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AMBIENT AIR MONITORING MONTHLY DATA REPORT
PEACE RIVER AREA MONITORING PROGRAM COMMITTEE
THREE CREEKS 986B STATION

JOB #: 8449-2018-02-67-C

February 2018

Prepared for:

PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Attention: LILY LIN

DATE: March 21, 2018

Prepared by:

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SUMMARY

In February 2018, Maxxam Analytics was contracted to manage the ambient air quality monitoring and maintenance activities at the Three Creeks 986b Station, near Peace River Oil Sands Area 2, Alberta. The monitoring station provides continuous meteorological measurements and air quality data for compliance parameters, as requested by the PRAMP Committee.

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

THC/CH₄/NMHC: Twelve hours of downtime were recorded this month.

- Due to low fuel gas (H₂) pressure, ten hours of downtime were recorded on February 7.
- Following the calibration on February 15, the canister trigger program was tested on the Ultimate data-logger, incurring two hours of downtime.

The summary of results is presented on the following pages.

Any deviations or modifications made to the sampling or analytical methods are outlined in Section 1.0, Discussion. On this basis, Maxxam Analytics is issuing this completed report to Peace River Area Monitoring Program Committee, Three Creeks 986b Station.

Should you have any questions concerning the results or if we can be of further assistance, please contact us at 403-219-3661 or toll-free at 1-800-386-7247.

Monthly Continuous Data Summary

Peace River Area Monitoring Program Committee						MAXIMUM VALUES							OPERATIONAL TIME (%)
Three Creeks 986b Station						1-HOUR				24-HOUR			
PARAMETER	OBJECTIVES		EXCEEDANCES		MONTHLY AVERAGE	READING	DAY	HOUR	WIND SPEED (kph)	WIND DIRECTION (sector)	READING	DAY	
	1-hr	24-hr	1-hr	24-hr									
SO ₂ (ppb)	172	48	0	0	0	3	5	14	7.5	SW	1	1	100.0
TRS (ppb)	-	-	-	-	0.31	0.71	28	22	3.9	ENE	0.40	7	100.0
THC (ppm)	-	-	-	-	2.00	2.37	19	20	4.9	NNW	2.06	25	98.2
CH ₄ (ppm)	-	-	-	-	2.00	2.37	19	20	4.9	NNW	2.06	25	98.2
NMHC (ppm)	-	-	-	-	0.00	0.00	1	0	3.3	NNW	0.00	1	98.2
RELATIVE HUMIDITY (%)	-	-	-	-	71	100	13	20	5.9	W	85	25	100.0
BAROMETRIC PRESSURE (millibar)	-	-	-	-	943	962	3	8	4.8	NW	960	8	100.0
AMBIENT TEMPERATURE (°C)	-	-	-	-	-15.5	2.3	13	14	5.3	WSW	-0.5	13	100.0
STATION TEMPERATURE (°C)	-	-	-	-	23.5	24.5	22	15	10.8	SSW	23.7	3	100.0
VECTOR WS (kph)	-	-	-	-	2.4	19.2	16	14	-	NW	9.9	12	100.0
VECTOR WD (sec)	-	-	-	-	246 (WSW)	-	-	-	-	-	-	-	100.0

**SOUR GAS PROCESSING INDUSTRY
MONTHLY REPORT SUMMARY**

Three Creeks 986b Station

Peace River Area Monitoring Program Committee

Plant Name / Location

Company

Licence Number	Report Date	
	YEAR	MONTH
N/A	2018	February

CONTINUOUS AMBIENT MONITORING						
PARAMETER	% TIME OPERATIONAL	ONE - HOUR AVERAGE			24 - HOUR AVERAGE	
		MAXIMUM VALUES	NO. READINGS > REGULATION	MAXIMUM VALUES	NO. READINGS > REGULATION	
SO ₂	100.0	0.003 ppm	0	0.001 ppm	0	
TRS	100.0	0.001 ppm	-	0.000 ppm	-	
THC	98.2	2.37 ppm	-	2.06 ppm	-	
CH ₄	98.2	2.37 ppm	-	2.06 ppm	-	
NMHC	98.2	0.00 ppm	-	0.00 ppm	-	
RH	100.0	100 %	-	85 %	-	
BP	100.0	962 mb	-	960 mb	-	
Ambient TPX	100.0	2.3 °C	-	-0.5 °C	-	
Station TPX	100.0	24.5 °C	-	23.7 °C	-	
Wind Speed	100.0	19 kph	-	10 kph	-	
Wind Direction	100.0	-	-	-	-	

SIGNATURE OF COMPANY REPRESENTATIVE

FOR ALBERTA ENVIRONMENT USE ONLY

Exceedance Summary Report

SO₂ 1-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 1-hour AAAQO of 172 ppb.

SO₂ 24-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 24-hour AAAQO of 48.0 ppb.

In accordance with EPEA and the Substance Release Regulation.

In accordance with A Guide to Release Reporting and the Alberta Ambient Air Quality Objectives and Guidelines Summary.

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1.0 Discussion

This monthly report consists of continuous monitoring results for the following parameters: Sulphur Dioxide (SO₂), Total Reduced Sulphur (TRS), Total Hydrocarbon (THC), Methane (CH₄), Non-Methane Hydrocarbon (NMHC), Relative Humidity (RH), Barometric Pressure (BP), Ambient Temperature (AmbTPX), Station Temperature (StnTPX), Wind Speed (WS) and Wind Direction (WD).

The sample inlet filter for all continuous air analyzers are replaced before the calibration begins. The sample manifold is cleaned during the site visit each month.

Control checks, consisting of a zero and span, are conducted daily on all continuous air monitors. In place of the air sample, zero air (from scrubbed air or gas cylinders) is used for zero checks, and a known concentration of the pollutant being analyzed is used for span checks. These checks are controlled by automatic timers and valves. The total zero span cycle is completed within an hour, the commencement of the zero span cycle is at the beginning of the hour.

Multipoint calibrations are done a minimum of once a month for each continuous air monitor. An additional calibration is required under the following conditions: 1) within three days after the initial start-up and stabilization of a newly installed instrument, 2) prior to shut-down or moving of an instrument which has been working to specification, and 3) when major repair has been done on the instrument.

Time during the first multi-point calibration is not considered downtime (Data is flagged as C). If more than one calibration is performed during the month, the time during the additional calibration is considered as downtime (Data is flagged as C1).

Only one zero/span check is run per day. Time during the zero/span check is not considered as downtime (Data is flagged as S). If an extra zero/span check is performed, the time during the additional check is considered as downtime (Data is flagged as S1).

The AMD requires each instrument and accompanying data recording system to be operational 90% of the time, at a minimum, for each monthly monitoring period.

All sampling, analysis, and QA/QC for this project was performed by Maxxam Analytics and complies with the Alberta Air Monitoring Directive.

Data contained in this monthly report has undergone the verification and validation based on the requirements of the AMD Chapter 6: Ambient Data Quality (December, 2016). The descriptions of the data verification and validation process can be found in Section 5 of this report. Instantaneous data, where applicable, is provided for reference purposes and has not undergone zero correction. The minimum and maximum statistics are highlighted in the data table and are for reference only. The highlighted cells are based on the software's interpretation of the exact position of the minimum or maximum value. The visual presentation of these statistics may not be the obvious choice in a data range due to rounding, truncating or analyzer specifications.

Hourly/minute data have been reviewed based on daily zero/span results and multi-point calibration results. Data may be considered invalid if a zero-corrected span check in excess of +/- 10% of the span concentration (established by the previous multi-point calibration) is encountered and/or significant differences in the calibration factor occurs (greater than 10%).

SULPHUR DIOXIDE (SO₂)

- Operational time for the monitoring period was 100%.
- The routine monthly calibration was performed on February 15.
- The channels were placed in "maintenance" mode for some minutes on February 14 in order to connect the Ultimate data-logger to the zero-span valves and run a brief check. Maximum instantaneous data collected at hour 18:00 was lost as a result.

TOTAL REDUCED SULPHUR (TRS)

- Operational time for the monitoring period was 100%.
- The routine monthly calibration was performed on February 15.

TOTAL HYDROCARBONS (THC), METHANE (CH₄) and NON-METHANE HYDROCARBONS (NMHC)

- Operational time, for the monitoring period was 98.2%, equivalent to twelve hours of downtime.
- Due to low fuel gas (H₂) pressure, the analyzer recorded anomalously low hourly and span concentrations on February 7, prompting an immediate site visit. The fuel gas cylinder was replaced and as a quality check, a zero-span check was triggered after the replacement. The result was within limits. Ten hours of downtime were recorded due to this event.
- The routine monthly calibration was performed on February 15. The canister trigger program was tested on the Ultimate data-logger after the calibration, incurring two hours of downtime.
- The channels were placed in "maintenance" mode for some minutes on February 14, in order to connect the Ultimate data-logger to the zero-span valves and run a brief check. Maximum instantaneous data collected at hour 18:00 was lost as a result.
- The canister sampler is programmed to draw in a whole air sample when the 5-minute average concentration of NMHC is above 0.30 ppm. A representative sample of ambient air is collected over a one-hour period when the canister event is triggered. No canister event was recorded this month.

WIND SPEED (WS) and WIND DIRECTION (WD)

- Operational time for the monitoring period was 100%.
- Wind data is reported as vector wind speed and vector wind direction. Wind direction is defined as the direction from which the wind is blowing from and is measured in degrees from true north.

RELATIVE HUMIDITY (RH)

- Operational time for the monitoring period was 100%.
- A humidity sensor audit was conducted on February 15. The result was satisfactory.

BAROMETRIC PRESSURE (BP)

- Operational time for the monitoring period was 100%.
- A pressure sensor audit was conducted on February 15. The result was satisfactory.

AMBIENT TEMPERATURE (AmbTPX)

- Operational time for the monitoring period was 100%.
- A temperature sensor audit was conducted on February 15. The result was satisfactory.

STATION TEMPERATURE (StnTPX)

- Operational time for the monitoring period was 100%.

2.0 Project Personnel

Karla Reesor was the contact for Peace River Area Monitoring Program Committee and the Maxxam field technician was Christopher Wesson.

3.0 Plant Monthly Required AMD Summary

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

4.0 Calculations and Results

All calculations and reporting of results follow the methods described in the AMD, 2016.

5.0 Methods and Procedures

The following methods and procedures were used to complete the monitoring program:

Maxxam AIR SOP-00001: Methane, Non-Methane Hydrocarbon Analyzer Monitoring

Maxxam AIR SOP-00013: RM Young Wind Monitor Calibration

Maxxam AIR SOP-00209: Ambient Sulphur Monitoring

There were no deviations from the prescribed methods.

The following instruments were used to perform the test program:

Sulphur Dioxide - Thermo 43C UV Fluorescent Analyzer

Total Reduced Sulphur - Thermo 43i - TLE UV Fluorescent Analyzer

Methane, Non-Methane Hydrocarbon - Thermo 55i FID Analyzer

Wind System - RM Young Unit

Relative Humidity - RM Young Unit

Barometric Pressure - Met One Unit

Ambient Temperature - RM Young Unit

Datalogger - ESC 8832

The following steps were used to complete the data verification and validation process:

Level 0 Preliminary Verification

Level 0 data are raw data obtained directly from the data acquisition system (DAS). Under the step of Level 0, these data undergo a certain amount of manual or automated screening and flagging. It included a) identification of periods of missing data; b) verification of time stamps against reference time; c) verification that instrument diagnostics/datalogger flags indicate normal operation; d) comparison of data to upper and lower limits; e) rate of change flagging indicating that data changed too rapidly or not at all; and f) verification that zero, span and multipoint performance checks are within specifications. This level of verification is performed on a daily basis.

Level 1 Primary Validation

Validation actions under the step of Level 1 include a) review of all screening flags assigned during preliminary verification; b) review of all supporting site information and documentation; c) review of operational acceptance limits for each parameter/analyzer; d) review of daily zero/span and monthly calibration results for all gaseous parameters; and e) application of any necessary adjustments to data (e.g. baseline adjustments, below zero adjustments). This level of validation is performed on a monthly basis.

Level 2 Final Validation

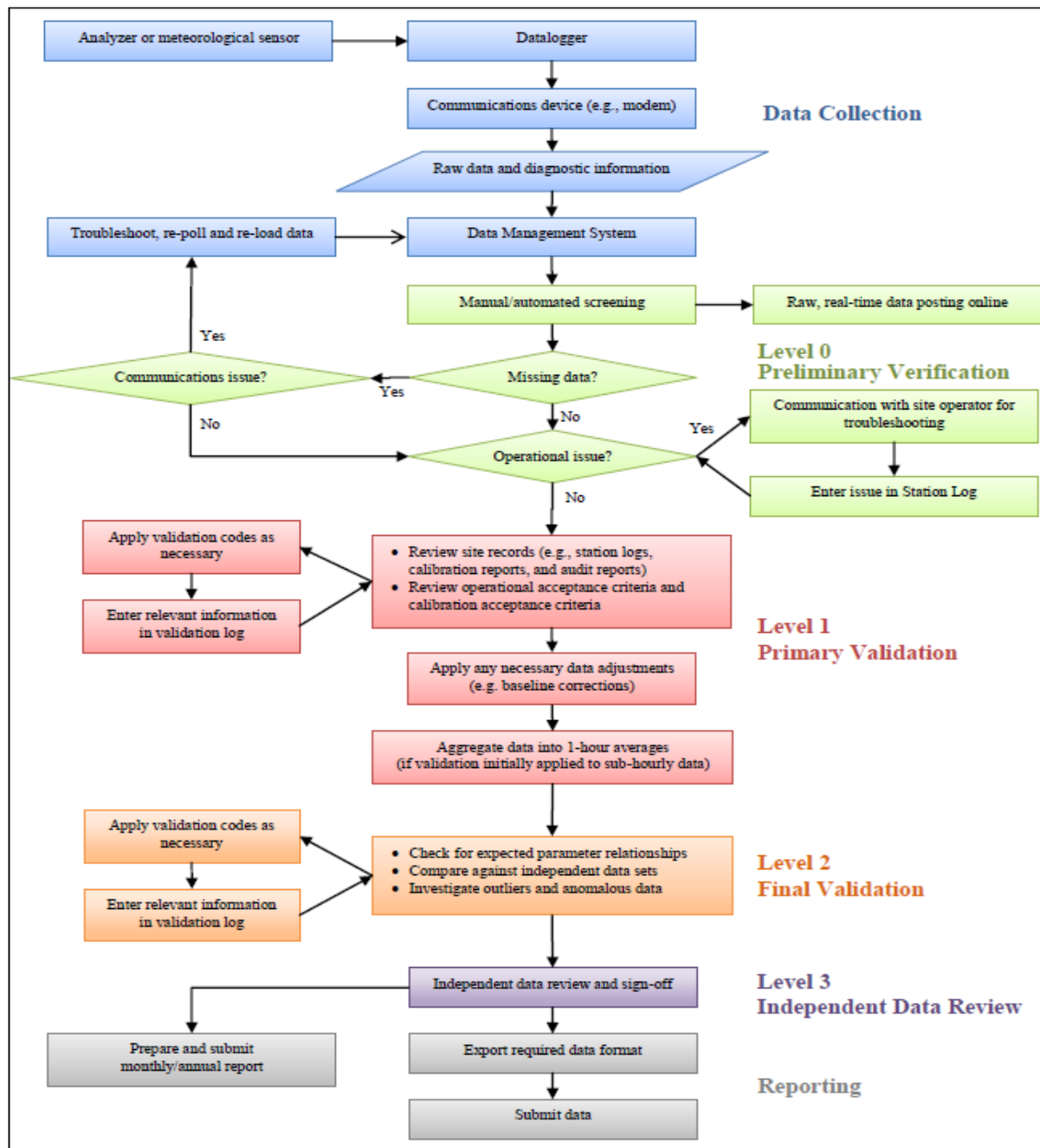
The purpose of Level 2 validation is to verify that there are no inconsistencies among related data, or among regional data measured at nearby sites.

Level 3 Independent Data Review

Level 3 validation is the last step of data review, and it is completed by an individual that is independent of both field operations and primary data validation. A final independent QA review and endorsement is performed during this step before data is submitted to Alberta Environment.

Post-Final Validation

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. Any data issues or patterns which were not clear on a monthly basis are highlighted during this step. This validation is performed on an annual basis.



Source: Air Monitoring Directive (December 2016), Chapter 6, Ambient Data Quality; Figure 1 Data Collection and Management Process Flow Chart

APPENDIX I
CONTINUOUS MONITORING DATA RESULTS

SULPHUR DIOXIDE



SULPHUR DIOXIDE Hourly Averages (SO₂ ppb)

HR START (MST)	0:00	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	DAILY	DAILY	24-HR	RDGS.				
HR END (MST)	0:59	1:59	2:59	3:59	4:59	5:59	6:59	7:59	8:59	9:59	10:59	11:59	12:59	13:59	14:59	15:59	16:59	17:59	18:59	19:59	20:59	21:59	22:59	23:59	MIN.	MAX.	AVG.					
DAY																																
1	1	1	1	1	1	1	1	1	1	1	1	S	1	1	1	1	0	1	1	1	0	0	0	0	0	0	0	0	1	1	24	
2	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	
3	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	
4	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	
5	0	0	0	0	0	0	S	0	0	0	0	1	1	0	2	3	1	1	0	0	1	0	0	0	0	0	0	0	3	0	24	
6	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	
7	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	
8	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	
9	0	0	S	0	0	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1	24	
10	1	S	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1	24	
11	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	24	
12	0	0	0	0	0	0	0	0	0	1	1	1	1	0	0	0	0	1	0	0	0	0	S	0	0	0	0	0	1	0	24	
13	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	1	0	0	0	1	0	0	S	0	0	0	0	0	1	0	24	
14	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	1	0	0	S	0	0	0	0	0	0	1	0	24	
15	0	0	0	0	0	1	0	0	1	1	1	1	1	1	1	C	C	C	C	C	C	C	1	1	1	1	1	0	1	1	24	
16	1	1	1	1	1	0	0	0	0	0	1	1	1	1	0	0	0	0	S	1	1	1	1	0	0	0	0	0	1	1	24	
17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	24	
18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	S	0	0	0	0	0	1	0	0	0	0	0	1	0	24	
19	0	0	0	1	1	0	0	0	1	1	0	1	1	1	1	S	1	1	0	0	0	0	0	0	0	0	0	0	1	0	24	
20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	S	1	0	0	0	0	0	0	0	0	0	0	0	0	1	0	24	
21	0	0	0	0	0	0	0	1	1	1	1	1	1	S	0	0	0	0	0	0	0	1	1	0	1	0	1	0	1	0	24	
22	1	0	0	0	0	1	0	0	0	0	0	1	S	1	1	1	1	1	1	1	1	1	1	1	1	1	1	0	1	1	24	
23	1	1	1	1	1	1	1	1	1	1	1	1	S	1	0	0	1	1	1	1	1	1	1	1	1	1	1	0	1	1	24	
24	1	0	0	1	1	0	1	0	1	0	S	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	24	
25	0	0	0	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24	
26	0	0	0	0	1	0	1	1	S	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0	0	1	0	24	
27	0	0	0	0	0	0	0	S	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	1	0	24	
28	0	1	1	1	1	1	S	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	24	
HOURLY MAX	1	1	1	1	1	1	1	1	1	1	1	1	1	2	3	1	1	1	1	1	1	1	1	1	1	1	1					
HOURLY AVG	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					

STATUS FLAG CODES

C	- MONTHLY CALIBRATION	Q	- QUALITY ASSURANCE
C1	- REPEAT CALIBRATION	R	- RECOVERY
Y	- MAINTENANCE	X	- MACHINE MALFUNCTION
S	- DAILY ZERO/SPAN CHECK	G	- OUT FOR REPAIR
S1	- REPEAT ZERO/SPAN CHECK	P	- POWER FAILURE

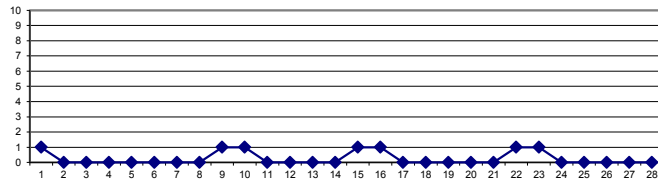
OBJECTIVE LIMIT:

