % of FS)=	-0.0005

Flow	O <sub>3</sub> Conc	NO Decrease	NO	NO2	NOX	% Diff. Vs Audit gas
4988	0.000	0.000	0.788	-0.001	0.787	NO <sub>2</sub> % Diff. Limit
4988	0.350	0.519	0.269	0.512	0.780	-1% ± 10%
4988	0.160	0.231	0.557	0.229	0.786	0% ± 10%
4988	0.070	0.099	0.689	0.097	0.787	-1% ± 10%
Absolute Average Percent Difference						1% ± 10%

## LINEAR REGRESSION ANALYSIS

*y=mx+b (where x=calculated concentration, y=indicated concentration)*

<u>NO<sub>2</sub></u>		<u>LIMITS</u>
Correlation=	1.0000	<b>≥ 0.995</b>
m (Slope)=	0.9885	<b>0.90-1.10</b>
b (Intercept % of FS)=	-0.0567	<b>± 3% F.S.</b>

AENV Standards		NO <sub>x</sub> Analyzer	
Audit Calibrator		Make/Model	Teco 42i
Make/Model	<u>Teco 146i</u>	Serial/AMU Number	<u>AMU 1868</u>
Serial/AMU Number	<u>AMU 1809</u>	Last Calibration Date	<u>March 14, 2018</u>
SRM Gas Cylinder No.	<u>APEX1170572</u>	Full Scale (ppm)	<u>1.0</u>
Cylinder Conc. (ppm)	<u>49.99</u>	Cylinder Gas Expiry Date	<u>November 2020</u>

COMMENTS: Cylinder contains 47.9 ppm SO<sub>2</sub>.

Auditor: Al Clark

Date: March 15, 2018

Operator Signature: Al Clark

Location: McIntyre Center Edmonton



**Calibrator Performance Audit**  
**Oxides Of Nitrogen**

File No. 2018-521A

Company: Maxxam	Operator: Christopher																																																																								
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Auditor: Al Clark		Date: January 31, 2018																																																																							
Operator Signature:		Location: McIntyre Center Edmonton																																																																							

# Calibrator Performance Audit

## Sulphur Dioxide (by Cylinder Dilution)

File No. 2018-551A

**Company:** Maxxam      **Operator:** Chris W

<b>Calibrator:</b>		<b>Flow Measurement Device:</b>	
Make/Model	API 700	Make/Model	Mesa Defender 530
Serial Number	831	Serial Number	L-153351 H-152571
Last Verification Date	February 2017	Temperature (°C)	23.0 C
SO <sub>2</sub> Cylinder Conc.	47.9	Barometric Pressure	702 mmHg
SO <sub>2</sub> Cylinder S/N	LL108015		
Expiry Date	October 2020		

**Flow Measurements**
**Pt. No. 1** 82.6    **Pt. No. 2** 40.1    **Pt. No. 3** 20.0

Calibrator Flow (scfm)	Calculated Concentration (ppm)	Indicated Concentration (ppm)	% Difference	
			vs Audit Gas	% Diff. Limit
Zero Air	0.000	0.000		
5022	0.788	0.789	0%	± 10%
5018	0.383	0.385	1%	± 10%
5029	0.190	0.191	1%	± 10%
Absolute Average Percent Difference			0%	± 10%

**LINEAR REGRESSION ANALYSIS**
 $y=mx+b$  (where x=calculated concentration, y=indicated concentration)

<u>SO<sub>2</sub></u>	<u>LIMITS</u>
Correlation=	1.0000 <b>≥ 0.995</b>
m (Slope)=	1.0011 <b>0.90-1.10</b>
b (Intercept % of FS)=	0.0617 <b>± 3% F.S.</b>

<b>AENV Standards</b>		<b>SO<sub>2</sub> Analyzer</b>	
<b>Audit Calibrator</b>		Make/Model	Teco 43C
Make/Model	Sabio 2010	Serial/AMU Number	AMU 1623
Serial/AMU Number	AMU 2092	Last Calibration Date	March 1, 2018
<b>SO<sub>2</sub></b>		Full Scale (ppm)	1.0
SRM Gas Cylinder No.	CAL016625	Expiry Date	February 2019
Cylinder Conc. (ppm)	98.07		

**COMMENTS:**


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 Auditor: Al Clark      Date: March 1, 2018  
 Operator Signature: 
 Location: McIntyre Center Edmonton

## ***CALIBRATION GASES***



## Calibration Gas Audit

### Single Component Cylinder Gas

File No. 2015-111CGA

Company: Maxxam

Operator's Name: Chris Wesson

Cylinder #: LL119329 Concentration PPM: 50.1 Tolerance(%) 2 Certified By: Air Liquide