ALBERTA ENVIRONMENT:	1-HR	172	ppb	24-HR	48	ppb
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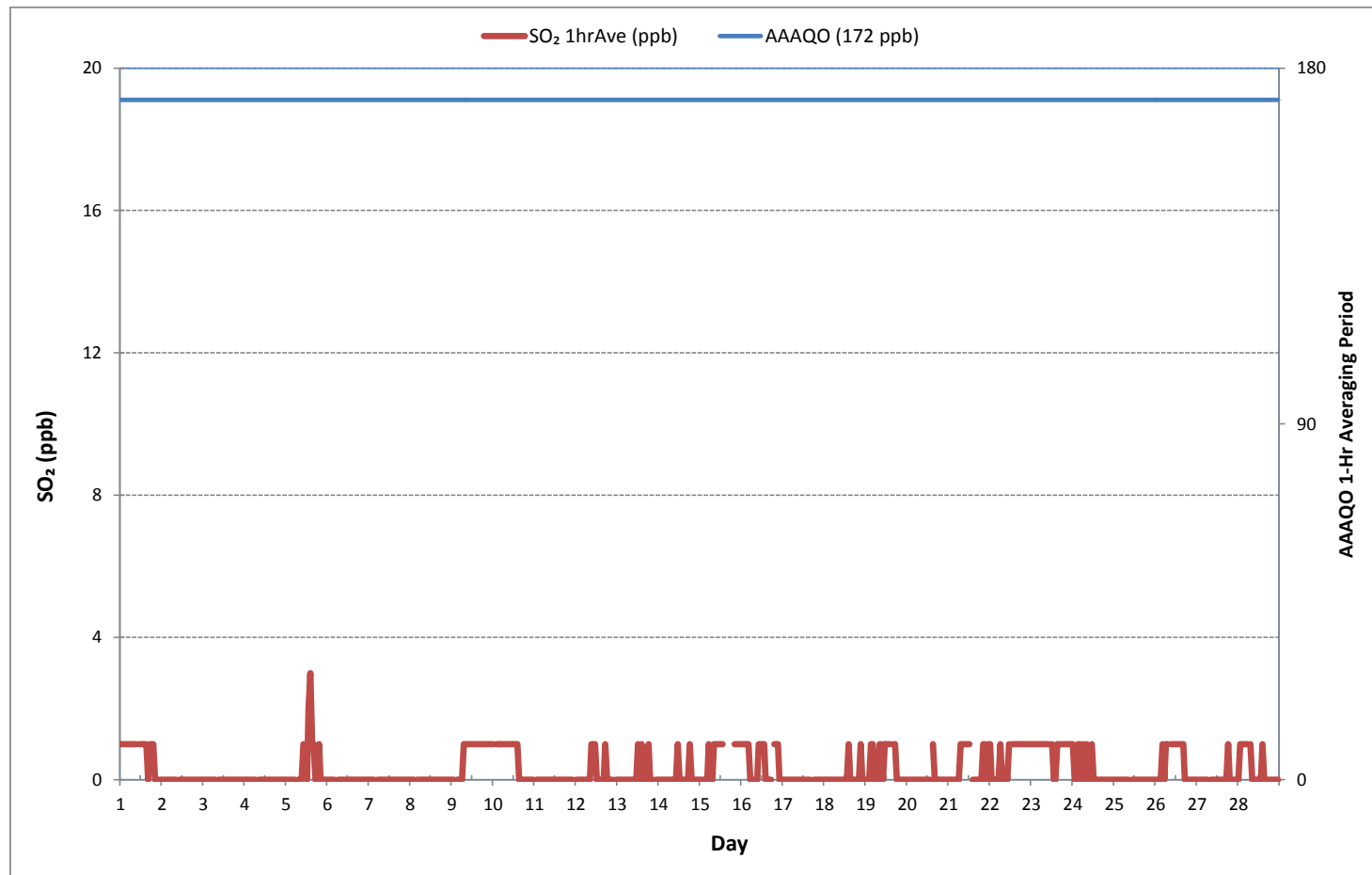
MONTHLY SUMMARY

NUMBER OF 1-HR EXCEEDANCES:	0		
NUMBER OF 24-HR EXCEEDANCES:	0		
NUMBER OF NON-ZERO READINGS:	170		
MINIMUM 1-HR AVERAGE:	0 ppb @ HOUR	16 ON DAY	1
MAXIMUM 1-HR AVERAGE:	3 ppb @ HOUR	14 ON DAY	5
MAXIMUM 24-HR AVERAGE:	1 ppb	ON DAY	1
IZS CALIBRATION TIME:	28 hrs	OPERATIONAL TIME:	672 hrs
MONTHLY CALIBRATION TIME:	6 hrs	AMD OPERATION UPTIME:	100.0 %
STANDARD DEVIATION:	0	MONTHLY AVERAGE:	0 ppb

24 HR AVERAGES February 2018



SULPHUR DIOXIDE Hourly Averages (SO₂ ppb)



Wind: PRAMP_986
 Poll.: PRAMP_986-SO₂[ppb]
 Monthly: 18/02
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

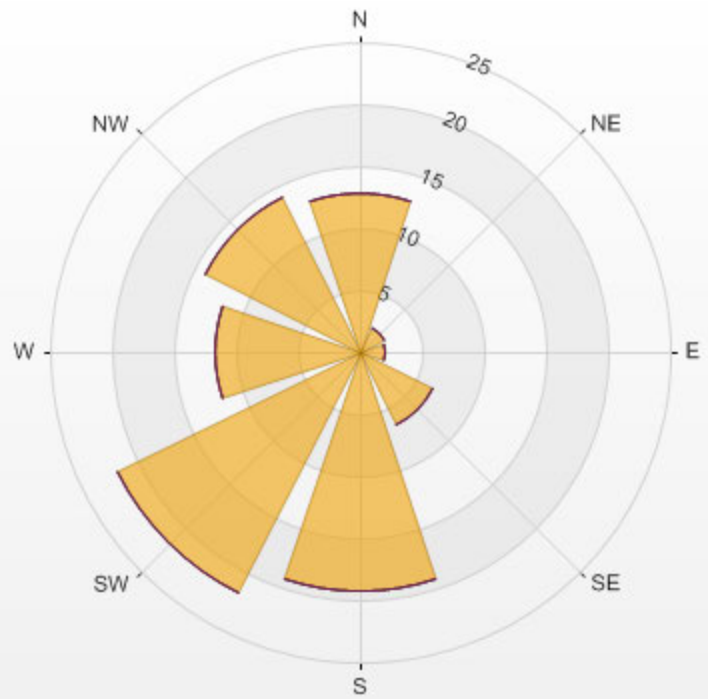
Calm: 9.56%

Calm Avg: 0.13 [ppb]

Direction	0-3	3-10	10-85	85-170	>170.0	Total
N	12.9	0.0	0.0	0.0	0.0	12.9
NE	2.2	0.0	0.0	0.0	0.0	2.2
E	2.0	0.0	0.0	0.0	0.0	2.0
SE	6.6	0.0	0.0	0.0	0.0	6.6
S	19.3	0.0	0.0	0.0	0.0	19.3
SW	21.8	0.0	0.0	0.0	0.0	21.8
W	11.8	0.0	0.0	0.0	0.0	11.8
NW	14.0	0.0	0.0	0.0	0.0	14.0
Summary	90.4	0.0	0.0	0.0	0.0	90.4

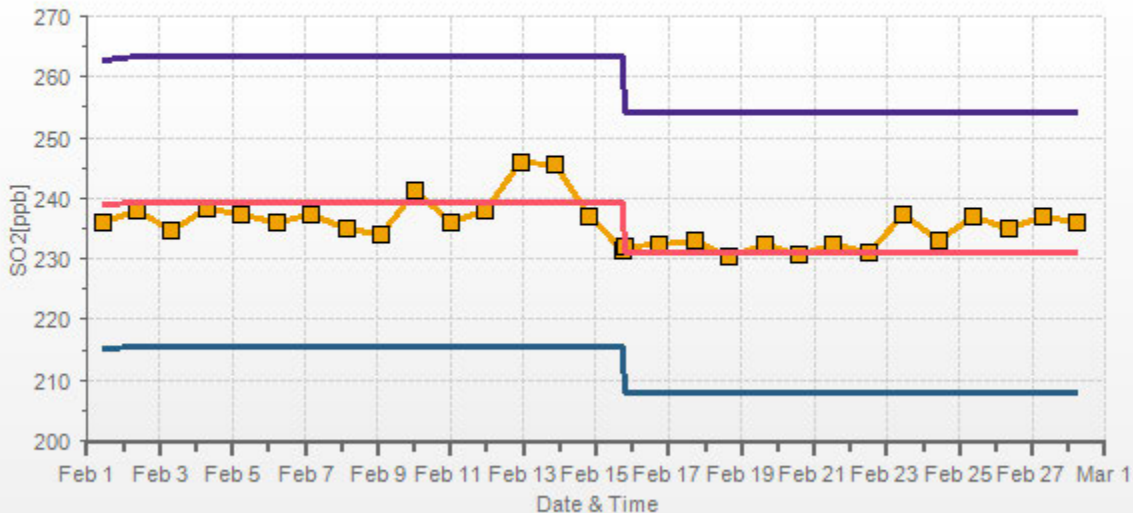
% Icon	Classes (ppb)	90	0-3	0	3-10	0	10-85	0	85-170	0	>170.0

PRAMP_986 Poll.: PRAMP_986-SO2[ppb] 2018/02/01 00:00 - 2018/02/28 23:00 Calm: 9.56% Calm Poll Avg: 0.13[ppb]



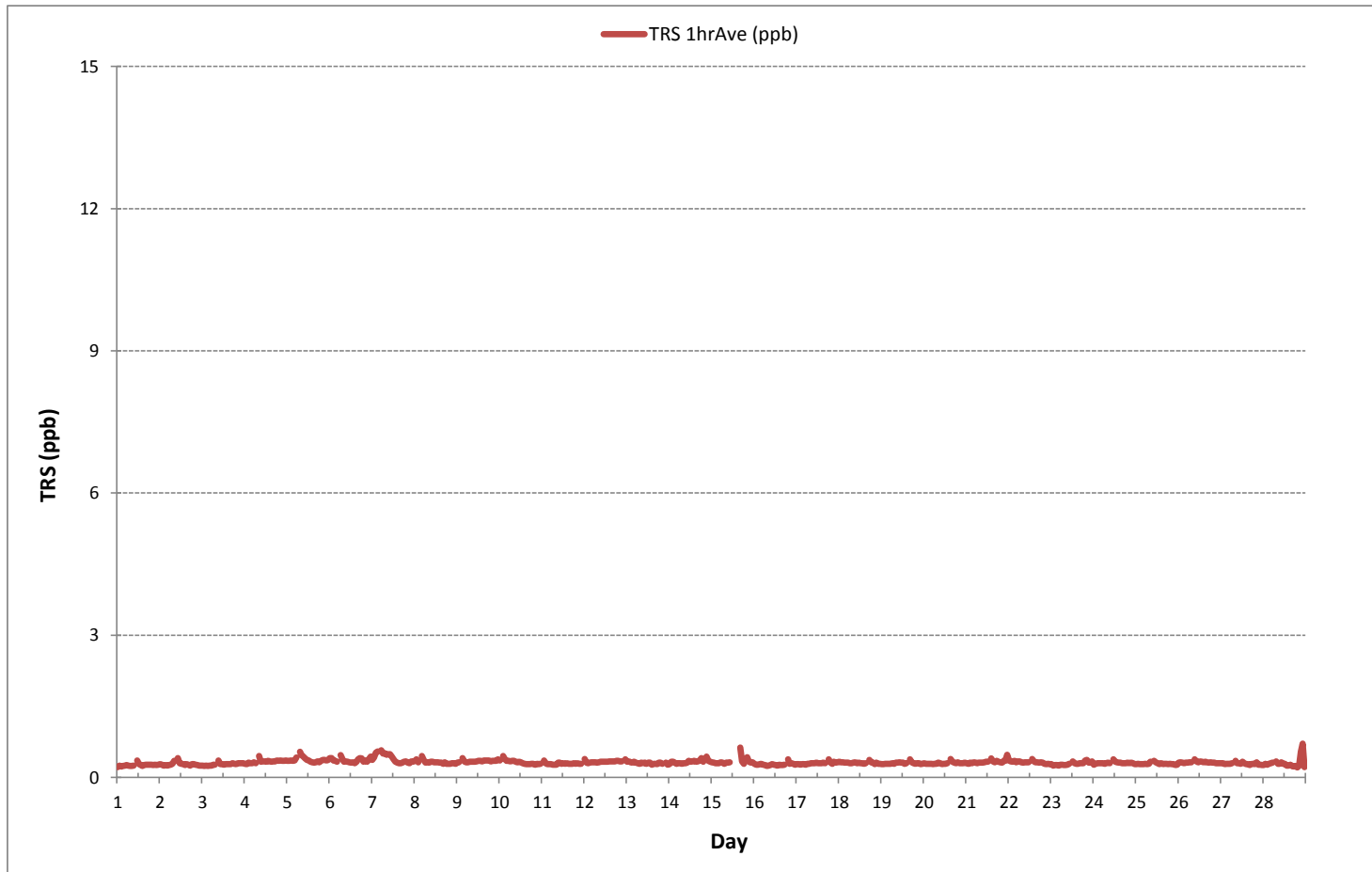
SO2[ppb] Calibration: PRAMP_986 Monthly: 18/02 Type: Span

Span Meas Span Ref Span Low Span High



TOTAL REDUCED SULPHUR

TOTAL REDUCED SULPHUR Hourly Averages (TRS ppb)



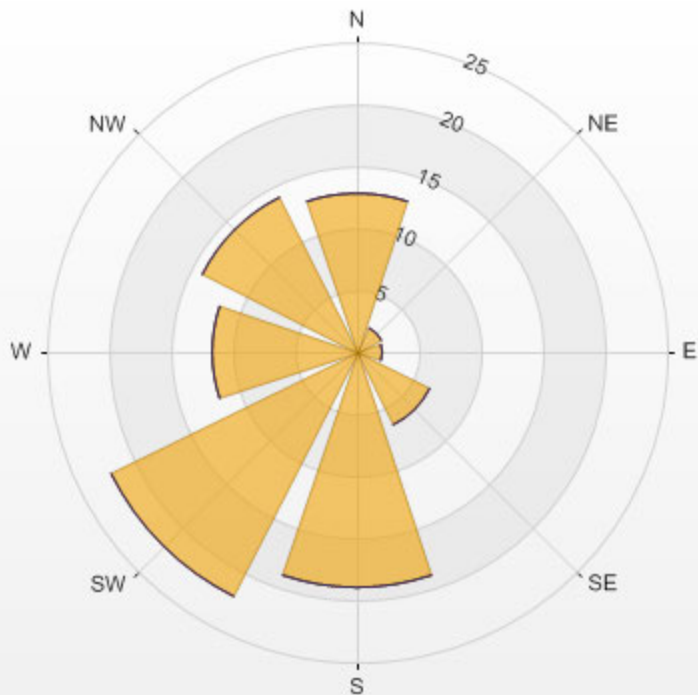
Wind: PRAMP_986
 Poll.: PRAMP_986-TRS[ppb]
 Monthly: 18/02
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

Calm: 9.56% Calm Avg: 0.36 [ppb]

Direction	0-1	1-3	3-10	>10.0	Total
N	12.9	0.0	0.0	0.0	12.9
NE	2.2	0.0	0.0	0.0	2.2
E	2.0	0.0	0.0	0.0	2.0
SE	6.6	0.0	0.0	0.0	6.6
S	19.0	0.0	0.0	0.0	19.0
SW	22.1	0.0	0.0	0.0	22.1
W	11.8	0.0	0.0	0.0	11.8
NW	14.0	0.0	0.0	0.0	14.0
Summary	90.4	0.0	0.0	0.0	90.4

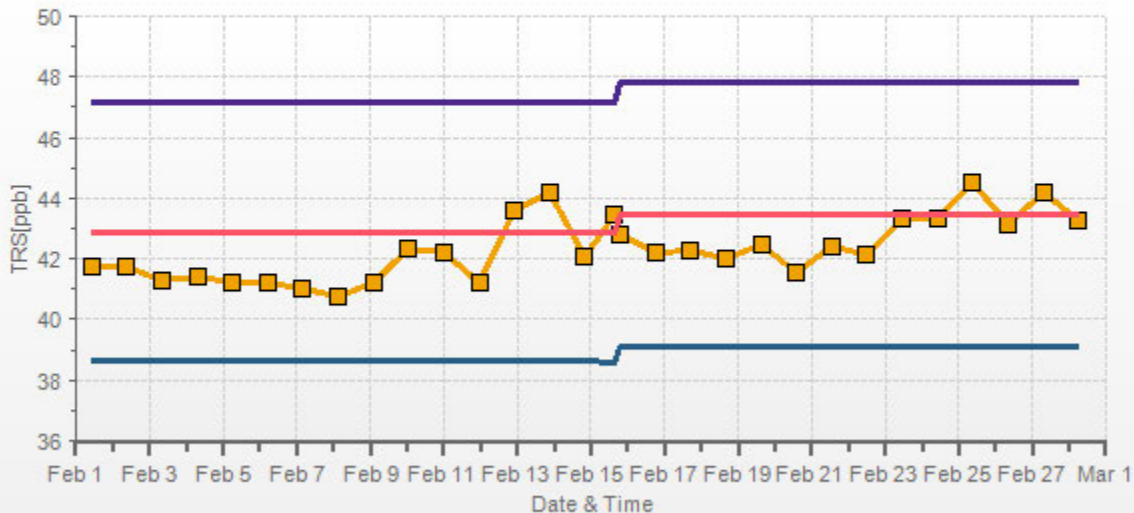
% Icon Classes (ppb) 90 0-1 0 1-3 0 3-10 0 >10.0

PRAMP_986 Poll.: PRAMP_986-TRS[ppb] 2018/02/01 00:00 - 2018/02/28 23:00 Calm: 9.56% Calm Poll Avg: 0.36[ppb]



TRS[ppb] Calibration: PRAMP_986 Monthly: 18/02 Type: Span

Span Meas Span Ref Span Low Span High



TOTAL HYDROCARBON



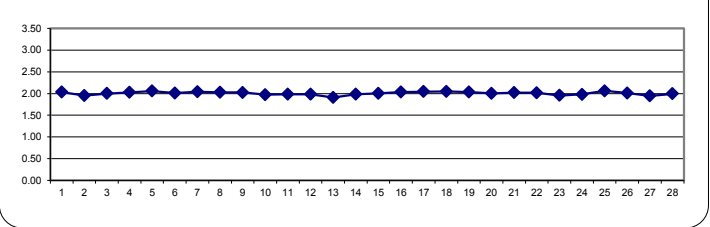
TOTAL HYDROCARBONS Hourly Averages (THC ppm)

Table with columns for HR START (MST), HR END (MST), DAY, and 24 columns of hourly data (0:00 to 23:59). Includes DAILY MIN, DAILY MAX, 24-HR AVG, and RDGS. columns.

STATUS FLAG CODES

Legend table for status flag codes: C (MONTHLY CALIBRATION), C1 (REPEAT CALIBRATION), Y (MAINTENANCE), S (DAILY ZERO/SPAN CHECK), S1 (REPEAT ZERO/SPAN CHECK), Q (QUALITY ASSURANCE), R (RECOVERY), X (MACHINE MALFUNCTION), G (OUT FOR REPAIR), P (POWER FAILURE).

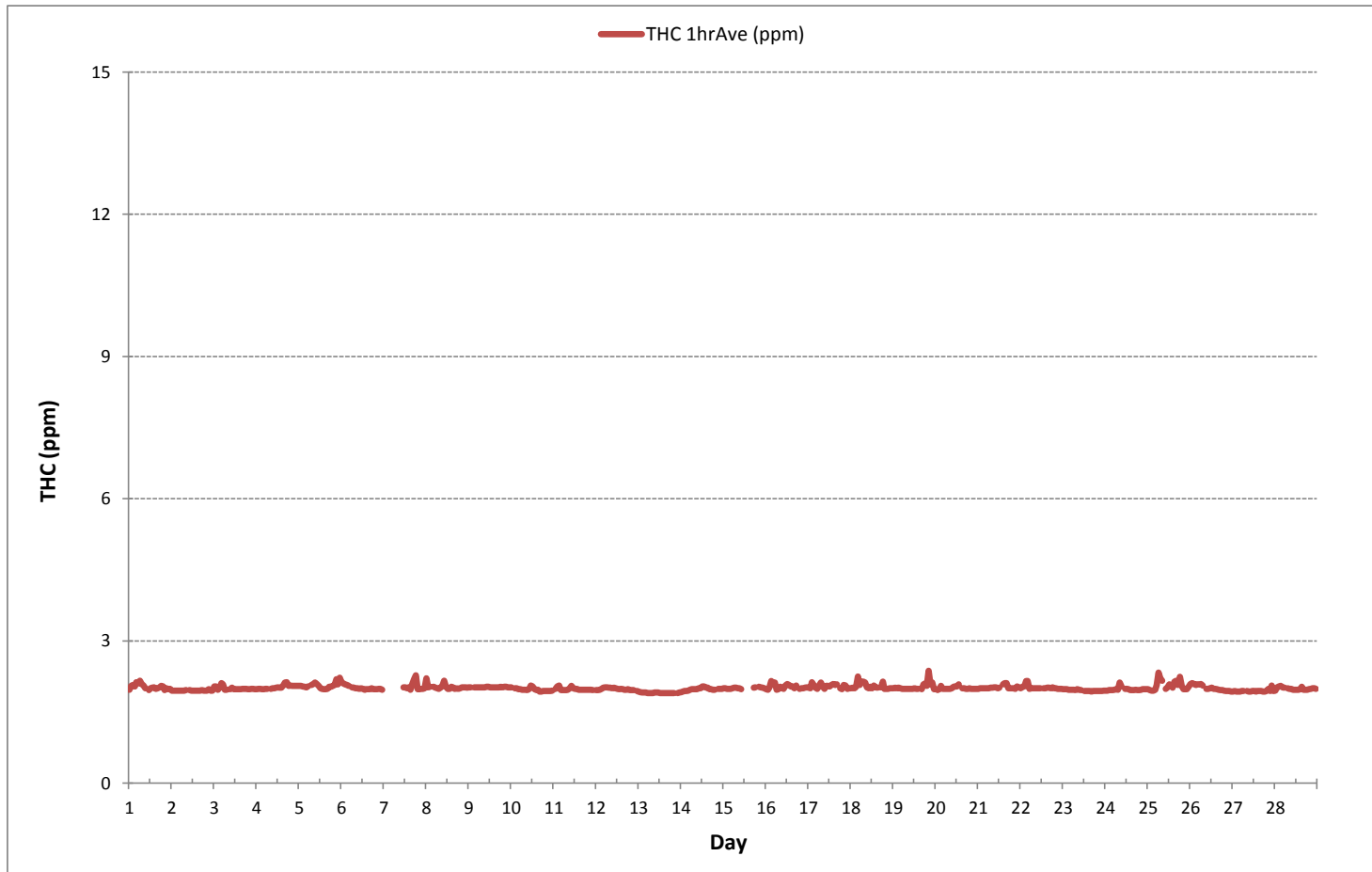
24 HR AVERAGES February 2018



MONTHLY SUMMARY

Summary table for February 2018: NUMBER OF NON-ZERO READINGS: 627; MINIMUM 1-HR AVERAGE: 1.90 ppm @ HOUR 5 ON DAY 13; MAXIMUM 1-HR AVERAGE: 2.37 ppm @ HOUR 20 ON DAY 19; MAXIMUM 24-HR AVERAGE: 2.06 ppm ON DAY 25; IZS CALIBRATION TIME: 29 hrs; MONTHLY CALIBRATION TIME: 4 hrs; OPERATIONAL TIME: 660 hrs; AMD OPERATION UPTIME: 98.2 %; STANDARD DEVIATION: 0.06; MONTHLY AVERAGE: 2.00 ppm.

TOTAL HYDROCARBONS Hourly Averages (THC ppm)



Wind: PRAMP_986
 Poll.: PRAMP_986-THC55[ppm]
 Monthly: 18/02
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

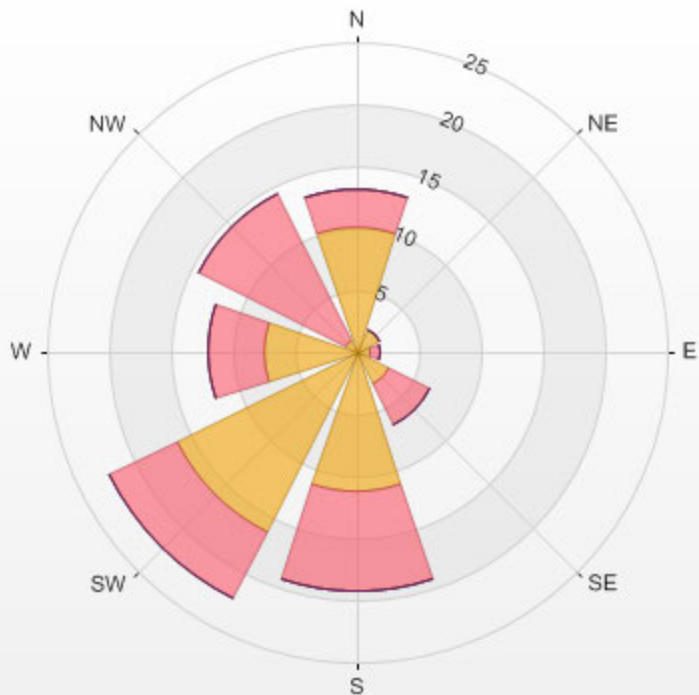
Calm: 8.61%

Calm Avg: 2.02 [ppm]

Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	10.1	3.0	0.0	0.0	0.0	13.1
NE	2.1	0.0	0.0	0.0	0.0	2.1
E	1.1	0.8	0.0	0.0	0.0	1.9
SE	2.9	3.7	0.0	0.0	0.0	6.5
S	11.3	8.0	0.0	0.0	0.0	19.3
SW	16.3	6.1	0.0	0.0	0.0	22.3
W	7.5	4.5	0.0	0.0	0.0	12.0
NW	1.1	13.1	0.0	0.0	0.0	14.2
Summary	52.3	39.1	0.0	0.0	0.0	91.4

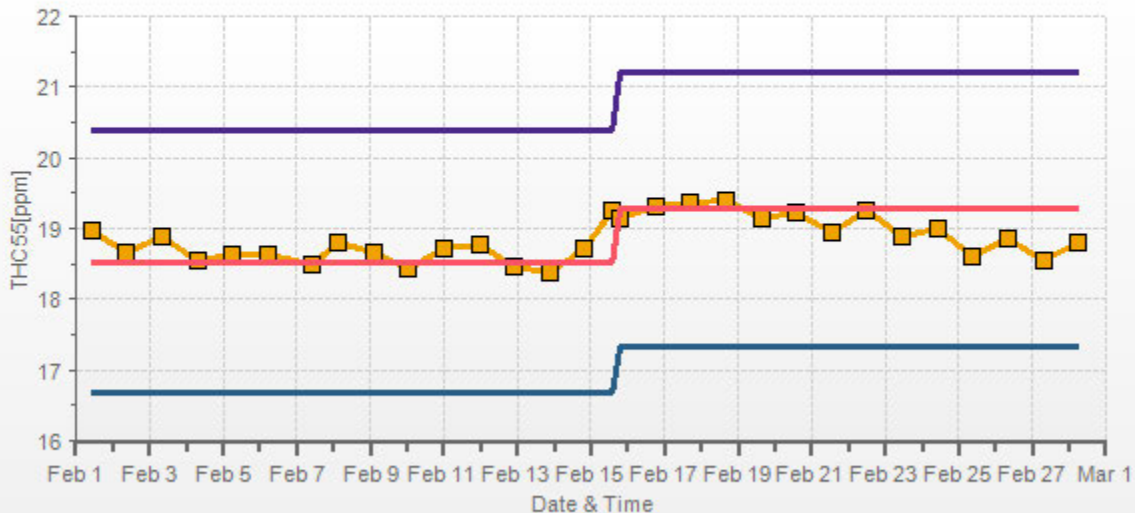
% Icon Classes (ppm) 52 0-2 39 2-3 0 3-5 0 5-10 0 >10.0

PRAMP_986 Poll.: PRAMP_986-THC55[ppm] 2018/02/01 00:00 - 2018/02/28 23:00 Calm: 8.61% Calm Poll Avg: 2.02[ppm]



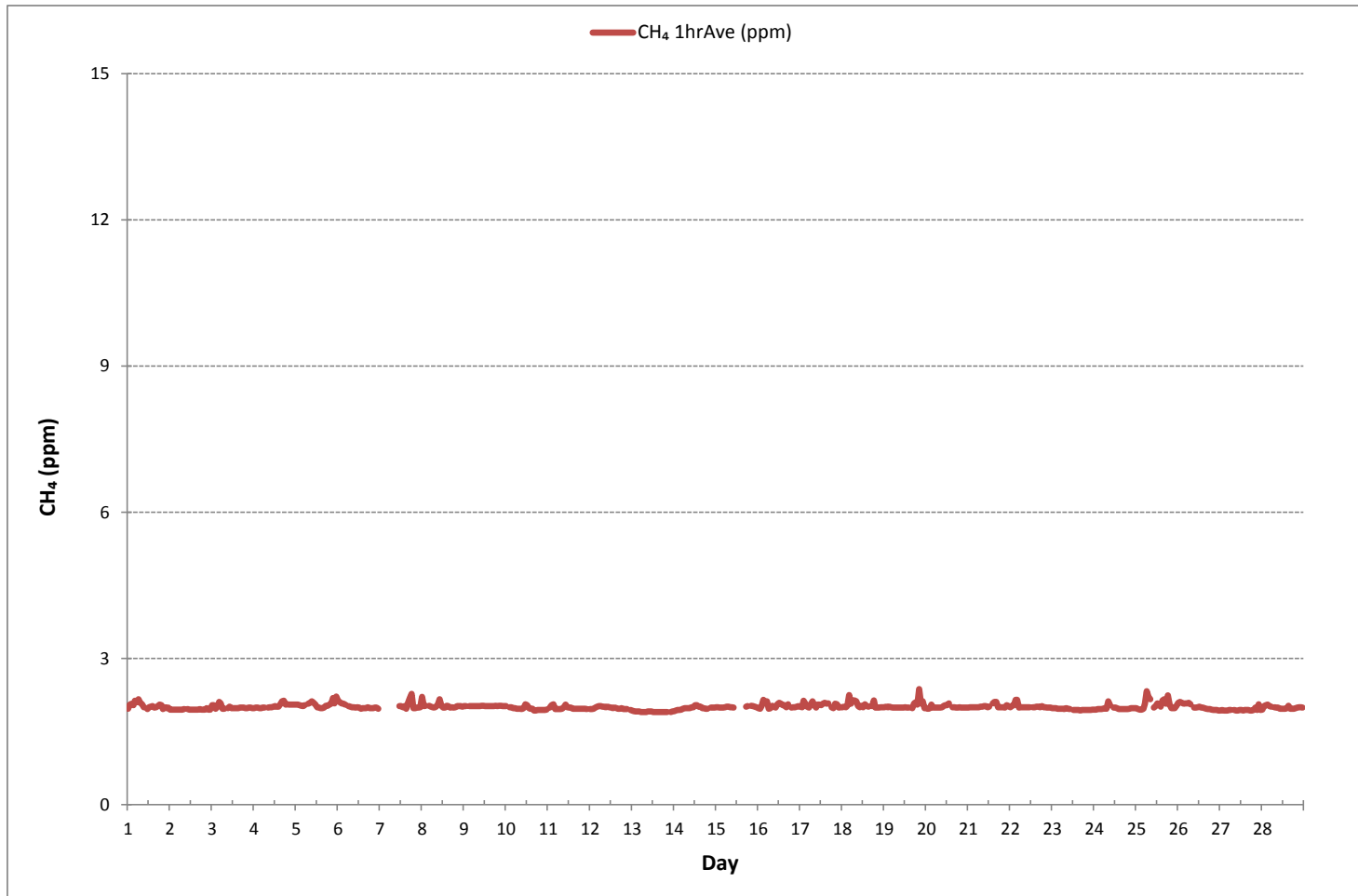
THC55[ppm] Calibration: PRAMP_986 Monthly: 18/02 Type: Span

■ Span Meas
 — Span Ref
 — Span Low
 — Span High



METHANE

METHANE Hourly Averages (CH₄ ppm)



Wind: PRAMP_986
 Poll.: PRAMP_986-CH₄[ppm]
 Monthly: 18/02
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

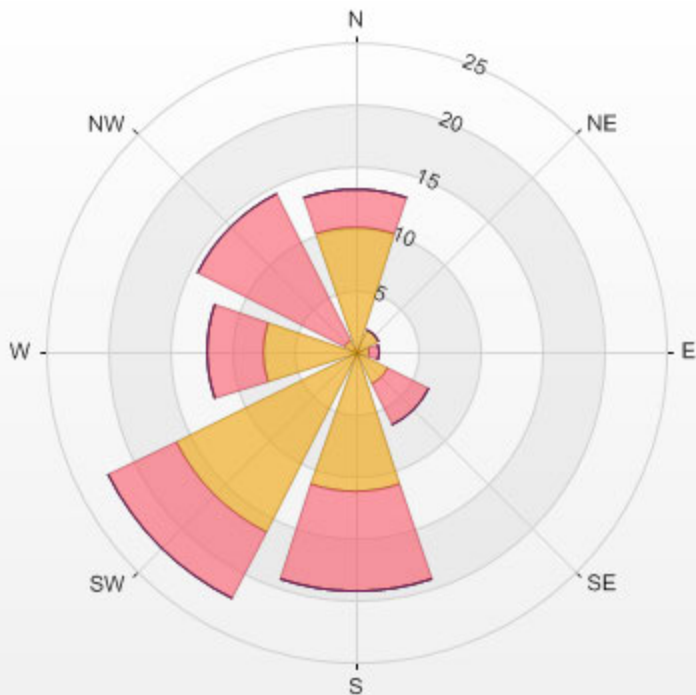
Calm: 8.61%

Calm Avg: 2.02 [ppm]

Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	10.1	3.0	0.0	0.0	0.0	13.1
NE	2.1	0.0	0.0	0.0	0.0	2.1
E	1.1	0.8	0.0	0.0	0.0	1.9
SE	2.9	3.7	0.0	0.0	0.0	6.5
S	11.3	8.0	0.0	0.0	0.0	19.3
SW	16.3	6.1	0.0	0.0	0.0	22.3
W	7.5	4.5	0.0	0.0	0.0	12.0
NW	1.1	13.1	0.0	0.0	0.0	14.2
Summary	52.3	39.1	0.0	0.0	0.0	91.4

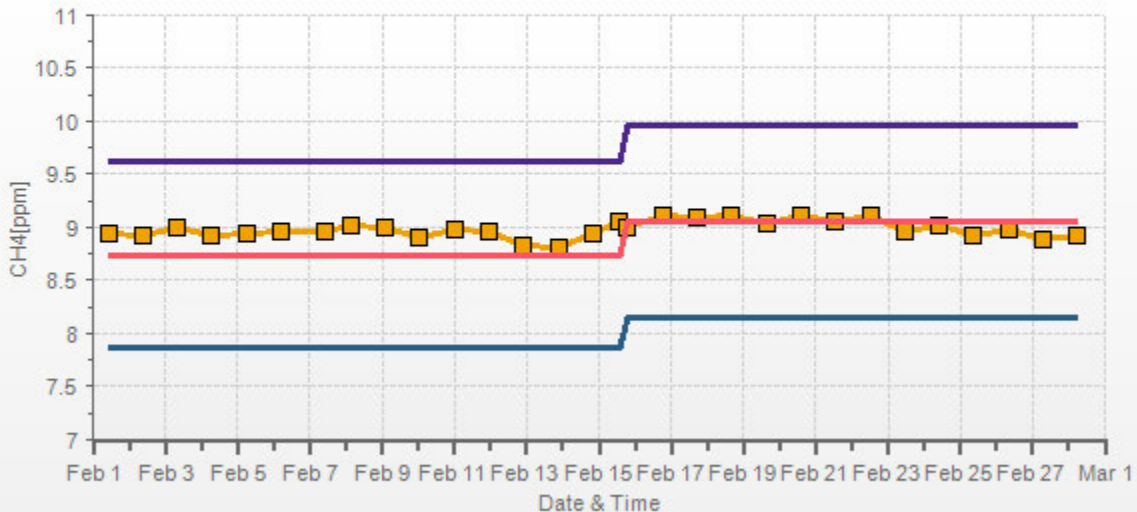
% Icon Classes (ppm) 52 0-2 39 2-3 0 3-5 0 5-10 0 >10.0

PRAMP_986 Poll.: PRAMP_986-CH4[ppm] 2018/02/01 00:00 - 2018/02/28 23:00 Calm: 8.61% Calm Poll Avg: 2.02[ppm]



CH4[ppm] Calibration: PRAMP_986 Monthly: 18/02 Type: Span

Span Meas Span Ref Span Low Span High



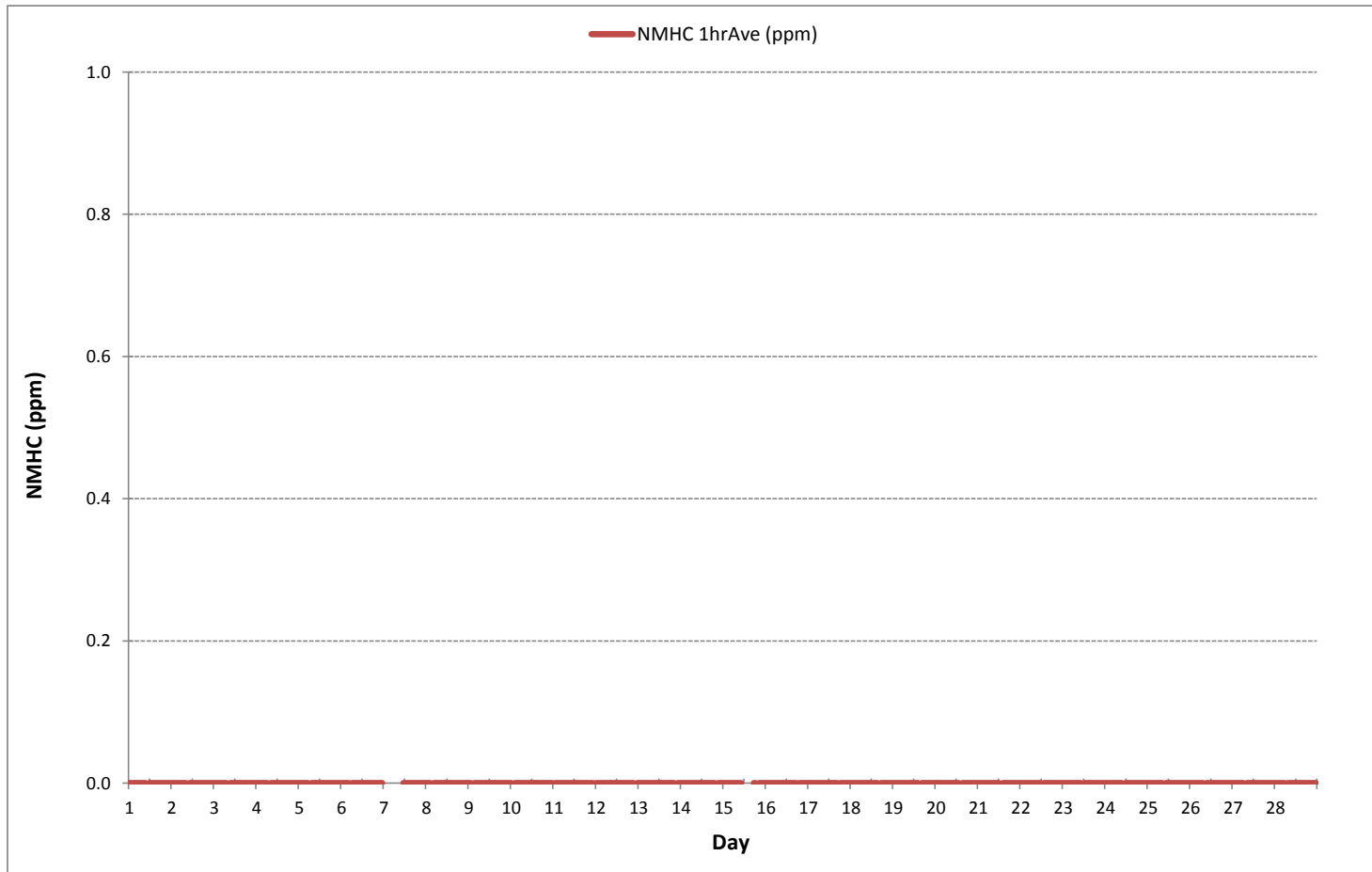
NON-METHANE HYDROCARBON



PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 986b Station - February 2018

NON-METHANE HYDROCARBONS Hourly Averages (NMHC ppm)



Wind: PRAMP_986
 Poll.: PRAMP_986-NMHC[ppm]
 Monthly: 18/02
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