#### Reference Calibrator and Gas:

Make/Model: Thermo146i

#### Flow Measurement Device:

Make/Model: Bios DC-2

Serial Number: 1809

Serial Number: Bios D

Last Verification Date: February 2, 2016

Temp.°C: 24.5

Gas Type: SO2 Conc. 98.07

B.P. 702mmHg

Cylinder Number: CAL016625

#### Reference Analyzer:

Make/Model: Thermo 43C

Serial/AMU Number: 1623

Instrument Settings: Zero: 8.7 Span: 1.027 Range: 1.0

Last Calibration: Date: 1-Feb-16 C.F. 1.000 Done By: SB

Calibrator Flows (sccm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
4960	0.0	0.000	X	X	X
4959	79.09	0.791	0.01595	62.701	49.6
4950	39.44	0.394	0.00797	125.507	49.4
4942	19.44	0.194	0.00393	254.218	49.3
Average Cylinder Concentration:					49.5

Previous Stated Concentration PPM: 50.1

Percent variance from Stated: 1.3

Meets Manufacturer Tolerance. Use manufacturers stated concentration  COMMENTS: SO2/NO blend 50.3ppm NO

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder

Auditor: Shea Beaton  
Operator Signature:

Date: February 2, 2016

Location: McIntyre Center Edmonton



## Calibration Gas Audit

### Single Component Cylinder Gas

File No. 2016-086CGA

Company: Maxxam

Operator's Name: Chris Wesson

Cylinder #: LL119513 Concentration PPM: 50.6 Tolerance(%) 1 Certified By: Praxair

#### Reference Calibrator and Gas:

Make/Model: Teco 146i

Serial Number: AMU 1809

Last Verification Date: June 17, 2016

Gas Type: SO<sub>2</sub> Conc. 98.07

Cylinder Number: CAL016625

#### Flow Measurement Device:

Make/Model: Bios DC2

Serial Number: AMU 1659

Temp.°C: 23.0 C

B.P. 700 mmhg

#### Reference Analyzer:

Make/Model: Teco 43C

Serial/AMU Number: 1623

Instrument Settings: Zero: 8.7 Span: 1.027 Range: 1.0

Last Calibration: Date: June 17/16 C.F. 1.000 Done By: Al Clark

Calibrator Flows (sccm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
5000	0.0	0.000	X	X	X
4976	82.3	0.828	0.01654	60.462	50.1
4985	40.8	0.411	0.00818	122.181	50.2
4965	20.2	0.203	0.00407	245.792	49.9
Average Cylinder Concentration:					50.1

Previous Stated Concentration PPM: 50.6

Percent variance from Stated: 1.1

Meets Manufacturer Tolerance. Use manufacturers stated concentration  COMMENTS: \_\_\_\_\_

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration  \_\_\_\_\_

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder  \_\_\_\_\_

Auditor: Al Clark

Date: June 17, 2016

Operator Signature: Al Clark

Location: McIntyre Center Edmonton



# Calibration Gas Audit

## Single Component Cylinder Gas

File No. 2017-213CGA

Company: Maxxam Operator's Name: C. Wesson  
Cylinder #: LL119500 Concentration PPM: 9.8 Tolerance(%) 2 Certified By: Praxair  
Expiry Date: August 2020

<b>Reference Calibrator and Gas:</b> Make/Model: R&R MFC 201 Serial Number: AMU 1690 Last Verification Date: September 22, 2017 Gas Type: H2S Conc. 20.43 Cylinder Number: CAL015272 Expiry Date: January 2019	<b>Flow Measurement Device:</b> Make/Model: Mesa Definer 220 Serial Number: H-133034 L-132702 Temp. °C: 23.5 C B.P. 705 mmhg
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<b>Reference Analyzer:</b> Make/Model: Teco 450i Serial/AMU Number: 1980 Instrument Settings: Zero: 22.4 Span: 1.091 Range: 0.1 Last Calibration: Date: Sep 22/17 C.F. 1.000 Done By: Al Clark
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Calibrator Flows (sccm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
5000	0.0	0.0000	X	X	X
5114	39.5	0.0734	0.00772	129.468	9.5
5096	18.5	0.0345	0.00363	275.459	9.5
5089	9.5	0.0178	0.00187	535.684	9.5
Average Cylinder Concentration:					<b>9.5</b>

Previous Stated Concentration PPM: 9.8

Percent variance from Stated: 3

Meets Manufacturer Tolerance. Use manufacturers stated concentration  COMMENTS: \_\_\_\_\_  
<=5% Outside Manufacturer Tolerance. Use manufacturers concentration  \_\_\_\_\_  
> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder  \_\_\_\_\_