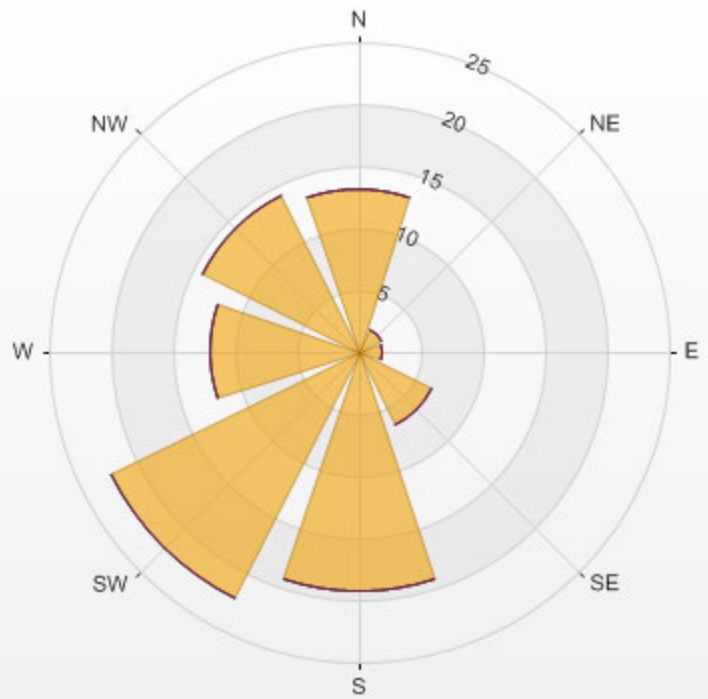
Calm: 8.61%

Calm Avg: 0.00 [ppm]

Direction	0-0.1	0.1-0.3	0.3-1	1-2	>2.0	Total
N	13.1	0.0	0.0	0.0	0.0	13.1
NE	2.1	0.0	0.0	0.0	0.0	2.1
E	1.9	0.0	0.0	0.0	0.0	1.9
SE	6.5	0.0	0.0	0.0	0.0	6.5
S	19.3	0.0	0.0	0.0	0.0	19.3
SW	22.3	0.0	0.0	0.0	0.0	22.3
W	12.0	0.0	0.0	0.0	0.0	12.0
NW	14.2	0.0	0.0	0.0	0.0	14.2
Summary	91.4	0.0	0.0	0.0	0.0	91.4

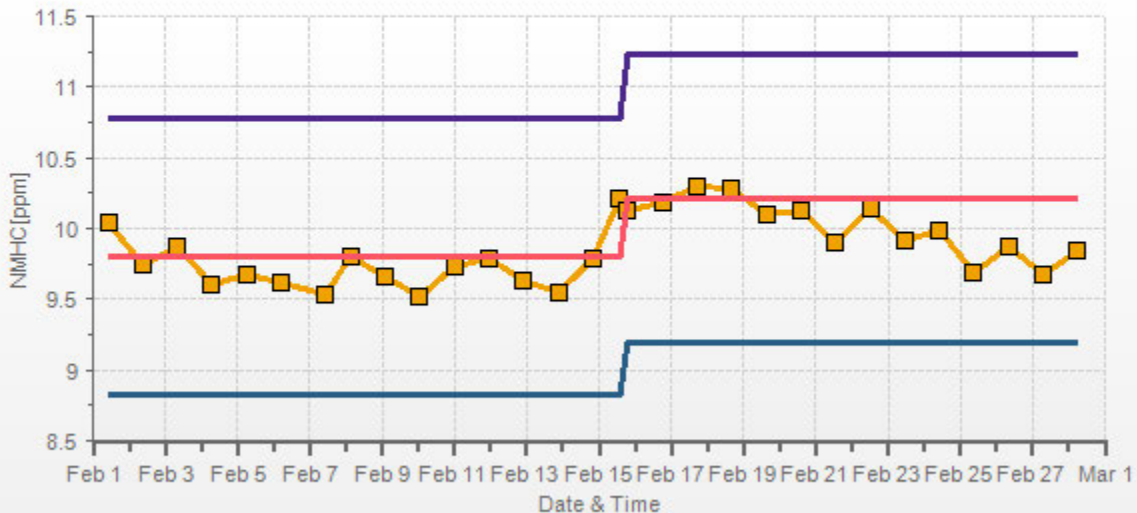
% Icon Classes (ppm) 91 0-0.1 0 0.1-0.3 0 0.3-1 0 1-2 0 >2.0

PRAMP_986 Poll.: PRAMP_986-NMHC[ppm] 2018/02/01 00:00 - 2018/02/28 23:00 Calm: 8.61% Calm Poll Avg: 0.00[ppm]



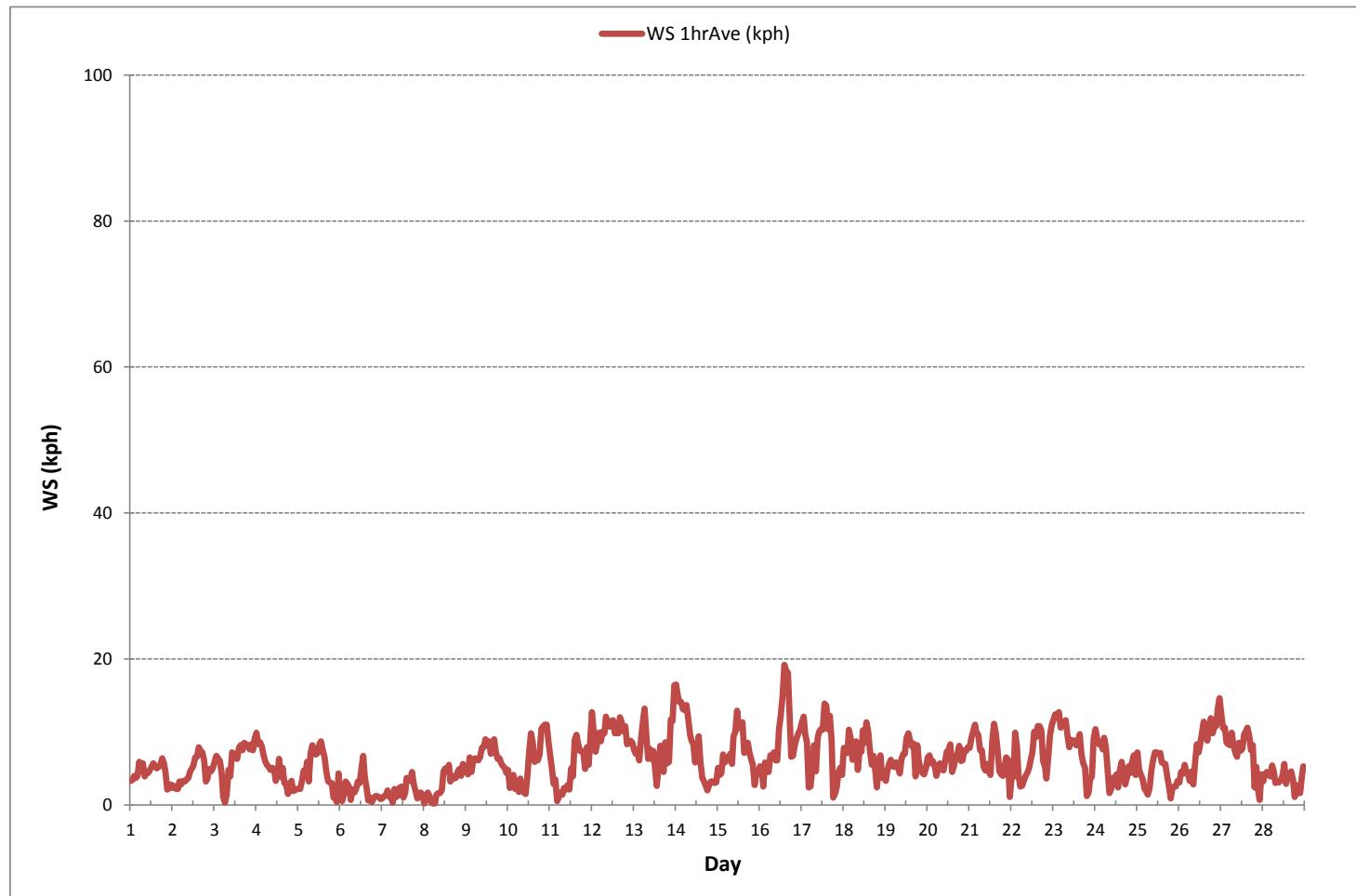
NMHC[ppm] Calibration: PRAMP_986 Monthly: 18/02 Type: Span

■ Span Meas
 — Span Ref
 — Span Low
 — Span High



WIND SPEED

WIND SPEED Hourly Averages (WS kph)



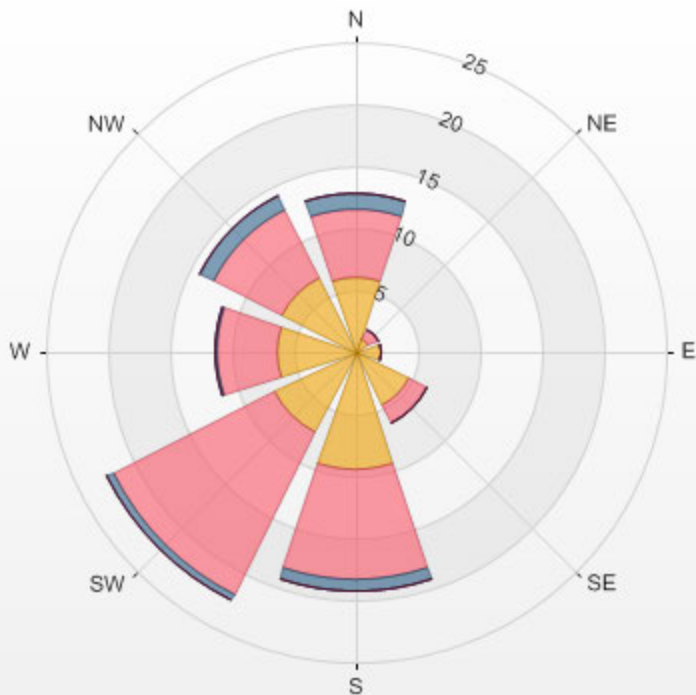
Wind: PRAMP_986
 Monitor: WSP [kph]
 Monthly: 18/02
 Type: WindRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

Calm: 9.38%

Direction	1.8-6.0	6.0-12.0	12.0-20.0	20.0-29.0	29.0-39.0	>39.0	Total
N	6.1	5.5	1.2	0.0	0.0	0.0	12.8
NE	1.2	0.9	0.0	0.0	0.0	0.0	2.1
E	2.1	0.0	0.0	0.0	0.0	0.0	2.1
SE	4.9	1.5	0.0	0.0	0.0	0.0	6.4
S	9.5	8.9	0.9	0.0	0.0	0.0	19.3
SW	7.3	14.6	0.6	0.0	0.0	0.0	22.5
W	6.4	4.8	0.2	0.0	0.0	0.0	11.3
NW	6.7	6.1	1.3	0.0	0.0	0.0	14.1
Summary	44.2	42.3	4.2	0.0	0.0	0.0	90.6

% Icon	Classes (kph)	44	 1.8-6.0	42	 6.0-12.0	4	 12.0-20.0	0	 20.0-29.0	0	 29.0-39.0	0	 >39.0
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PRAMP_986 2018/02/01 00:00 - 2018/02/28 23:00 Calm: 9.38% Calm Wind Avg Speed: 1.11(kph)



WIND DIRECTION



PEACE RIVER AREA MONITORING PROGRAM COMMITTEE
Three Creeks 986b Station - February 2018

WIND DIRECTION Hourly Averages (WD)

HR START (MST)	0:00	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24-HOUR AVG	24-HR		
HR END (MST)	0:59	1:59	2:59	3:59	4:59	5:59	6:59	7:59	8:59	9:59	10:59	11:59	12:59	13:59	14:59	15:59	16:59	17:59	18:59	19:59	20:59	21:59	22:59	23:59	QUADRANT	RDGS.		
DAY 1	NNW	NNW	NNW	NNW	NW	NW	NW	NW	NNW	NNW	NNW	NNW	NNW	NNW	NNW	NNW	NNW	NNW	NNW	NNW	N	NNW	NNW	NNW	NNW	NNW	24	
2	N	N	NNE	NE	NE	NE	NE	ENE	ENE	E	E	ENE	NE	ENE	NE	NE	NE	NE	NE	NNE	N	NNW	NNW	NNW	NNW	NNW	24	
3	NNW	NNW	NNW	NNW	NNW	NW	NNW	NW	NW	WNW	WNW	W	W	W	WSW	SW	SW	SSW	SW	SSW	SSW	SW	SSW	SSW	SSW	SSW	24	
4	SSW	SSW	SSW	SSW	SSE	S	S	S	S	S	S	S	SW	SSW	S	NW	WNW	W	SW	S	SE	SE	SE	SSE	S	24		
5	S	SSE	SSE	S	S	S	SSE	S	SSE	SSE	SSW	S	SSW	SSW	SW	SSW	SSW	SSW	SSW	SW	SW	SSW	NNW	W	WNW	S	24	
6	NNW	SSE	NW	NNW	WNW	NW	S	SSE	SSE	S	SW	WSW	W	W	WSW	SSW	SSW	WNW	SE	E	ESE	E	E	ESE	WSW	24		
7	ESE	ESE	SE	ENE	S	ESE	ESE	ESE	ESE	ESE	ESE	SSE	WSW	W	NW	N	N	NNE	NNE	SSE	ESE	ESE	ESE	ESE	ESE	ENE	24	
8	E	ESE	SSE	SSE	SE	SE	S	SSE	ESE	SE	WNW	WNW	WNW	WNW	WNW	W	WSW	SW	SW	SSW	SSW	SSW	SSW	S	S	SW	24	
9	SSW	SSW	S	S	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	S	SSE	S	SSE	SSE	S	S	S	S	S	24	
10	S	S	S	SSW	SW	SW	SW	S	SW	SW	SSW	WNW	WNW	NNW	NNW	NNW	N	NNE	N	N	N	N	N	N	N	NNW	24	
11	N	N	NNW	NNW	ESE	S	SE	ESE	ESE	ESE	SSE	SSE	W	SW	SSW	SSW	S	S	S	SSE	SSE	S	S	S	S	S	24	
12	S	S	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	24
13	SW	SW	SW	WSW	W	W	W	W	SW	SSW	SW	WSW	WSW	SW	WSW	W	WSW	WSW	W	W	W	N	NNE	N	W	W	24	
14	N	N	N	N	N	NNW	NNW	NNW	N	N	NNW	NNW	NNW	NW	NNW	NW	W	WSW	SSW	S	SSW	S	S	SE	NNW	24		
15	SE	SSE	S	S	S	SSW	SSE	SE	SSE	SSE	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	24	
16	WSW	WSW	W	NW	NNW	NNW	N	NNW	NNW	NNW	N	NNW	NW	NW	NW	NW	WNW	NW	W	W	W	WNW	WNW	WNW	WNW	NW	24	
17	WNW	WNW	WNW	WNW	WNW	W	WNW	NW	WNW	WNW	NW	NW	NNW	NNW	NW	NNW	NNW	NNW	NNW	W	WSW	W	WNW	W	W	NW	24	
18	WNW	WNW	WNW	NW	NW	WNW	NW	NW	WNW	WNW	W	WNW	W	NW	WNW	WNW	SW	W	NW	SW	SW	WSW	WSW	S	WNW	24		
19	SSW	SW	SW	SW	SW	SSW	SW	SW	SW	WSW	WSW	SW	WSW	WSW	SW	SW	SW	W	NNW	NNW	NNW	NW	NNW	N	WSW	24		
20	N	N	N	NNW	N	N	N	N	N	N	NNW	NNW	NNW	NW	WSW	SSW	SSW	SSE	SSE	SSE	SSE	SE	SE	SE	NNW	24		
21	SSE	SSE	SSE	S	S	SSW	S	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	24	
22	W	W	WNW	WNW	WNW	SSW	S	S	S	S	S	S	SSW	SSW	SW	SW	SSW	SSW	SSW	SSW	S	SSE	S	SSW	SSW	SSW	24	
23	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	24	
24	NNW	N	NNW	NNW	N	NNW	NNW	N	NW	N	N	WNW	WNW	SW	SE	S	SSW	SSW	S	SSE	SE	SE	SE	SE	N	24		
25	SE	SSW	SSE	S	WSW	NW	NW	NNW	NNW	NNW	NNW	NNW	NNW	NW	NNW	NNW	NW	NW	NNW	SE	ESE	ESE	ESE	ESE	ESE	NNW	24	
26	ESE	ESE	SE	SE	ESE	ESE	ESE	SE	S	SW	S	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	SSW	24	
27	SW	SW	SW	SSW	SW	SW	SW	SW	SW	WSW	W	WNW	WSW	W	WSW	WSW	WSW	SSW	S	S	N	NE	NNW	SSE	SW	24		
28	ESE	ESE	SE	ESE	SE	SE	SE	SE	ESE	SE	SSW	SSW	S	SSE	WNW	W	SW	SW	SE	ENE	ESE	ENE	ENE	ENE	ENE	SE	24	

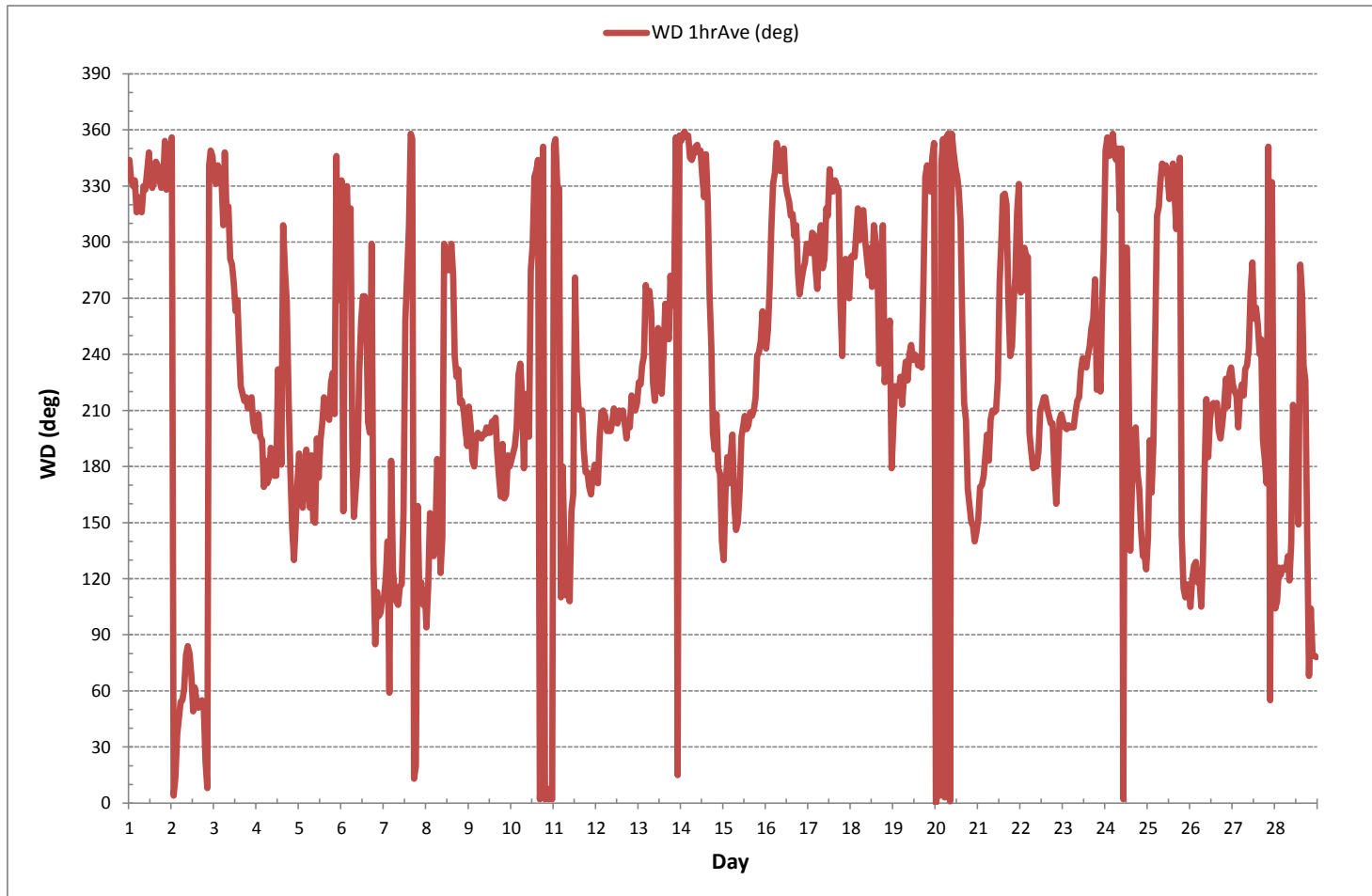
STATUS FLAG CODES

C	- MONTHLY CALIBRATION	Q	- QUALITY ASSURANCE
C1	- REPEAT CALIBRATION	R	- RECOVERY
Y	- MAINTENANCE	X	- MACHINE MALFUNCTION
S	- DAILY ZERO/SPAN CHECK	G	- OUT FOR REPAIR
S1	- REPEAT ZERO/SPAN CHECK	P	- POWER FAILURE

LAST CALIBRATION:	April 5, 2017
DECLINATION :	MAGNETIC DECLINATION 15 DEGREE EAST

MONTHLY CALIBRATION TIME:	0	hrs	OPERATIONAL TIME:	672	hrs
STANDARD DEVIATION:	84		AMD OPERATION UPTIME:	100.0	%
			MONTHLY AVERAGE:	246	(WSW)

WIND DIRECTION Hourly Averages (WD)



RELATIVE HUMIDITY



PEACE RIVER AREA MONITORING PROGRAM COMMITTEE
Three Creeks 986b Station - February 2018

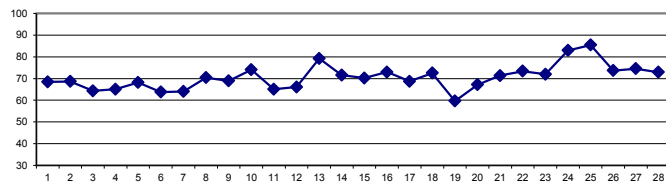
RELATIVE HUMIDITY Hourly Averages (RH %)

HR START (MST)	0:00	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	DAILY	DAILY	24-HR	RDGS.					
HR END (MST)	0:59	1:59	2:59	3:59	4:59	5:59	6:59	7:59	8:59	9:59	10:59	11:59	12:59	13:59	14:59	15:59	16:59	17:59	18:59	19:59	20:59	21:59	22:59	23:59	MIN.	MAX.	AVG.						
DAY																																	
1	72	72	72	72	72	72	72	72	71	71	70	66	65	64	63	63	65	66	65	66	68	68	68	68	63	72	68	24					
2	69	69	68	68	68	68	69	69	68	68	67	65	65	65	67	68	69	69	71	71	72	72	72	71	65	72	69	24					
3	71	71	70	68	67	64	59	57	61	60	66	65	62	61	59	59	60	63	65	67	67	67	67	67	57	71	64	24					
4	67	67	67	67	66	66	66	65	66	65	65	63	62	60	59	60	61	64	66	67	67	68	69	69	59	69	65	24					
5	68	70	71	71	71	71	68	69	69	69	71	69	68	64	62	62	62	68	71	68	68	70	67	70	62	71	68	24					
6	68	64	63	64	63	63	63	62	60	65	70	68	61	55	55	59	61	65	68	68	67	67	66	65	55	70	64	24					
7	65	66	66	68	68	68	68	68	67	65	63	61	54	53	57	55	57	66	69	68	68	66	65	65	53	69	64	24					
8	65	65	66	69	70	71	72	73	73	72	72	73	71	70	70	69	67	68	68	71	73	74	74	73	65	74	70	24					
9	74	73	72	71	72	72	72	72	72	71	71	68	65	63	60	60	61	65	69	68	69	71	72	71	60	74	69	24					
10	72	73	73	70	69	68	73	76	77	76	74	74	78	74	75	78	81	82	82	80	69	70	65	69	65	82	74	24					
11	69	72	72	68	64	63	61	59	58	60	64	66	64	58	55	58	58	65	69	71	71	71	72	73	55	73	65	24					
12	71	71	71	70	70	71	71	69	68	65	61	59	59	60	62	60	63	66	66	65	64	67	68	69	59	71	66	24					
13	69	71	71	71	67	67	65	66	69	72	69	72	79	79	75	82	90	87	90	99	100	99	100	97	93	65	100	79	24				
14	88	83	80	79	78	77	74	73	72	70	67	65	64	66	65	66	66	67	68	71	73	72	68	66	64	88	72	24					
15	65	67	70	70	69	73	71	68	70	74	76	72	67	64	64	64	66	68	70	72	72	71	77	85	64	85	70	24					
16	88	89	89	88	89	88	86	82	81	79	76	73	72	71	73	67	58	56	58	57	58	57	56	60	56	89	73	24					
17	63	66	69	69	72	74	76	75	75	70	66	65	58	58	62	59	55	62	69	73	77	77	78	81	55	81	69	24					
18	79	79	79	80	80	80	79	77	77	77	73	69	66	65	68	68	70	75	67	71	66	60	64	71	60	80	73	24					
19	73	69	67	66	66	71	71	65	65	61	56	50	48	47	46	44	45	48	46	55	64	67	67	73	44	73	60	24					
20	76	77	75	75	75	74	70	67	64	60	57	57	57	54	55	55	59	66	68	71	73	75	76	54	77	67	24						
21	75	72	70	71	69	66	65	66	65	67	71	71	73	73	67	63	61	65	69	73	79	84	87	90	61	90	71	24					
22	89	87	86	85	84	80	82	83	84	84	81	67	61	59	57	58	58	61	67	74	75	77	63	59	57	89	73	24					
23	58	57	57	58	58	58	59	59	62	63	62	63	62	65	66	74	87	93	95	96	95	92	92	95	57	96	72	24					
24	95	93	91	89	87	88	86	85	85	83	78	77	73	69	71	72	72	79	84	84	84	87	89	88	69	95	83	24					
25	89	92	92	93	93	93	93	93	91	88	85	82	82	80	79	79	82	86	83	81	79	80	77	77	93	85	24						
26	77	78	81	82	83	85	85	87	89	90	88	81	72	67	62	58	60	63	62	61	57	63	63	74	57	90	74	24					
27	82	84	71	70	67	66	68	68	69	67	65	74	62	63	63	53	68	89	91	93	90	90	89	87	53	93	75	24					
28	86	87	84	83	83	82	81	81	82	85	85	69	59	51	52	52	45	48	61	72	76	78	84	83	45	87	73	24					
HOURLY MAX	95	93	92	93	93	93	93	93	91	90	88	82	82	80	79	82	90	93	95	99	100	100	97	95									
HOURLY AVG	74	74	74	73	73	73	72	72	72	71	70	68	65	64	63	63	64	68	71	73	73	74	73	75									

STATUS FLAG CODES

C	- MONTHLY CALIBRATION	Q	- QUALITY ASSURANCE
C1	- REPEAT CALIBRATION	R	- RECOVERY
Y	- MAINTENANCE	X	- MACHINE MALFUNCTION
S	- DAILY ZERO/SPAN CHECK	G	- OUT FOR REPAIR
S1	- REPEAT ZERO/SPAN CHECK	P	- POWER FAILURE

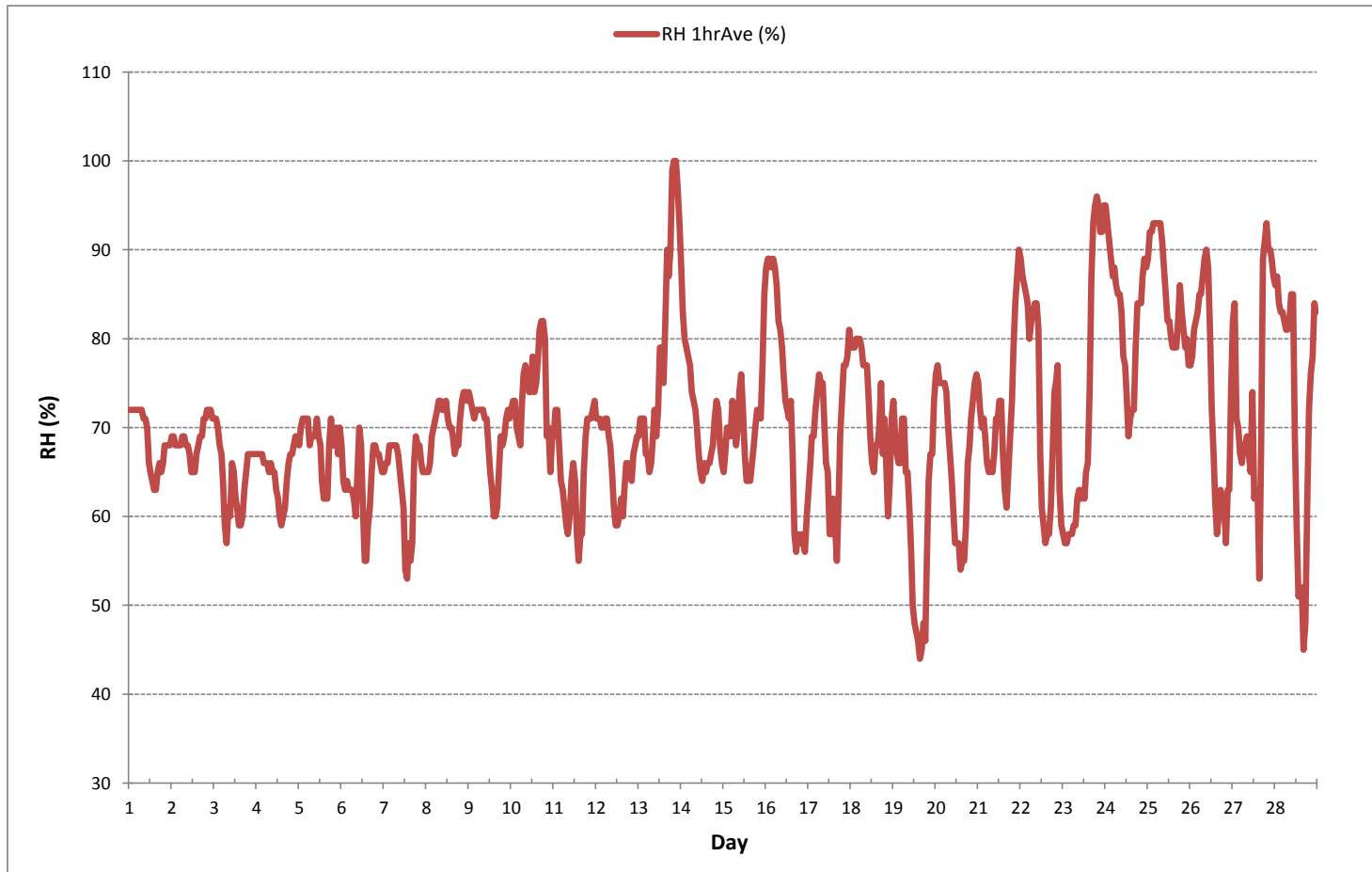
24 HR AVERAGES February 2018



MONTHLY SUMMARY

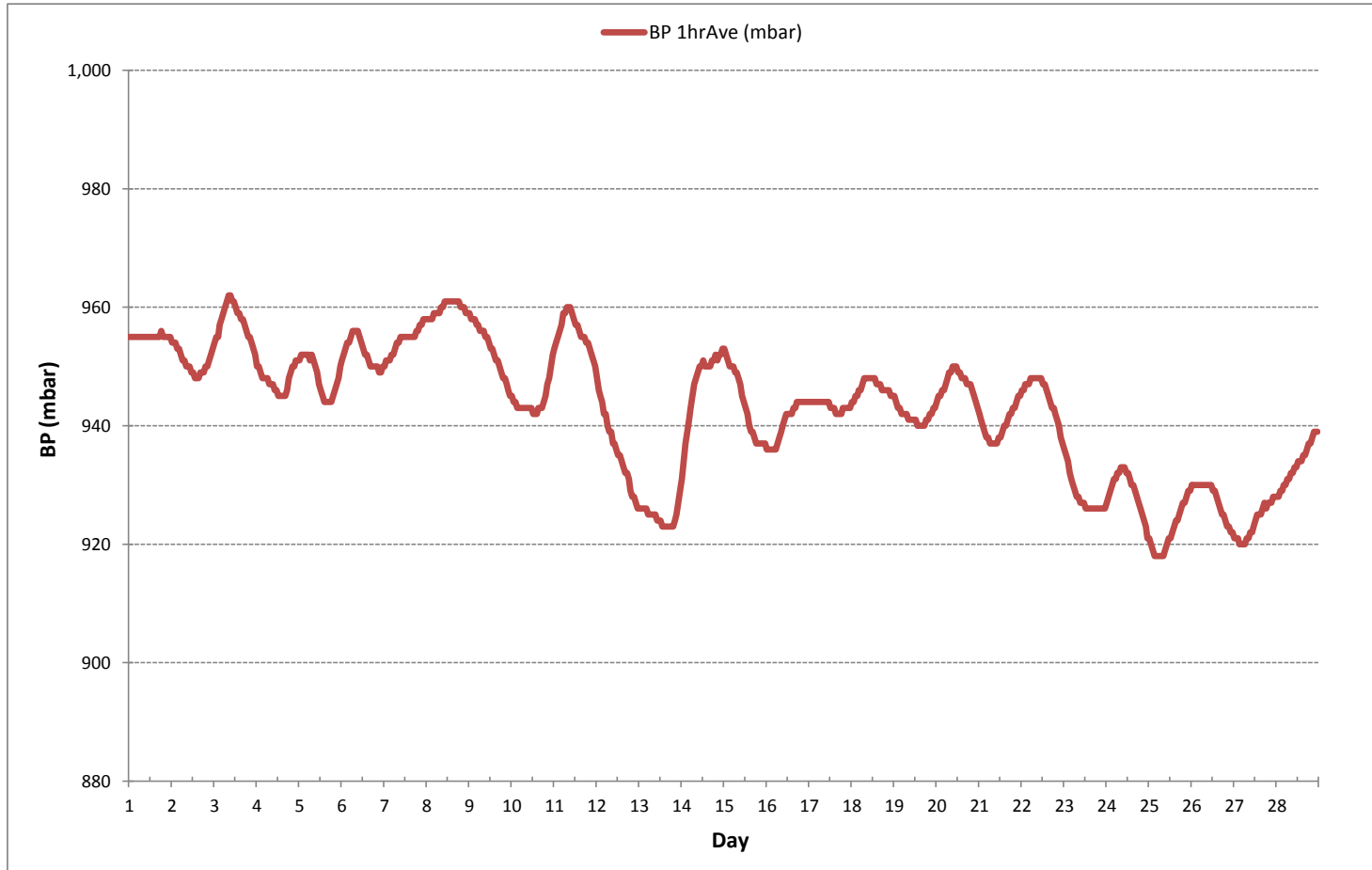
MINIMUM 1-HR AVERAGE:	44	%	@ HOUR	15	ON DAY	19
MAXIMUM 1-HR AVERAGE:	100	%	@ HOUR	20	ON DAY	13
MAXIMUM 24-HR AVERAGE:	85	%			ON DAY	25
OPERATIONAL TIME:						672 hrs
AMD OPERATION UPTIME:						100.0 %
STANDARD DEVIATION:	10					MONTHLY AVERAGE: 71 %

RELATIVE HUMIDITY Hourly Averages (RH %)



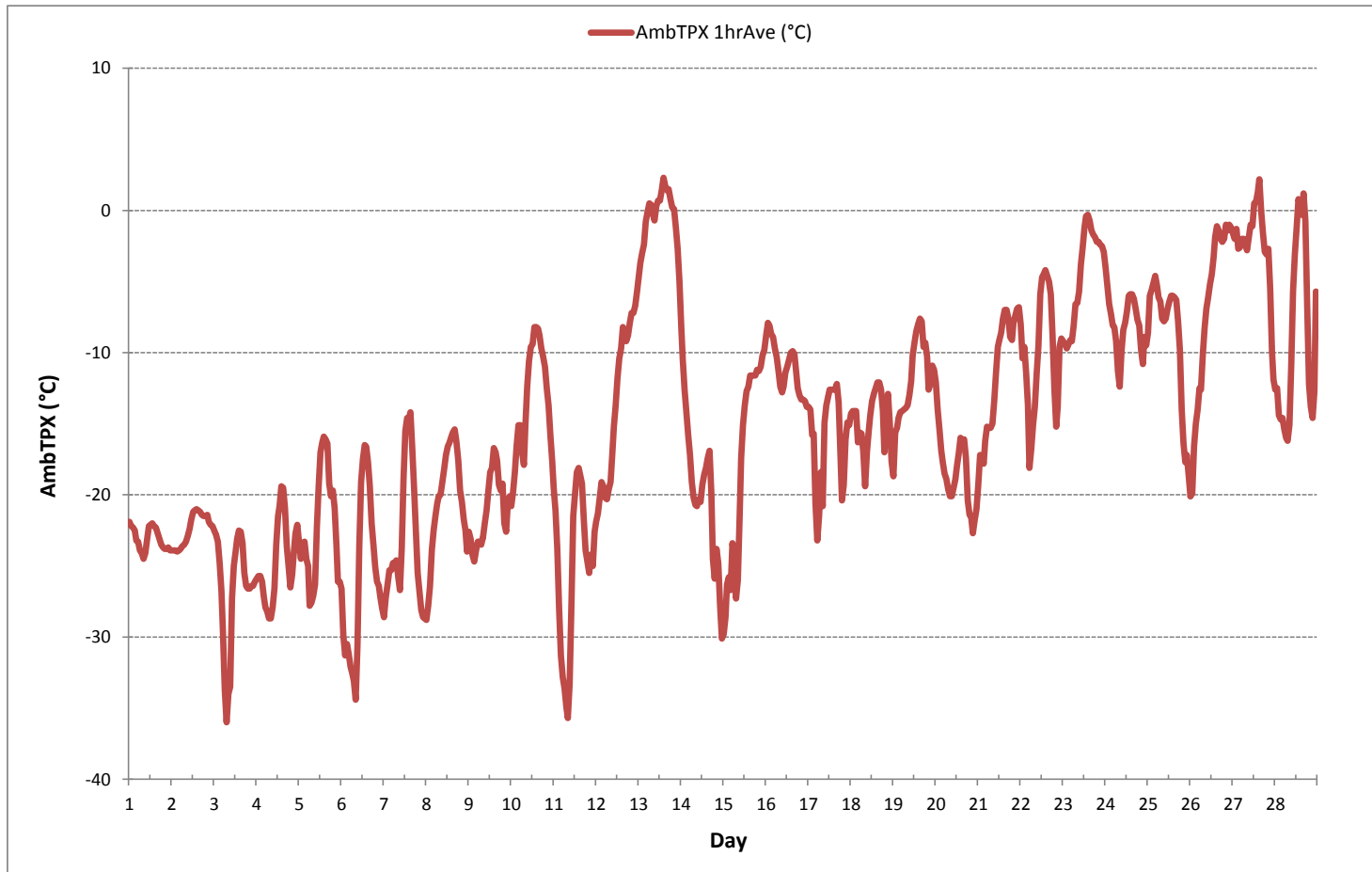
BAROMETRIC PRESSURE

BAROMETRIC PRESSURE Hourly Averages (BP mbar)