Auditor: Al Clark  
Operator Signature: Adam Clark

Date: September 22, 2017  
Location: McIntyre Center Edmonton



# Calibration Gas Audit

## CH4 / C3H8 Cylinder Gas

Form No. F-GAS-004  
Version No. 1.1

File No. 2017-488CGA

Company: Maxxam Operators name: Mike

Cylinder #: LL168404 Conc CH4 (PPM) 597/206 Tolerance (%) 2 Certified By: Praxair

Expiry Date: October 2025

### Reference Calibrator and Gas:

Make/Model R&R MFC 201

Serial Number AMU 1690

Last Verification Date December 13, 2017

Gas Type CH4 Conc. 990.4

Cylinder Number 5604875 Expiry Date July 2021

Gas Type C3H8 Conc. 246.5

Cylinder Number XF003845B Expiry Date July 2022

### Flow Measurement Device:

Make/Model Mesa Definer 220

Serial Number H-133034 / L-132702

Temp. °C 23.1 C

B.P. 707 mmHg

### Reference Analyzer:

Make/Model Teco 55i Serial/AMU Number: 2108

Instrument Settings Zero: N/A Span: N/A Range: 20.0

Last Calibration: Date: Dec 12/17 C.F. 1.000 Done By: Al Clark

Calibrator Flows (sccm)		Indicated Conc. (ppm)		Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration	
Dilution	Gas	CH4	C3H8			CH4	C3H8
3500	0.0	0.00	0.00	X	X	X	X
3618	80.4	13.22	12.69	0.02	45.00	595	208
3547	39.8	6.64	6.42	0.01	89.12	592	208
3560	19.8	3.33	3.23	0.01	179.80	599	211
Average Cylinder Concentration:						595	209

### CH4

Previous Stated Concentration PPM: 597

### C3H8

206

Percent variance from Stated: 0

1

### Cylinder gas tolerances based on CH4 only

Meets Manufacturer Tolerance. Use manufacturers stated concentration  COMMENTS:

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration

> 5% Outside Manufacturer Tolerance. **DO NOT USE** this cylinder

Auditor: Al Clark

Date: December 13, 2017

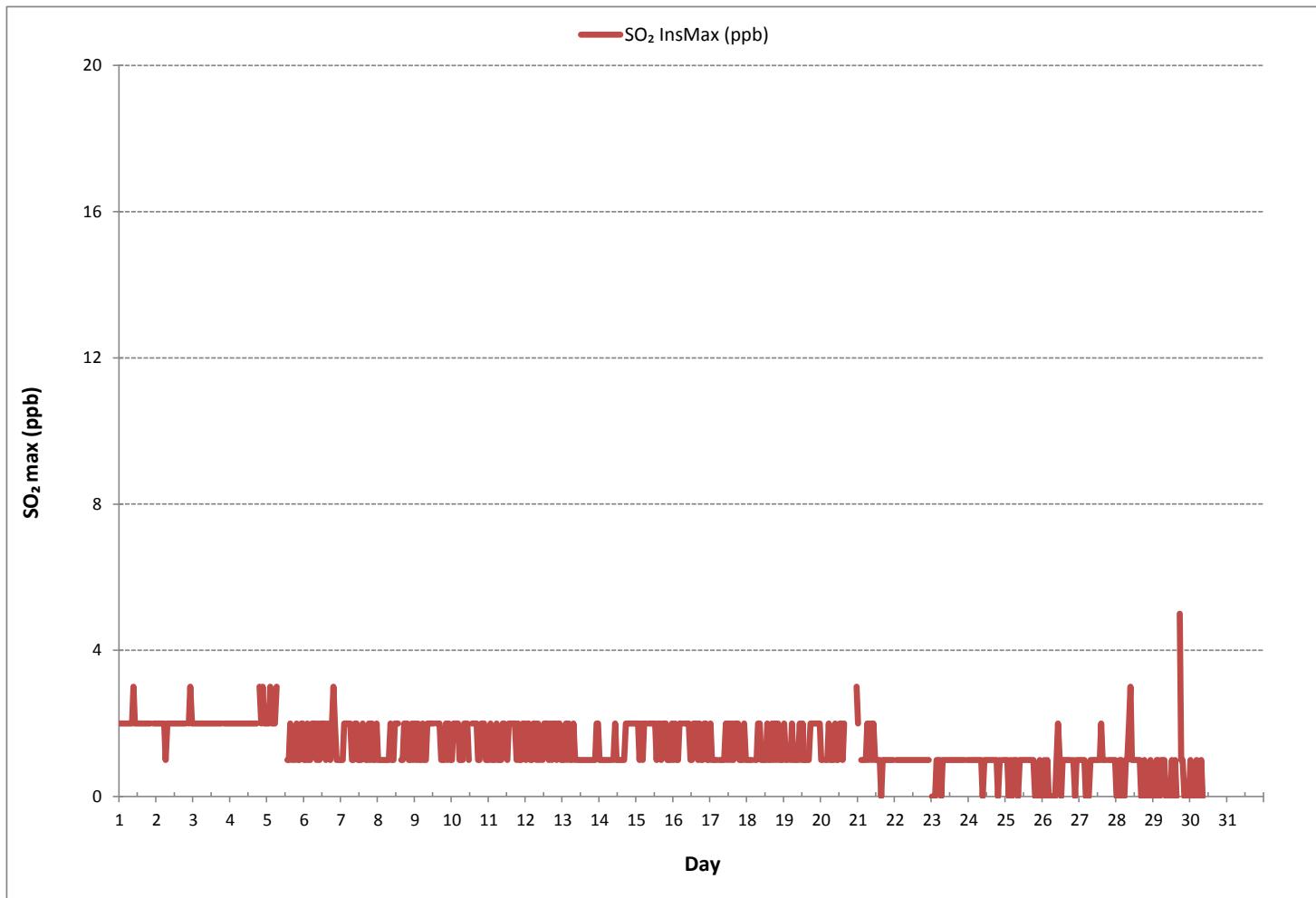
Operator Signature:

Location: McIntyre Center Edmonton

***APPENDIX III***  
***MAXIMUM INSTANTANEOUS DATA***

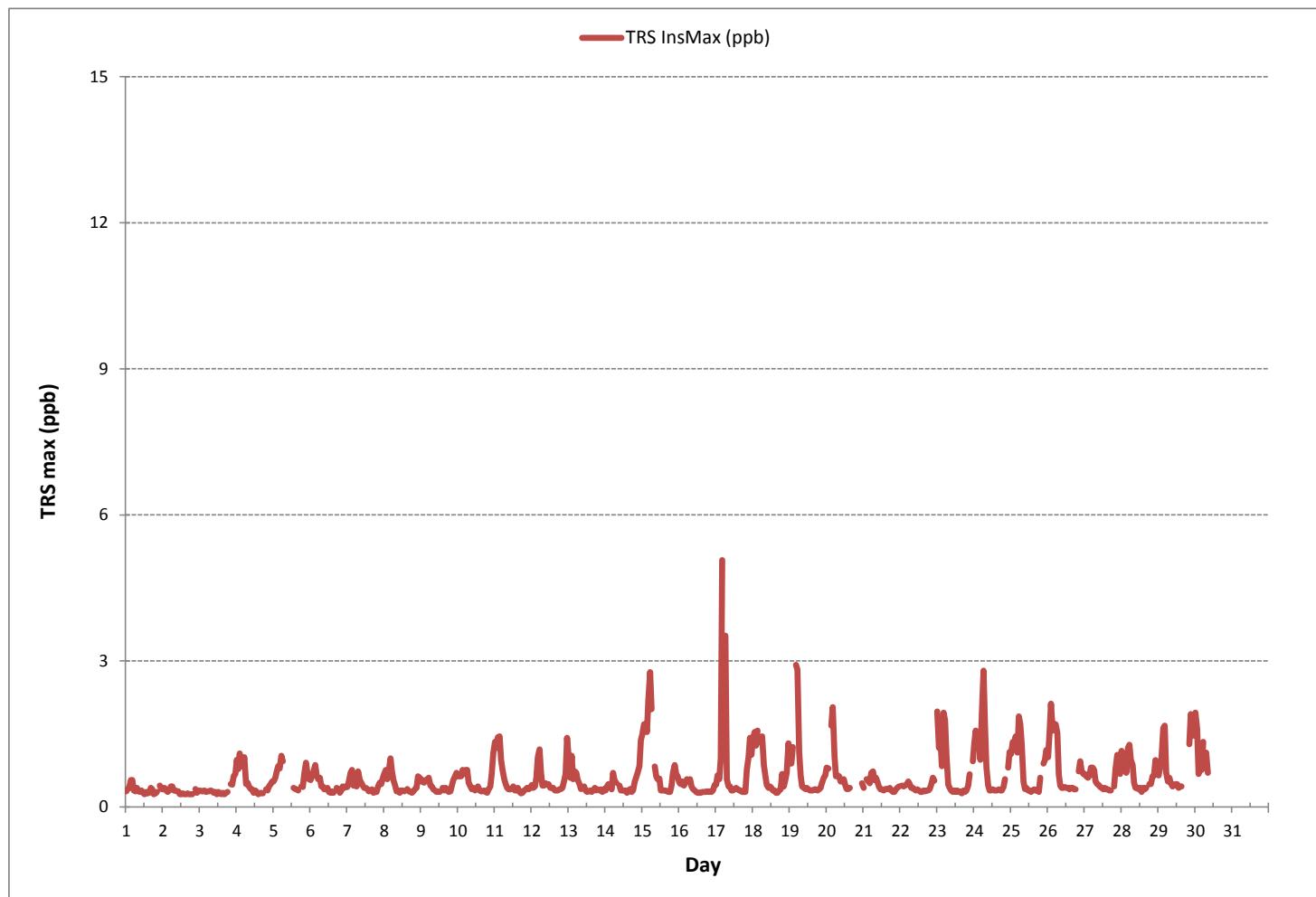


SULPHUR DIOXIDE Instantaneous Maximum (SO<sub>2</sub> ppb)



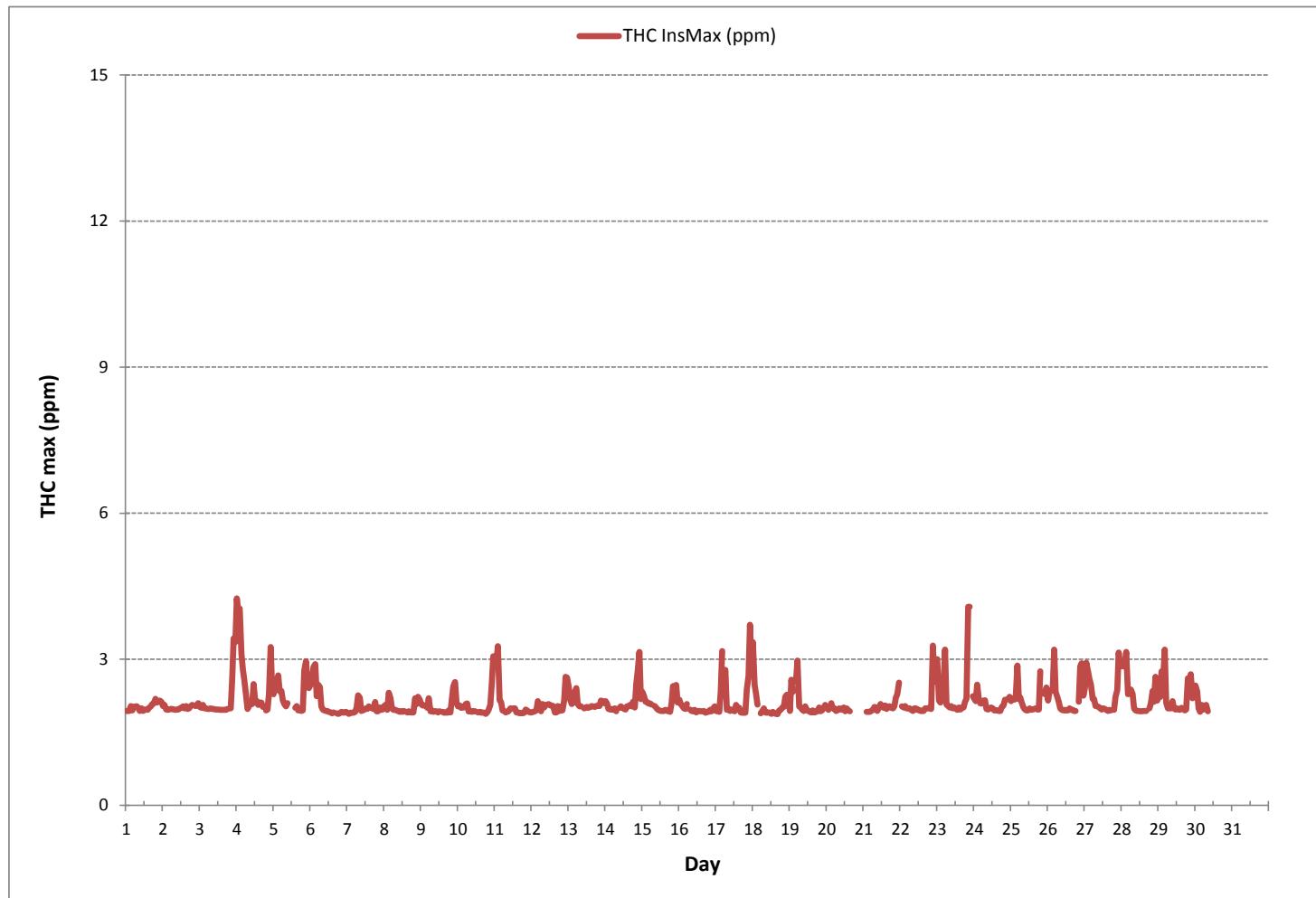


TOTAL REDUCED SULPHUR Instantaneous Maximum (TRS ppb)