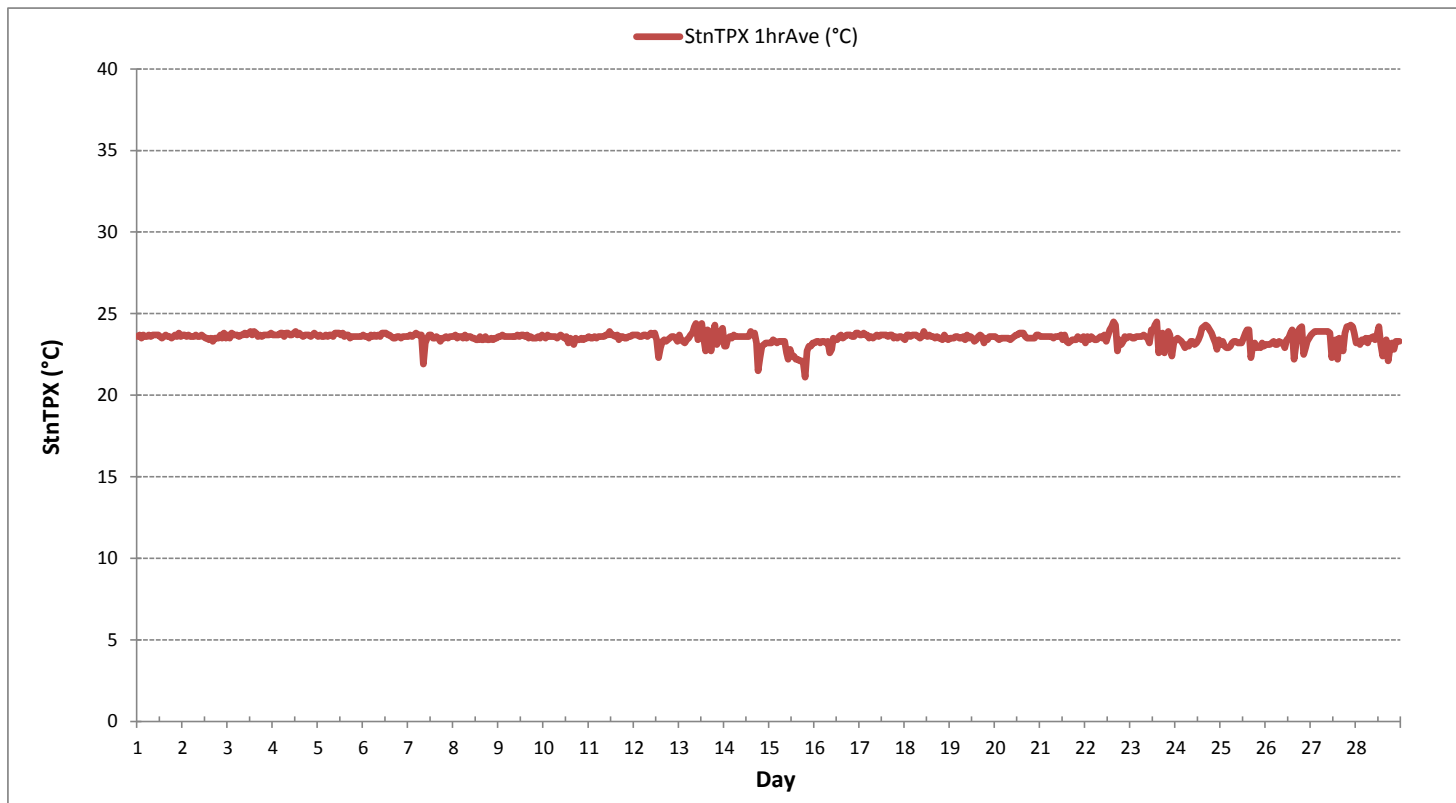
AMBIENT TEMPERATURE

AMBIENT TEMPERATURE Hourly Averages (AmbTPX °C)



STATION TEMPERATURE

STATION TEMPERATURE Hourly Averages (StnTPX °C)



APPENDIX II
EQUIPMENT CALIBRATION RESULTS

SULPHUR DIOXIDE



Thermo 43C Sulphur Dioxide Analyzer Calibration

Date:	February 15, 2018	Barometer/B.P./units:	Brunton 05490 expires December 11, 2018	945	millibars
Company/Airshed:	PRAMP	Thermometer/Station Temp:	F.S. 160459244 expires May 18, 2018	22.5	°C
Location/Station Name:	986b	Weather Conditions:	Mix of sun and clouds		
Parameter:	Sulphur Dioxide	Calibration Purpose:	routine monthly		
Start Time 24 hr. (mst):	13:46	Performed By/Reviewer:	Chris Wesson	Rob Fisher	
End Time 24 hr. (mst):	18:23	Cal Gas Expiry Date:	October 24, 2020		
Calibration Method:	Gas Dilution	Converter Model & s/n (if applicable):	n/a		

Analyzer:	ID# or Serial Number:	43C-62339-335	Range ppb:	500
	Last Calibration Date:	January 11, 2018	As Found C.F.:	0.969
	Previous C.F.:	1.001	New C.F.:	1.000

Calibration Standards: Low Flow Meter ID/Expiry Date: Defender Low 156151 expires October 2, 2018 High Flow Meter ID/Expiry Date: Defender High 156312 expires December 13, 2018 Calibrator ID/Expiry Date: Sabio id# 17100415 expires May 16, 2018 Cal Gas Cylinder I.D. #: LL108015 Cal Gas Conc. (ppm): 47.9	Standard Calibration Points for Ranges <table border="1" style="margin: auto;"> <tr><td>Point</td><td>ppb</td></tr> <tr><td>High</td><td>380</td></tr> <tr><td>Mid</td><td>180</td></tr> <tr><td>Low</td><td>90</td></tr> </table>	Point	ppb	High	380	Mid	180	Low	90
Point	ppb								
High	380								
Mid	180								
Low	90								

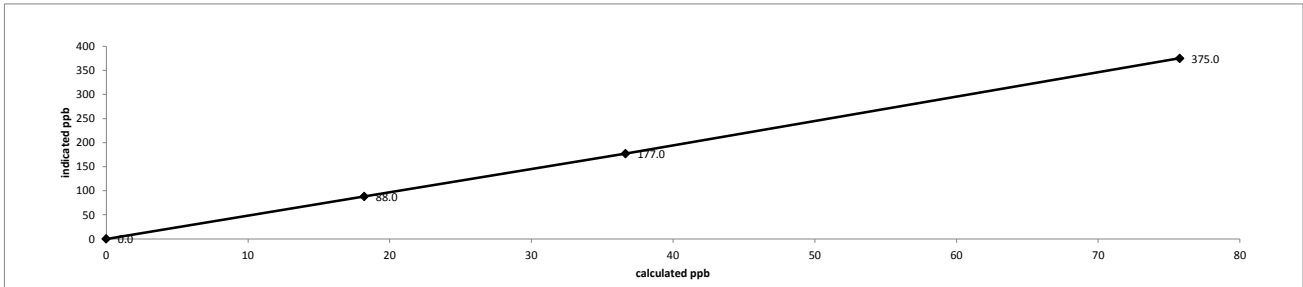
ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015

Point	Calibrator Flow Rates (cc/min)			Calculated Concentration (ppb):	Indicated Concentration (ppb):	Correction Factors (C.F.):
	Diluent	Cal Gas	Total			
as found zero	6062	0.00	6062	0.0	0.8	n/a
as found high	6013	47.46	6060	375.1	388.0	0.969
adjusted zero	6062	0.00	6062	0.0	0.0	n/a
adjusted high	6013	47.46	6060	375.1	375.0	1.000
mid	6056	22.59	6079	178.0	177.0	1.006
low	6054	11.29	6065	89.2	88.0	1.013
calibrator zero	6062	0.00	6062	0.0	0.5	n/a
Average C.F.=						1.006

Linear Regression/Calibration Results:

	LIMITS
Correlation Coefficient =	1.000 > or = 0.995
Slope =	0.999 0.95-1.05
b (Intercept as % of full scale)=	0.13% ± 3% F.S.
% change in C.F. from last cal=	3.22% ± 10%

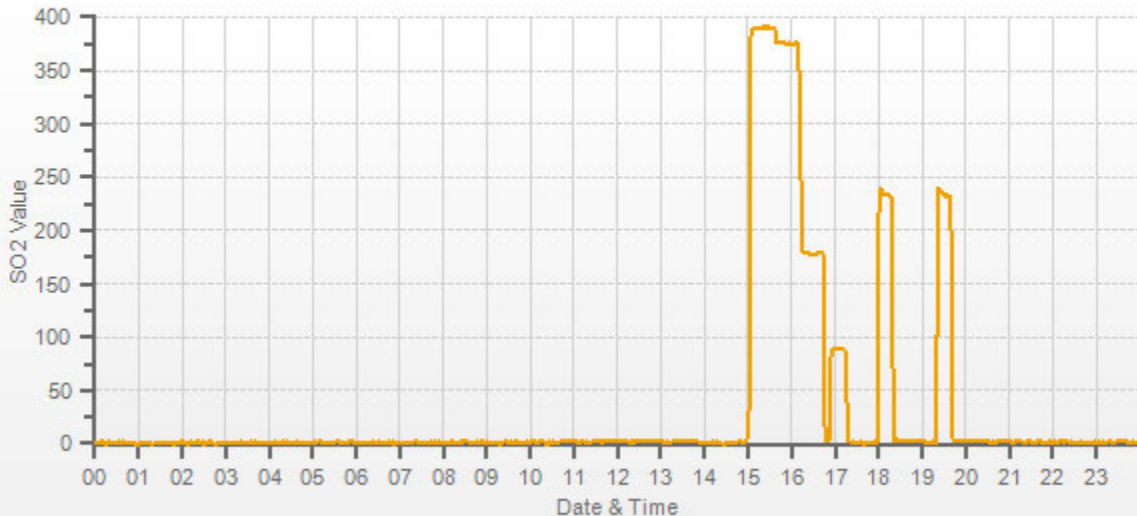
Thermo 43C Sulphur Dioxide Analyzer Calibration



As found: Bkg: 80.2 Coef: 0.905 Pmt: -654 0 Lamp=843 Battery: 3.3 Internal: 27.8 Chamber: 45.3 Pressure: 424.3 Flow: 0.744 Intensity: ~38000 Averaging Time: 120 Expected Value: 239.0	As left: Bkg: 77.6 Coef: 0.875 Pmt: -654 0 Lamp=842 Battery: 3.3 Internal: 27.7 Chamber: 45.3 Pressure: 422.9 Flow: 0.743 Intensity: ~38000 Averaging Time: 120 Expected Value: 231.0
---	--

Comments:
 The analyzer sample inlet filter was changed. The analyzer cooling fan filter(s) were cleaned. The manifold blower was found to be working normally.

— SO2[ppb]



TOTAL REDUCED SULPHUR



Thermo 431-TLE Total Reduced Sulphur Analyzer Calibration

Date:	February 15, 2018	Barometer/B.P./units:	Brunton 05490 expires December 11, 2018	945	millibars
Company/Airshed:	PRAMP	Thermometer/Station Temp:	F.S. 160459244 expires May 18, 2018	22.5	°C
Location/Station Name:	986b	Weather Conditions:	Mainly sunny		
Parameter:	Total Reduced Sulphur	Calibration Purpose:	routine monthly		
Start Time 24 hr. (mst):	10:55	Performed By/Reviewer:	Chris Wesson	Rob Fisher	
End Time 24 hr. (mst):	16:12	Cal Gas Expiry Date:	November 7, 2020		
Calibration Method:	Gas Dilution	Converter Model & s/n (if applicable):	CD Nova CDN-101 #516		

Analyzer:		ID# or Serial Number:	1152940011	Range ppb:	100
		Last Calibration Date:	January 11, 2018	As Found C.F.:	0.967
		Previous C.F.:	1.000	New C.F.:	0.999

Calibration Standards:	Standard Calibration Points for Ranges	SO2 Scrubber Check (10 minutes):
Low Flow Meter ID/Expiry Date:	Defender Low 156151 expires October 2, 2018	Start/End Time 24 hr.:
High Flow Meter ID/Expiry Date:	Defender High 156312 expires December 13, 2018	SO2 Analyzer Range:
Calibrator ID/Expiry Date:	API id# 829 expires January 31, 2019	Target Concentration (ppb):
Cal Gas Cylinder I.D. #:	LL119342	As Found Zero:
Cal Gas Conc. (ppm):	10.3	Analyzer Response: (ppb):
		Zero Corrected Result (ppb):

Point	ppb
High	78
Mid	38
Low	19

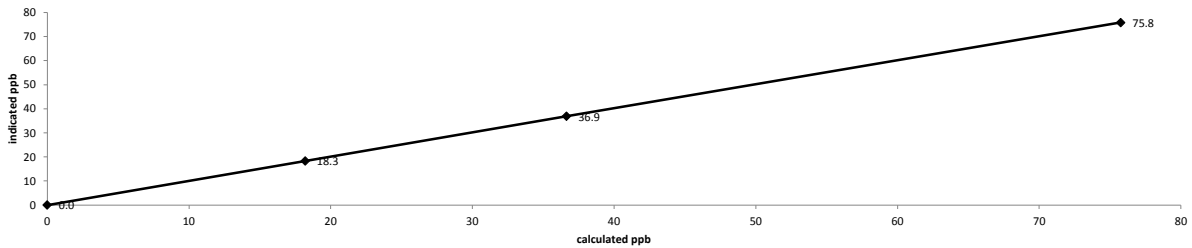
ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015

Calibrator Flow Rates (cc/min)				Calculated	Indicated Concentration (ppb):	Correction Factors (C.F.):
Point	Diluent	Cal Gas	Total	Concentration (ppb):		
as found zero	7482	0.00	7482	0.0	0.0	n/a
as found high	7416	55.06	7471	75.8	78.3	0.967
adjusted zero	7482	0.00	7482	0.0	0.0	n/a
adjusted high	7416	55.06	7471	75.8	75.8	0.999
mid	7460	26.69	7487	36.7	36.9	0.993
low	7475	13.26	7488	18.2	18.3	0.995
calibrator zero	7482	0.00	7482	0.0	0.5	n/a
Average C.F. =						0.996

Linear Regression/Calibration Results:

Correlation Coefficient =	1.000	> or = 0.995
Slope =	0.999	0.95-1.05
b (Intercept as % of full scale) =	-0.08%	± 3% F.S.
% change in C.F. from last cal =	3.30%	± 10%

Thermo 431-TLE Total Reduced Sulphur Analyzer Calibration



As found:		As left:	
Bkg:	2.2	Bkg:	2.20
Coef:	1.046	Coef:	1.029
Pmt:	686.1	Pmt:	-686.0
Flash:	976	Flash:	976
Internal:	31.3	Internal:	32.0
Chamber:	44.9	Chamber:	44.9
Perm Oven Gas:	44.99	Perm Oven Gas:	44.99
Perm Oven Heater:	44.25	Perm Oven Heater:	44.24
Pressure:	654.4	Pressure:	654.4
Sample Flow:	0.463	Sample Flow:	0.466
Lamp Intensity:	90	Lamp Intensity:	91
Converter:	820	Converter:	820
Converter Set:	820	Converter Set:	820
Averaging Time:	120	Averaging Time:	120
Expected Value:	42.9	Expected Value:	43.5

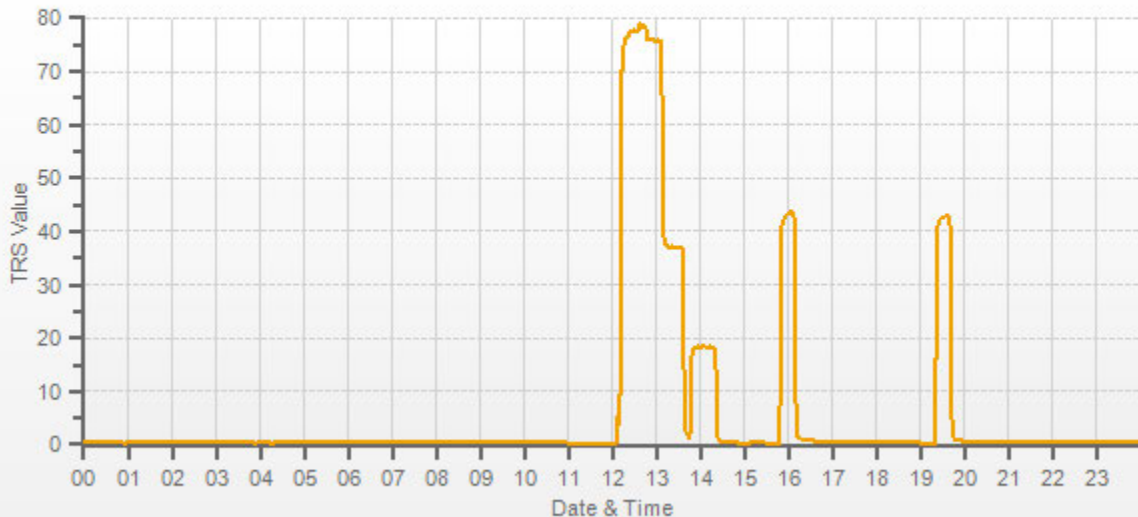
Comments:

The analyzer sample inlet filter was changed. The analyzer cooling fan filter(s) were cleaned. The manifold blower was found to be working normally.

As-found response was slow but within the 20-minute requirement.

TRS[ppb] Station: PRAMP_986 Daily: 18/02/15 Type: AVG 1 Min. [1 Min.]

— TRS[ppb]



TOTAL HYDROCARBON



Thermo 55i Methane/Non-Methane Analyzer Calibration

Date:	February 15, 2018	Barometer/B.P./units:	Brunton 05490 expires December 11, 2018	945	millibars
Company/Airshed:	PRAMP	Thermometer/Station Temp:	F.S. 160459244 expires May 18, 2018	22.5	°C
Location/Station Name:	986b	Weather Conditions:	Mainly sunny		
Parameter:	CH4 / NMHC / THC	Calibration Purpose:	routine monthly		
Start/End Time 24 hr. (mst):	10:55 /14:38	Performed By/Reviewer:	Chris Wesson	Rob Fisher	
Calibration Method:	Gas Dilution	Cal Gas Expiry Date:	October 18, 2025		

Analyzer:	ID# or Serial Number:	1022143392	Correction Factors:		
			Previous C.F.:	As Found C.F.:	New C.F.:
Measured Flow:	1.0 L/min		CH ₄ = 1.000	1.018	0.999
Last Calibration Date:	January 11, 2018		NMHC = 1.000	1.053	1.002
Range ppm:	20 CH4/20 NMHC/40 THC		THC = 1.000	1.034	1.000

Low Flow Meter ID/Expiry Date:	Defender Low 156151 expires October 2, 2018	Standard Calibration Points for Analyzer Range of 20/20/40 ppm <table border="1"> <thead> <tr> <th>Point</th> <th>CH4</th> <th>NMHC</th> <th>THC</th> </tr> </thead> <tbody> <tr> <td>High</td> <td>13.00</td> <td>13.00</td> <td>26.00</td> </tr> <tr> <td>Mid</td> <td>7.00</td> <td>7.00</td> <td>14.00</td> </tr> <tr> <td>Low</td> <td>3.00</td> <td>3.00</td> <td>6.00</td> </tr> </tbody> </table>	Point	CH4	NMHC	THC	High	13.00	13.00	26.00	Mid	7.00	7.00	14.00	Low	3.00	3.00	6.00
Point	CH4		NMHC	THC														
High	13.00		13.00	26.00														
Mid	7.00		7.00	14.00														
Low	3.00		3.00	6.00														
High Flow Meter ID/Expiry Date:	Defender High 156312 expires December 13, 2018																	
Calibrator ID/Expiry Date:	Sabio id# 17100415 expires May 16, 2018																	
Cal Gas Cylinder I.D. #:	LL107207																	
CH4 Cylinder Conc. =	600.0 207.0 =C ₂ H ₆ Cylinder Conc.																	
CH ₂ expressed as C ₂ H ₆ =	569.3 1169.3 =total CH4 equivalent																	

ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015

Point	Calibrator Flow Rates (cc/min)			Calculated CH ₄ (ppm)	Calculated NMHC (ppm)	Calculated THC (ppm)	Indicated CH ₄ (ppm)	Indicated NMHC (ppm)	Indicated THC (ppm)	Correction Factors:		
	Diluent	Cal Gas	Total Flow							CH ₄	NMHC	THC
as found zero	2511	0.00	2511	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
as found high	2448	61.19	2509	14.63	13.88	28.51	14.38	13.18	27.57	1.018	1.053	1.034
adjusted zero	2511	0.00	2511	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
adjusted high	2448	61.19	2509	14.63	13.88	28.51	14.65	13.86	28.51	0.999	1.002	1.000
mid	2488	30.70	2519	7.31	6.94	14.25	7.37	6.96	14.33	0.992	0.997	0.994
low	2503	15.86	2519	3.78	3.58	7.36	3.82	3.56	7.39	0.989	1.007	0.996
calibrator zero	2511	0.00	2511	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
										Average C.F. =		
										0.993	1.002	0.997

Linear Regression/Calibration Results:

	CH ₄	NMHC	THC	LIMITS
Correlation Coefficient =	1.000	1.000	1.000	> or = 0.995
Slope =	1.001	0.999	1.000	0.95-1.05
b (Intercept as % of full scale) =	0.12%	0.00%	0.07%	± 3% F.S.
% change in C.F. from last cal =	-1.75%	-5.33%	-3.42%	± 10%

As Left Instrument Diagnostics:

Interface Board Voltages:	Bias Supply:	-311.1	Calibration History cnt'd:	NM Peak Area:	70171
Temperatures:	Detector Oven:	175.0	Crucial Settings:	Methane Start:	n/a
	Filter:	175.0		Methane End:	n/a
	Column Oven:	75.2		Backflush:	n/a
	Internal:	34.4		NMHV Start:	n/a
Cylinder Pressures/reg.:	Carrier:	1550 50	Run History>1:	NMHC End:	n/a
	Fuel:	1700 50		Date:	15Feb2018
	Span Gas:	1100 28		Time:	14:12
	Zero Air Generator:	45		CH ₄ PK HT:	0
Internal Pressures:	Carrier:	31.3		CH ₄ RT:	8.0
	Fuel:	40.5		CH ₄ Baseline:	1597
	Air:	32.3		CH ₄ LOD:	36
FID Status:	Status:	LIT		CH ₄ SD:	12
	Counts:	21200		CH ₄ CONC:	0.00
	Flame:	320.2		NM PK HT:	0
	Det Base:	175.0		NM Peak Area:	0
Flame and Power Stats:	Last Power On:	07Oct2017@02:39		NM CONC:	0.00
	Flameouts:	5		NM Base Start:	1663
	Det Oven at Start:	37.4		NM Base End:	1663
	Col Oven at Start:	34.9		NM LOD:	8
Calibration History:	Time:	15Feb2018@12:28		NM Start IDX:	41
	Type:	SPAN		NM End IDX:	76
	Status:	GOOD		NM Max Slope:	2.8e01
	Check/Adjust:	ADJUST		NM Min Slope:	-2.9e01
	CH ₄ Span Conc:	14.63	Expected Values:	NM PT Count:	0
	CH ₄ SP Ratio:	0.000757		Previous CH ₄ :	8.74
	CH ₄ RT:	12.4		Previous NMHC:	9.8
	CH ₄ PK IDX:	22		Previous THC:	18.53
	CH ₄ PK HT:	19314		New CH ₄ :	9.06
	NM Span Conc:	13.88		New NMHC:	10.21
	NM SP Ratio:	0.000198		New THC:	19.27

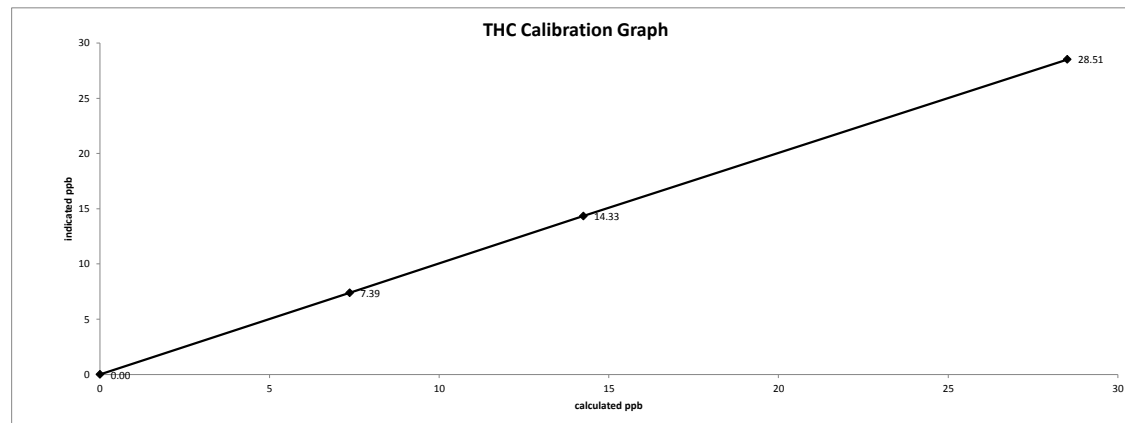
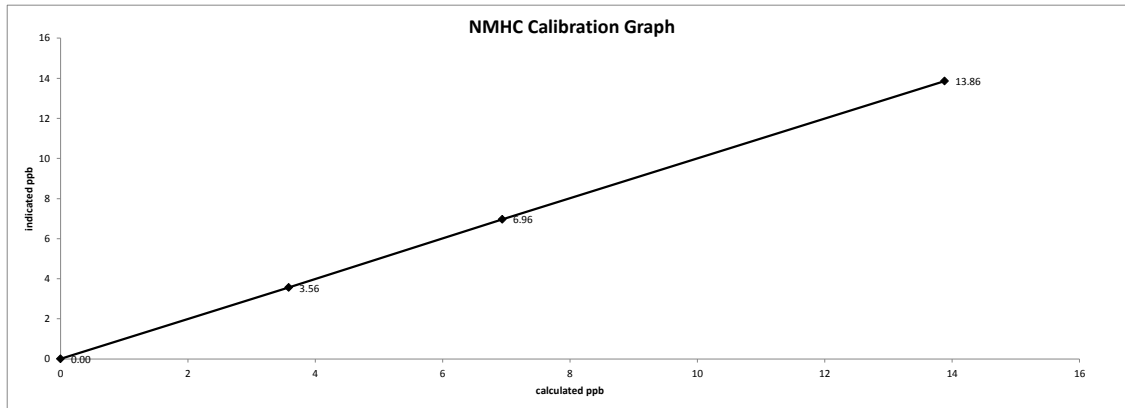
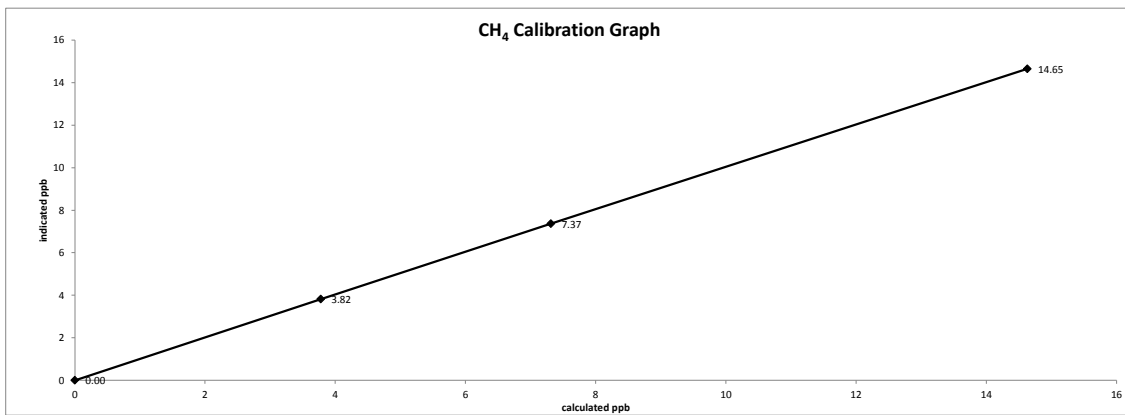
Comments:
The analyzer sample inlet filter was changed.

No zero adjustment was required/made. As found zero values were copied to adjusted zero values for linearity calculation purposes.

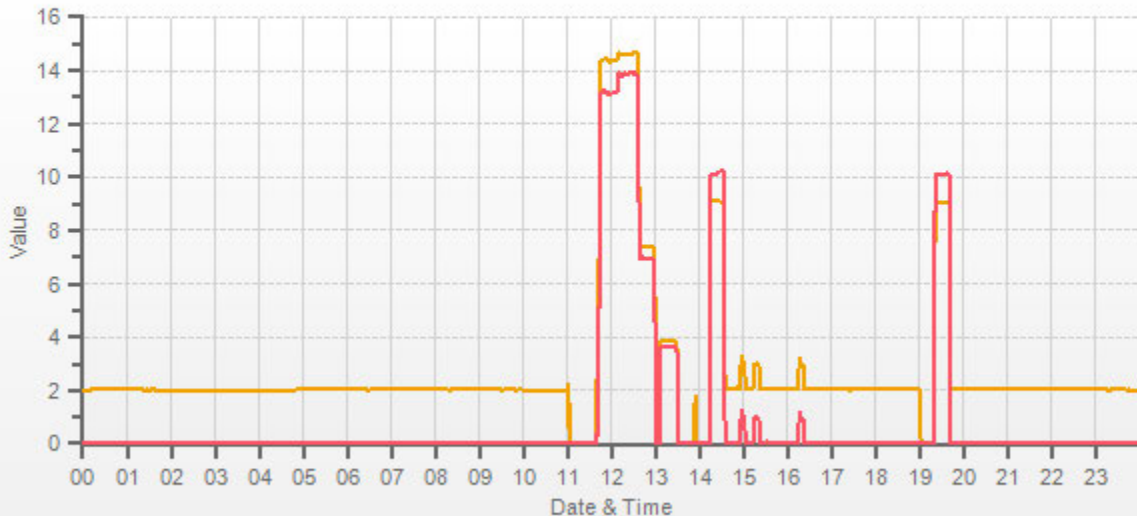
The manifold blower was found to be working normally.

Date: February 15, 2018
Company/Airshed: PRAMP
Location/Station Name: 986b

Start/End Time 24 hr. (mst): 10:55 /14:38
Calibration Purpose: routine monthly
Calibration Method: Gas Dilution



CH4[ppm] NMHC[ppm]



WIND SYSTEM



Meteorological Sensor Audit/Calibration

Location Information

Company:	PRAMP	Performed By:	Limin Li
Audit Location:	986b	Reviewed By:	Trina Whitsitt
Audit Date:	April 5, 2017	Start /EndTime (mst):	13:30/15:30

Wind Sensor Information

Sensor ID Data:		Sensor Outputs:	
Sensor Make:	RM Young	Velocity Voltage Output Range:	0-1 V
Sensor Model:	05305VK	Velocity Unit Output Range:	0-200 km/h
Serial #:	129612	Direction Voltage Output Range:	0-1 V
Previous Cal/Audit Date:	February 15, 2017	Direction Unit Output Range:	0-360 degrees

Wind Calibrator Information

Calibrator Make/ Model:	RM Young 18802	Serial #:	CA 0309
Maxxam Unit ID #:	13-3357	Certification Date:	October 6, 2016

Wind Speed Audit Data ****+/- 2% of the average correction factor is the limit****

RPM	Wind Speed Generated kph	Clockwise Wind Speed kph	Counter Clockwise Wind Speed kph	Correction Factor
0	0	0.1	0.1	-
1000	18.4	18.4	18.4	0.999
2000	36.9	36.8	36.8	1.003
3000	55.3	55.2	55.2	1.002
4000	73.7	73.6	73.6	1.002
5000	92.2	92.0	92.0	1.002
6000	110.6	110.5	110.5	1.001
7000	129.0	128.9	128.9	1.001
8000	147.4	147.4	147.4	1.000
9000	165.9	165.9	165.9	1.000
10000	184.3	184.5	184.5	0.999
The audit meets AMD requirements.			Average Correction Factor=	1.001

Wind Direction Audit Data ****+/- 5° of the absolute average degrees difference for all points is the limit****

Generated Wind Direction 0-360 (Up)	Generated Wind Direction 360-0 (Down)	Indicated Wind Direction 0-360 (Up)	Indicated Wind Direction 360-0 (Down)	Degrees Difference 0-360 (Up)	Degrees Difference 360-0 (Down)	Average Absolute Degrees Difference
0	355	0	353	0.4	2.5	1.5
30	330	29	329	1.4	1.3	1.3
60	300	60	300	0.4	0.3	0.3
90	270	89	271	0.8	-1.2	1.0
120	240	120	242	0.5	-1.6	1.1
150	210	150	212	0.1	-1.8	1.0
180	180	181	181	-0.9	-1.1	1.0
210	150	212	151	-1.5	-0.8	1.2
240	120	241	120	-1.3	-0.2	0.8
270	90	271	90	-0.5	-0.1	0.3
300	60	300	60	0.2	0.5	0.3
330	30	329	29	1.4	0.7	1.1
355	0	353	0	2.5	0.3	1.4
The audit meets AMD requirements.			Average Absolute Degrees Difference=		0.9	

Comments: Adjust wind speed gain before calibration.

METEOROLOGICAL SYSTEMS CHECK



Meteorological System Checklist

Date:	February 15, 2018		
Technician:	Chris Wesson		
Reviewer:	Rob Fisher		
Station:	PRAMP 986b		
Unit:	Make:	Model:	Serial #:
Precipitation Sampler:	n/a	n/a	n/a
Temperature Sensor:	RM Young	43172VC	61012322
Barometric Pressure Sensor:	MetOne	090D	3845
Relative Humidity Sensor:	RM Young	43172VC	61012322
Anemometer:	RM Young	05305VK	129612
AMBIENT TEMPERATURE SENSOR CHECK			
Previous check date:	n/a		
Parameter:	Temperature @ 2 metres (1 C tolerance)		
Reference Thermometer ID:	F.S. 160459244 expires May 18, 2018		
Reference Temperature (°C):	-11.9		
Station - Ambient Temperature (°C):	-12.1		
Temperature Difference (°C):	0.2		
BAROMETRIC PRESSURE SENSOR CHECK			
Previous check date:			
Reference Barometer ID:	Brunton 05490 expires December 11, 2018		
Reference Pressure - Units/Reading:	inHg	27.86	
Station Pressure - Units/Reading:	inHg	27.81	
Pressure Tolerance +/- 15% of error:	23.68 - 32.04	0.18%	
RELATIVE HUMIDITY (HYGROMETER) SENSOR CHECK			
Previous check date:	n/a		
Reference Hygrometer ID:	F.S. id# 160459244 expires May 18, 2018		
Reference Hygrometer % RH- Reading:	60.20		
Station Hygrometer % RH- Reading:	62.30		
Humidity Tolerance +/- 15% of error:	51.17 - 69.23	-2.1%	

CALIBRATORS

Company <u>Maxxam</u>		Operator: <u>Micheal Espiritu</u>	
Calibrator:		Flow Measurement Device:	
Make/Model	<u>Sabio 2010</u>	Make/Model	<u>Mesa Defender 530</u>
Serial Number	<u>17100415</u>	Serial Number	<u>L-152019 H-148944</u>
Last Verification Date	<u>May 2016</u>	Temperature (°C)	<u>25.0 C</u>
NO Cylinder S/N	<u>EY0000597</u>	Barometric Pressure	<u>697 mmhg</u>
NO [PPM]	<u>49.0</u>	NOx [PPM]	<u>49.0</u>
Expiry Date	<u>December 2019</u>		

Dilution Flow (sccm)		
Pt. #1 <u>5000</u>	Pt. #2 <u>5000</u>	Pt. #3 <u>5000</u>
Gas Flow (sccm)		
Pt. #1 <u>80</u>	Pt. #2 <u>40</u>	Pt. #3 <u>20</u>

Calibrator Flow (sccm)		Calculated Conc.(ppm)		Indicated Conc.(ppm)			% Difference vs Audit Gas	
Dilution	Gas	NO	NOx	NO	NO ₂	NOx	NO	NOx
4996	0.0	0.000	0.000	0.000	0.000	0.000	Limit ± 10%	
5029	80.3	0.784	0.783	0.808	-0.013	0.794	3%	1%
5054	38.8	0.376	0.376	0.392	-0.006	0.386	4%	3%
5051	19.5	0.189	0.189	0.196	-0.003	0.193	4%	2%
Absolute Average Percent Difference							4%	2%

LINEAR REGRESSION ANALYSIS			<i>y=mx+b (where x=calculated concentration, y=indicated concentration)</i>		
NO		LIMITS		NOx	
Correlation=	1.0000	≥	0.990	Correlation=	1.0000
m (Slope)=	1.0311		0.90-1.10	m (Slope)=	1.0140
b (Intercept % of FS)=	0.1350	±	3% F.S.	b (Intercept % of FS)=	0.1531

Flow	O ₂ Conc (LC)	NO Decrease	NO	NO ₂	NOX	% Diff. Vs Audit gas	
5029	0.000	0.000	0.803	-0.013	0.790	NO ₂	% Diff. Limit
5029	1.508	0.568	0.235	0.552	0.787	-1%	± 10%
5029	0.882	0.312	0.491	0.298	0.789	0%	± 10%
5029	0.390	0.108	0.695	0.095	0.789	0%	± 10%
Absolute Average Percent Difference						0%	± 10%

LINEAR REGRESSION ANALYSIS			<i>y=mx+b (where x=calculated concentration, y=indicated concentration)</i>		
NO₂		LIMITS			
Correlation=	1.0000	≥	0.995		
m (Slope)=	0.9945		0.90-1.10		
b (Intercept % of FS)=	-1.2646	±	3% F.S.		

AENV Standards		NO_x Analyzer	
Audit Calibrator		Make/Model	<u>Teco 42i</u>
Make/Model	<u>Teco 146i</u>	Serial/AMU Number	<u>AMU 1868</u>
Serial/AMU Number	<u>AMU 1809</u>	Last Calibration Date	<u>May 16, 2017</u>
SRM Gas Cylinder No.	<u>CAL018101</u>	Full Scale (ppm)	<u>1.0</u>
Cylinder Conc. (ppm)	<u>48.79</u>	Cylinder Gas Expiry Date	<u>March 2019</u>

COMMENTS: Contains 50.4 ppm SO₂.

Auditor: Al Clark
Operator Signature: *Micheal Espiritu*

Date: May 16, 2017
Location: McIntyre Center Edmonton

Company Maxxam Operator: Christopher

Calibrator:		Flow Measurement Device:	
Make/Model	<u>API 700</u>	Make/Model	<u>Mesa 530+</u>
Serial Number	<u>829</u>	Serial Number	<u>H-156312 L-156151</u>
Last Verification Date	<u>January 2017</u>	Temperature (°C)	<u>N/A</u>
NO Cylinder S/N	<u>EY0000715</u>	Barometric Pressure	<u>N/A</u>
NO [PPM]	<u>50.7</u>	NOx [PPM]	<u>50.8</u>
Expiry Date	<u>May 2020</u>		

Dilution Flow (sccm)			
Pt. #1	<u>5000</u>	Pt. #2	<u>5000</u>
Pt. #3	<u>5000</u>		
Gas Flow (sccm)			
Pt. #1	<u>80</u>	Pt. #2	<u>40</u>
Pt. #3	<u>20</u>		

Calibrator Flow (sccm)		Calculated Conc.(ppm)		Indicated Conc.(ppm)			% Difference vs Audit Gas	
Dilution	Gas	NO	NOx	NO	NO ₂	NOx	NO	NOx
5000	0.0	0.000	0.000	0.000	0.000	0.000	Limit ± 10%	
4950	79.8	0.787	0.788	0.783	-0.001	0.781	-1%	-1%
4958	37.2	0.380	0.381	0.378	-0.001	0.377	-1%	-1%
4960	18.5	0.189	0.189	0.188	-0.001	0.187	-1%	-1%
Absolute Average Percent Difference							1%	1%

LINEAR REGRESSION ANALYSIS *y=mx+b (where x=calculated concentration, y=indicated concentration)*

<u>NO</u>		<u>LIMITS</u>		<u>NOx</u>	
Correlation=	1.0000	≥ 0.990		Correlation=	1.0000
m (Slope)=	0.9949	0.90-1.10		m (Slope)=	0.9912
b (Intercept % of FS)=	-0.0030	± 3% F.S.		b (Intercept % of FS)=	-0.0257

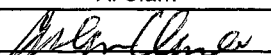
Flow	O ₃ Conc	NO Decrease	NO	NO ₂	NOX	% Diff. Vs Audit gas	
4950	0.000	0.000	0.776	0.000	0.776	NO ₂	% Diff. Limit
4950	0.500	0.476	0.300	0.474	0.775	0%	± 10%
4950	0.290	0.277	0.499	0.278	0.778	0%	± 10%
4950	0.095	0.090	0.686	0.093	0.779	3%	± 10%
Absolute Average Percent Difference						1%	± 10%

LINEAR REGRESSION ANALYSIS *y=mx+b (where x=calculated concentration, y=indicated concentration)*

<u>NO₂</u>		<u>LIMITS</u>	
Correlation=	1.0000	≥ 0.995	
m (Slope)=	0.9938	0.90-1.10	
b (Intercept % of FS)=	0.1802	± 3% F.S.	

<u>AENV Standards</u>		<u>NO_x Analyzer</u>	
Audit Calibrator		Make/Model <u>Teco 42i</u>	
Make/Model	<u>Teco 146i</u>	Serial/AMU Number	<u>AMU 1868</u>
Serial/AMU Number	<u>AMU 1809</u>	Last Calibration Date	<u>January 31, 2018</u>
SRM Gas Cylinder No.	<u>APEX1170572</u>	Full Scale (ppm)	<u>1.0</u>
Cylinder Conc. (ppm)	<u>49.99</u>	Cylinder Gas Expiry Date	<u>November 2020</u>

COMMENTS:

Auditor: Al Clark
Operator Signature: 

Date: January 31, 2018
Location: McIntyre Center Edmonton

CALIBRATION GASES

DocNumber: 000116114

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

Customer & Order Information:

PRAXAIR PKG EDMONTON PLT 80206
 9501 34TH ST
 EDMONTON AB T6B 2X6

Praxair Order Number: 45357200
 Customer PO Number: 582-280
 Customer Reference Number:

Fill Date: 10/12/2017
 Part Number: NI NO50MS2E-AQ
 Lot Number: 70086728507
 Cylinder Style and Outlet: AQ CGA 660
 Cylinder Pressure and Volume: 2000 psig 82 cu. ft.