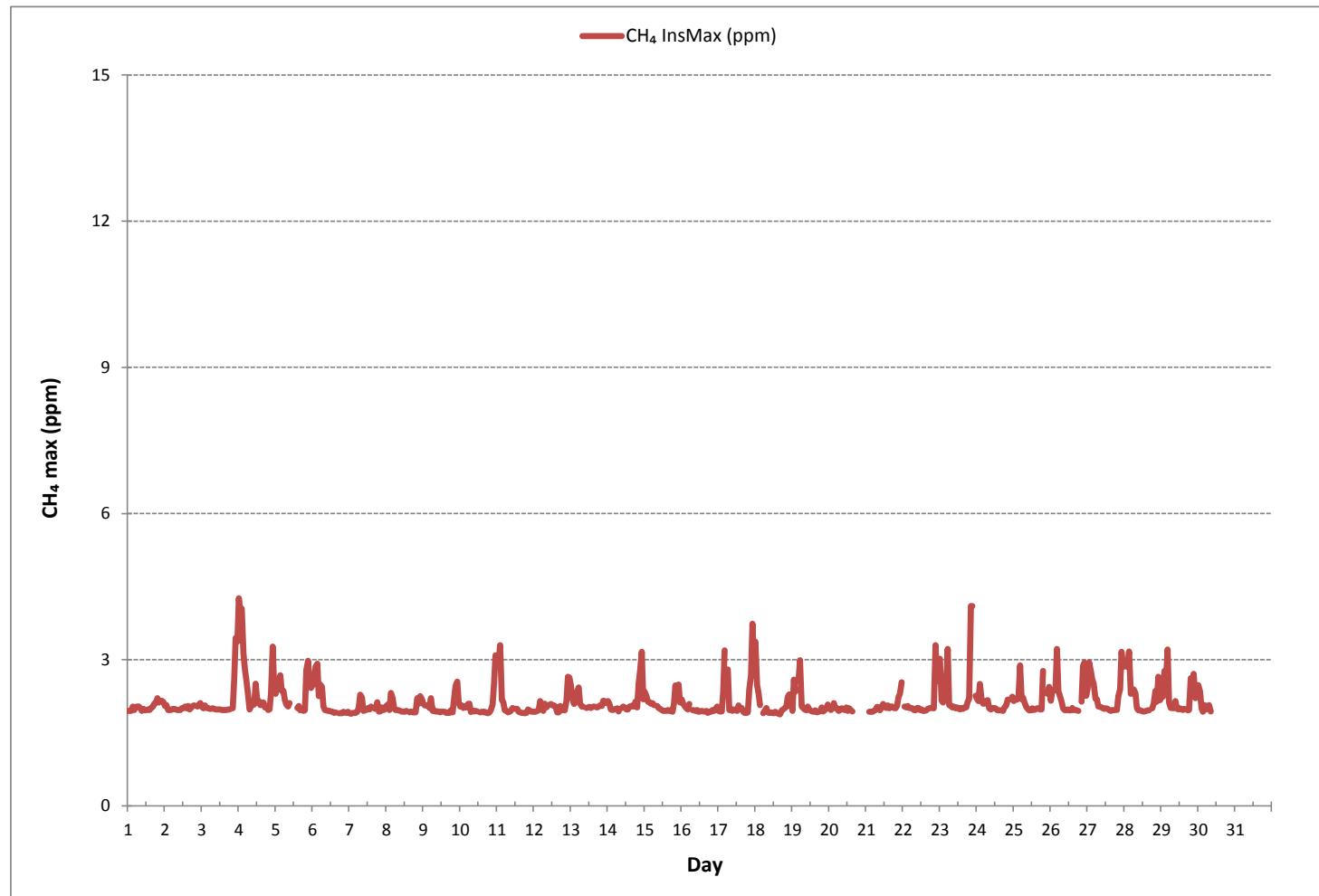


TOTAL HYDROCARBONS Instantaneous Maximum (THC ppm)



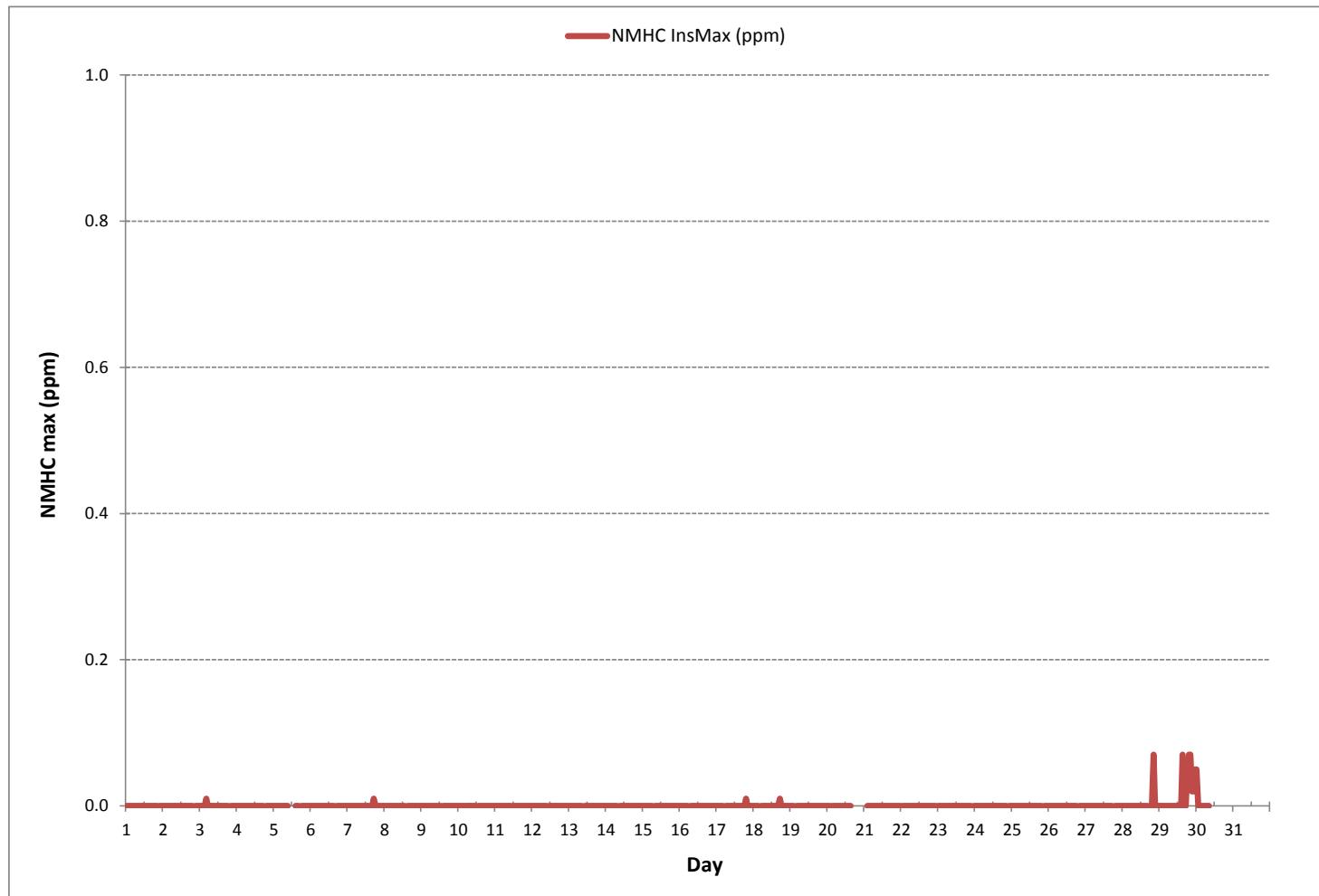


METHANE MAX Instantaneous Maximum (CH<sub>4</sub> ppm)



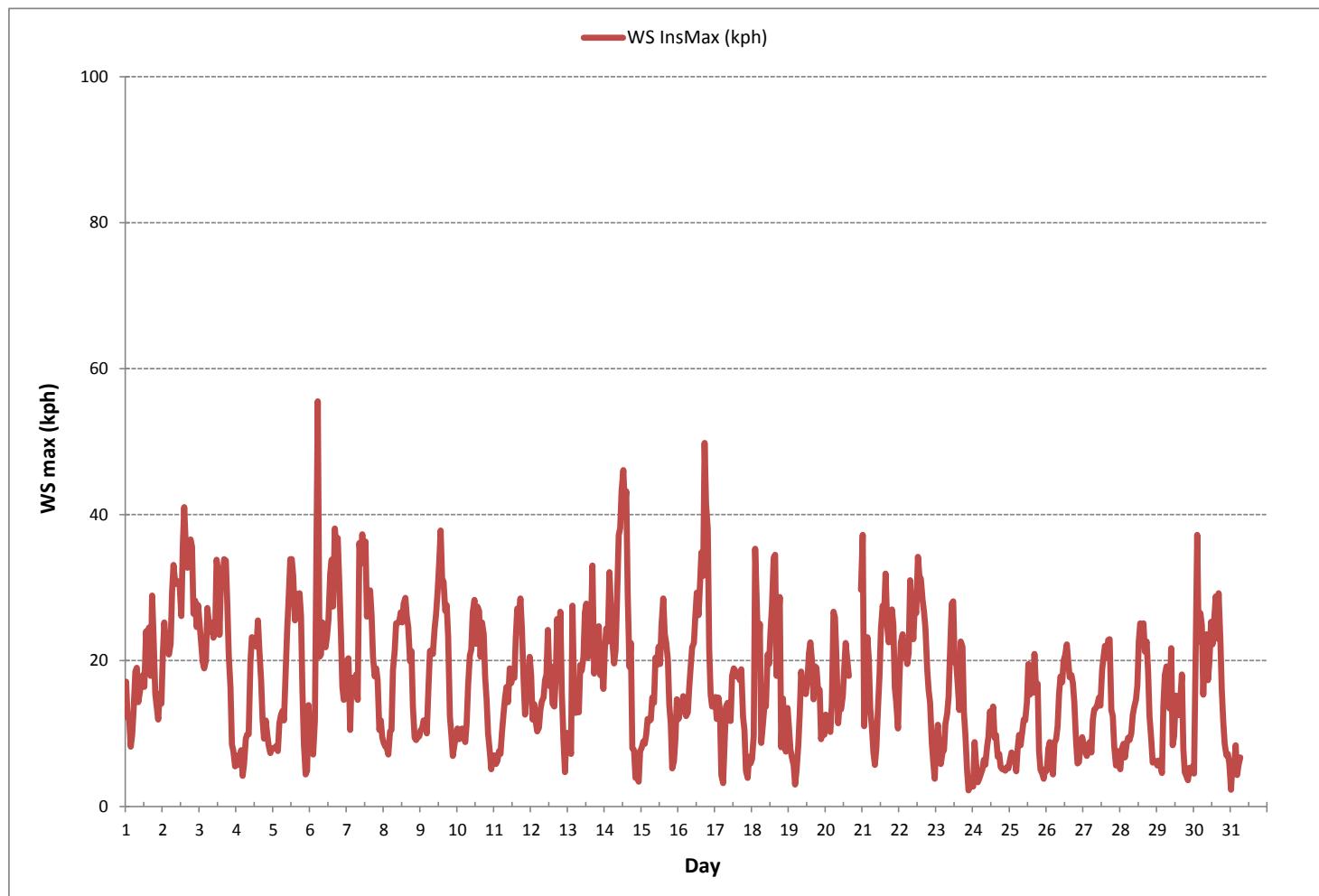


NON-METHANE HYDROCARBONS Instantaneous Maximum (NMHC ppm)





WIND SPEED Instantaneous Maximum (WS kph)



***APPENDIX IV***  
***REPORT CERTIFICATION FORM***

## Report Certification Form

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Alberta Airshed (if applicable)	EPA Approval or Code of Practice Registration # (if applicable)
YES	NA
Company Name (if applicable)	Industrial Operation Name (if applicable)
Peace River Area Monitoring Program Committee	Three Creeks 986b Station
Name of the Representative of the Person Responsible	Position / Title of the Representative of the Person Responsible
Mike Bisaga / Lily Lin	Technical Program Managers
Is an External Party Certifying the Report? (If 'Yes', fill in the fields below for the external person.)	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Name of External Person Certifying the Report	Position / Title of External Person Certifying the Report
Cheri Sinclair	Supervisor, Customer Service, Air Services
Company Name for the External Person Certifying the Report	Identification of Qualifications / Professional Designations of the External Person Certifying the Report
Maxxam Analytics, A Bureau Veritas Group Company	B.Sc.

Maxxam Analytics is the designated contractor conducting monitoring and reporting activities. I certify that the submitted data has been (a) reviewed and validated as per the AMD Chapter 6: Ambient Data Quality. I certify that the submitted report (b) accurately reflects the monitoring results and reporting timeframe and (c) meets the specified analysis, summarization and reporting requirements as per the AMD Chapter 9: Reporting.



Signature of the External Person Certifying the Report

28-Aug-2018

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Report Issued Date (dd-mon-yyyy)

**APPENDIX V**  
**DATA VALIDATION CERTIFICATION FORM**



## Validation Certificate Form

**Client:** Peace River Area Monitoring Program Committee

**Site:** Three Creeks 986b Station

**Project #:** 8449-2018-07-67-C

**Contact:** Karla Reesor

Level 0 Preliminary Verification

Date 27-Aug-2018

Level 1 Primary Validation

Date 27-Aug-2018

Level 2 Final Validation

Date 28-Aug-2018

Level 3 Independent Data Review

Date 28-Aug-2018

Post-Final Validation

NA

Date NA

### Notes

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. This validation is performed on an annual basis.