Certified Concentration:

Expiration Date:	10/24/2020	NIST Traceable
Cylinder Number:	LL108015	Expanded Uncertainty:
52.2 ppm	NITRIC OXIDE	± 0.7 %
47.9 ppm	SULFUR DIOXIDE	± 1.0 %
Balance	NITROGEN	

NOx ppm = 52.3 ppm

NOX for Reference Only

Certification Information: Certification Date : 10/24/2017 Term : 36 Months Expiration Date : 10/24/2020

This cylinder was certified according to the 2012 EPA Traceability Protocol, Document #EPA-600/R-12/531, using Procedure G1.
 Do Not Use this Standard if Pressure is less than 100 PSIG.

Analytical Data:

(R=Reference Standard, Z=Zero Gas, C=Gas Candidate)

1 . Component: NITRIC OXIDE

Requested Concentration: 50 ppm
 Certified Concentration: 52.2 ppm
 Instrument Used: Thermo Electron 42i-LS S/N 1030645077
 Analytical Method: Chemiluminescence
 Last Multipoint Calibration: 10/14/2017

Reference Standard Type: GMIS
 Ref. Std. Cylinder #: CC363145
 Ref. Std. Conc: 50.79 ppm
 Ref. Std. traceable to SRM #: vs. 1683b
 SRM Sample #: 45.-V-42
 SRM Cylinder #: CAL017897

First Analysis Data:				Date: 10/17/2017	
Z:	0	R:	50.8	C:	52
				Conc:	52
R:	50.8	Z:	0	C:	52.1
				Conc:	52.1
Z:	0	C:	52.1	R:	50.8
				Conc:	52.1
UOM:	ppm		Mean Test Assay:	52.1 ppm	

Second Analysis Data:				Date: 10/24/2017	
Z:	0	R:	50.8	C:	52.4
				Conc:	52.4
R:	50.8	Z:	0	C:	52.3
				Conc:	52.3
Z:	0	C:	52.3	R:	50.8
				Conc:	52.4
UOM:	ppm		Mean Test Assay:	52.4 ppm	

2 . Component: SULFUR DIOXIDE

Requested Concentration: 50 ppm
 Certified Concentration: 47.9 ppm
 Instrument Used: Ametek 921CE S/N AW-921-S321
 Analytical Method: Ultraviolet Absorption
 Last Multipoint Calibration: 10/13/2017

Reference Standard Type: NTRM
 Ref. Std. Cylinder #: CC72593
 Ref. Std. Conc: 48.58 ppm
 Ref. Std. traceable to SRM #: n/a
 SRM Sample #: 12070103
 SRM Cylinder #: N/A

First Analysis Data:				Date: 10/17/2017	
Z:	0	R:	48.2	C:	48.4
				Conc:	48.7
R:	48.2	Z:	0	C:	48.5
				Conc:	48.8
Z:	0	C:	48.5	R:	48.2
				Conc:	48.8
UOM:	ppm		Mean Test Assay:	48.8 ppm	

Second Analysis Data:				Date: 10/24/2017	
Z:	0	R:	48.2	C:	48
				Conc:	48.4
R:	48.2	Z:	0	C:	48.1
				Conc:	48.5
Z:	0	C:	48.1	R:	48.2
				Conc:	48.5
UOM:	ppm		Mean Test Assay:	48.4 ppm	

Analyzed by:

Henry Koung

Certified by:

Amalia Real

DocNumber: 000109342

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

Customer & Order Information:

MAXXAM ANALYTICS INC *NA*
 9372 49TH ST
 EDMONTON AB T6B 2L7

Praxair Order Number: 28946198
 Customer PO Number: 35-68215
 Customer Reference Number:

Fill Date: 4/27/2017
 Part Number: NI HS10ME-AQ
 Lot Number: 70086711701
 Cylinder Style and Outlet: AQ CGA 330
 Cylinder Pressure and Volume: 2000 psig 75 cu. ft.

Certified Concentration:

Expiration Date:	05/16/2020	NIST Traceable
Cylinder Number:	LL119432	Expanded Uncertainty:
10.3 ppm	HYDROGEN SULFIDE	± 1.3 %
Balance	NITROGEN	

Certification Information: Certification Date : 5/16/2017 Term : 36 Months Expiration Date : 05/16/2020

This cylinder was certified according to the 2012 EPA Traceability Protocol, Document #EPA-600/R-12/531, using Procedure G1.
 Do Not Use this Standard if Pressure is less than 100 PSIG.

Analytical Data:

(R=Reference Standard, Z=Zero Gas, C=Gas Candidate)

1. Component:

HYDROGEN SULFIDE

Requested Concentration: 10 ppm
 Certified Concentration: 10.3 ppm
 Instrument Used: INTERSCAN RM-17 S/N 715726
 Analytical Method: ELECTROLYTIC CELL
 Last Multipoint Calibration: 04/25/2017

Reference Standard Type: GMS
 Ref. Std. Cylinder #: ND04683
 Ref. Std. Conc: 20.19 PPM
 Ref. Std. traceable to SRM #: 2730
 SRM Sample #: 66-E-70
 SRM Cylinder #: CAL015447

First Analysis Data:				Date: 05/08/2017
Z: 0	R: 40.69	C: 20.69	Conc: 10.3	
R: 40.7	Z: 0	C: 20.71	Conc: 10.3	
Z: 0	C: 20.71	R: 40.7	Conc: 10.3	
UOM: mV	Mean Test Assay: 10.3 ppm			

Second Analysis Data:				Date: 05/16/2017
Z: 0	R: 40.64	C: 20.67	Conc: 10.3	
R: 40.54	Z: 0	C: 20.68	Conc: 10.3	
Z: 0	C: 20.68	R: 40.54	Conc: 10.3	
UOM: mV	Mean Test Assay: 10.3 ppm			

Analyzed by:

Ying Yu

Certified by:

Nassim Haddad

DocNumber: 000116091

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

Customer & Order Information:

MAXXAM ANALYTICS INC
 500 1919 MINNESOTA CRT
 MISSISSAUGA ON L5N 0C9

Praxair Order Number: 44723832
 Customer PO Number: PO0000001677
 Customer Reference Number:

Fill Date: 10/13/2017
 Part Number: NI ME600P2E-AQ
 Lot Number: 70086728604
 Cylinder Style and Outlet: AQ CGA 350
 Cylinder Pressure and Volume: 2200 psig 82 cu. ft.

Certified Concentration:

Expiration Date:	10/18/2025	NIST Traceable
Cylinder Number:	LL107207	Expanded Uncertainty:
207 ppm	PROPANE	± 0.6 %
600 ppm	METHANE	± 0.3 %
Balance	NITROGEN	

Certification Information: Certification Date : 10/18/2017 Term : 96 Months Expiration Date : 10/18/2025

This cylinder was certified according to the 2012 EPA Traceability Protocol, Document #EPA-600/R-12/531, using Procedure G1.
 Do Not Use this Standard if Pressure is less than 100 PSIG.

Analytical Data:

(R=Reference Standard, Z=Zero Gas, C=Gas Candidate)

1 . Component: PROPANE

Requested Concentration: 200 ppm
 Certified Concentration: 207 ppm
 Instrument Used: MKS Multigas 2031 FTIR
 Analytical Method: Fourier Transform Infrared
 Last Multipoint Calibration: 10/15/2017

Reference Standard Type: GMIS
 Ref. Std. Cylinder #: CC119142
 Ref. Std. Conc: 255.6 ppm
 Ref. Std. traceable to SRM #: 2644a
 SRM Sample #: 101-C-45
 SRM Cylinder #: XF003829B

First Analysis Data:				Date: 10/17/2017	
Z:	0	R:	146.853	C:	100.173
Conc:	207				
R:	146.886	Z:	0	C:	99.999
Conc:	207				
Z:	0	C:	99.999	R:	146.886
Conc:	207				
UOM:	ppm	Mean Test Assay:	207	ppm	

Second Analysis Data:				Date:	
Z:	0	R:	0	C:	0
Conc:	0				
R:	0	Z:	0	C:	0
Conc:	0				
Z:	0	C:	0	R:	0
Conc:	0				
UOM:	ppm	Mean Test Assay:	0	ppm	

2 . Component: METHANE

Requested Concentration: 600 ppm
 Certified Concentration: 600 ppm
 Instrument Used: MKS Multigas 2031 FTIR
 Analytical Method: Fourier Transform Infrared
 Last Multipoint Calibration: 09/27/2017

Reference Standard Type: GMIS
 Ref. Std. Cylinder #: DT0010335
 Ref. Std. Conc: 990 ppm
 Ref. Std. traceable to SRM #: RGM#DT0007710
 SRM Sample #: N/A
 SRM Cylinder #: DT0007710

First Analysis Data:				Date: 10/17/2017	
Z:	0	R:	134.603	C:	165.923
Conc:	600				
R:	134.657	Z:	0	C:	166.718
Conc:	601				
Z:	0	C:	166.718	R:	134.657
Conc:	600				
UOM:	ppm	Mean Test Assay:	600	ppm	

Second Analysis Data:				Date:	
Z:	0	R:	0	C:	0
Conc:	0				
R:	0	Z:	0	C:	0
Conc:	0				
Z:	0	C:	0	R:	0
Conc:	0				
UOM:	ppm	Mean Test Assay:	0	ppm	

Analyzed by:
 Jenna Lockman

Certified by:
 Jose Vasquez

Information contained herein has been prepared at your request by qualified experts within Praxair Distribution, Inc. While we believe that the information is accurate within the limits of the analytical methods employed and is complete to the extent of the specified analyses performed, we make no warranty or representation as to the suitability of the use of the information for any purpose. The information is offered with the understanding that any use of the information is at the sole discretion and risk of the user. In no event shall the liability of Praxair Distribution, Inc. arising out of the use of the information contained herein exceed the fee established for providing such information.

APPENDIX III
MAXIMUM INSTANTANEOUS DATA



PEACE RIVER AREA MONITORING PROGRAM COMMITTEE
Three Creeks 986b Station - February 2018

SULPHUR DIOXIDE Instantaneous Maximum (SO₂ ppb)

HR START (MST)	0:00	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	DAILY MIN.	DAILY MAX.	24-HR AVG.	RDGS.	
HR END (MST)	0:59	1:59	2:59	3:59	4:59	5:59	6:59	7:59	8:59	9:59	10:59	11:59	12:59	13:59	14:59	15:59	16:59	17:59	18:59	19:59	20:59	21:59	22:59	23:59					
DAY 1	2	2	1	1	1	1	1	1	1	1	S	1	1	2	1	1	1	1	1	2	1	1	2	1	1	2	1	24	
2	1	1	1	1	1	1	1	1	1	S	2	1	1	2	1	1	1	2	1	1	1	1	1	1	1	1	1	24	
3	1	1	2	1	2	1	1	1	S	1	2	2	1	1	2	1	1	1	1	2	2	2	2	1	1	1	2	24	
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10	2	S	2	2	2	2	2	2	2	2	2	2	2	2	2	1	2	2	2	2	1	1	1	2	1	1	2	24	
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24	2	2	2	2	2	2	2	2	2	2	S	2	2	2	2	2	2	2	2	2	2	2	2	3	2	2	3	24	
25	2	2	2	2	2	2	2	2	2	S	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	24
26	2	2	2	2	2	2	2	S	2	2	3	2	2	2	3	3	3	3	3	2	2	2	2	2	2	2	3	2	24
27	2	2	2	2	2	2	S	2	3	2	2	2	2	3	3	2	2	2	3	2	2	2	2	2	2	2	3	2	24
28	2	2	2	2	2	3	S	3	2	2	3	3	2	3	6	4	3	3	3	3	2	2	2	2	2	2	6	3	24
HOURLY MAX	3	2	2	2	2	3	2	3	2	3	3	3	3	5	6	4	3	3	3	3	2	3	3	3	3				
HOURLY AVG	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2				

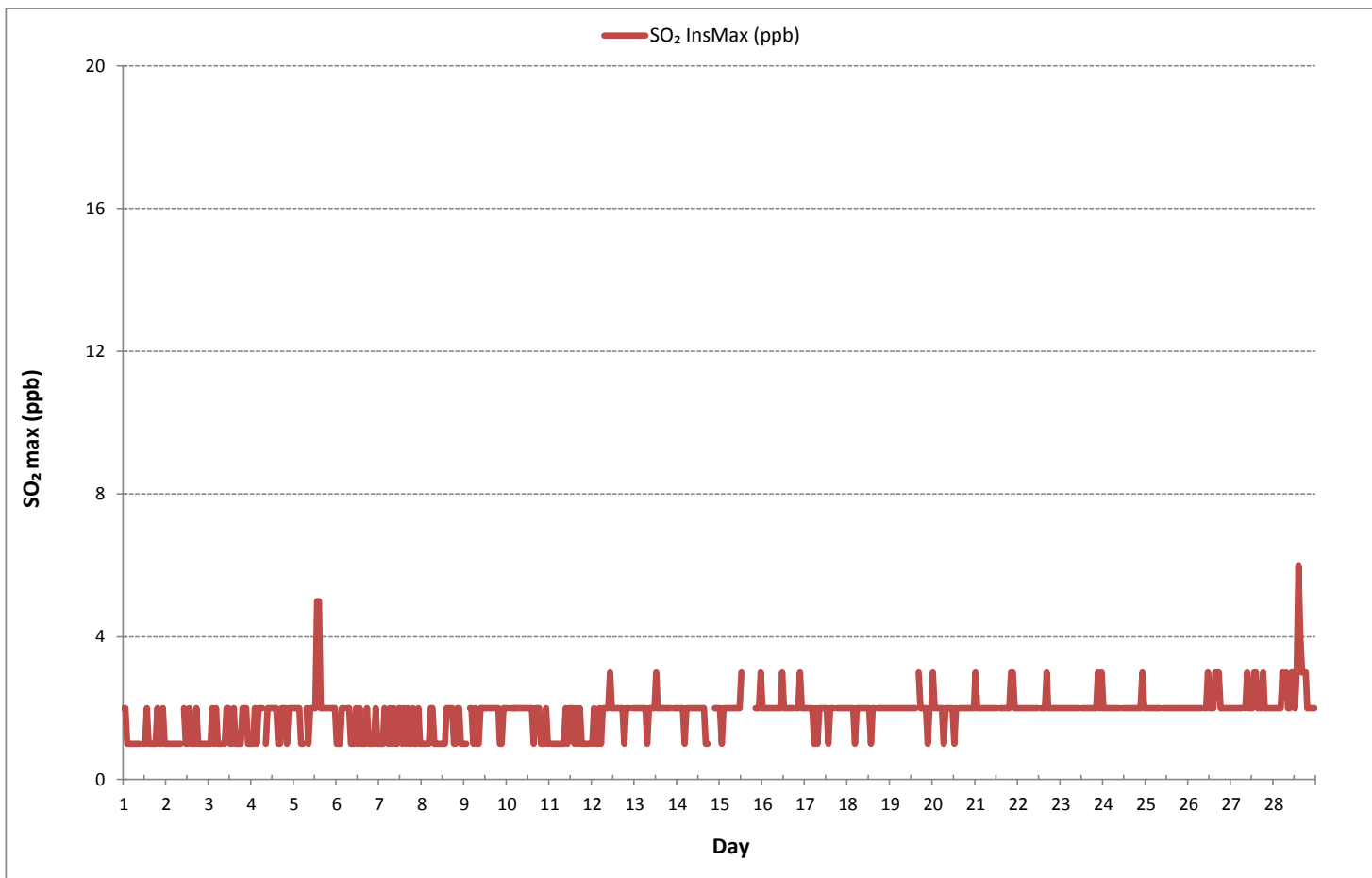
STATUS FLAG CODES

C	- MONTHLY CALIBRATION	Q	- QUALITY ASSURANCE
C1	- REPEAT CALIBRATION	R	- RECOVERY
Y	- MAINTENANCE	X	- MACHINE MALFUNCTION
S	- DAILY ZERO/SPAN CHECK	G	- OUT FOR REPAIR
S1	- REPEAT ZERO/SPAN CHECK	P	- POWER FAILURE

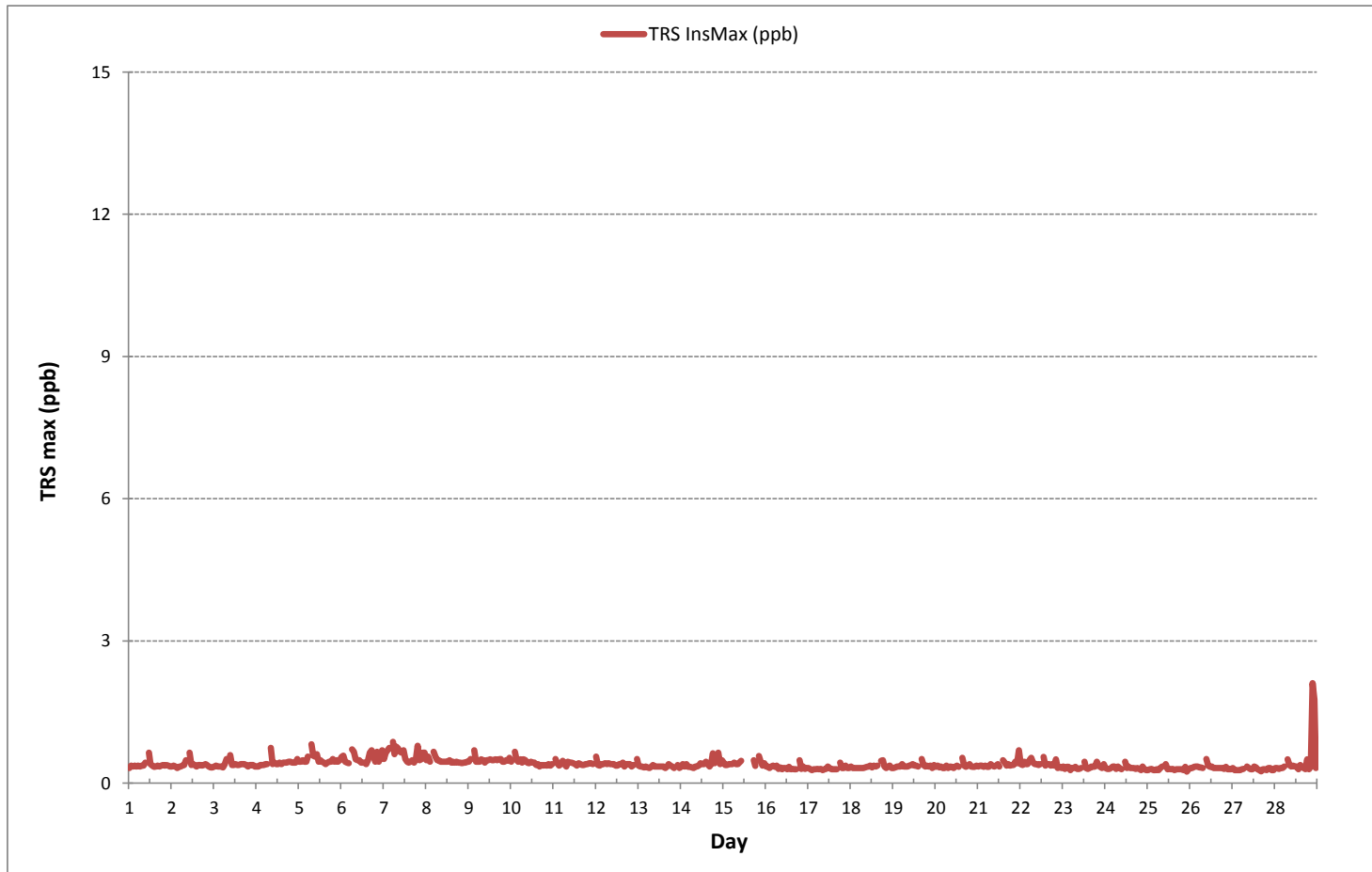
MONTHLY SUMMARY

NUMBER OF NON-ZERO READINGS:	636
MAXIMUM INSTANTANEOUS VALUE:	6 ppb @ HOUR 14 ON DAY 28
IZS CALIBRATION TIME:	28 hrs
MONTHLY CALIBRATION TIME:	7 hrs
OPERATIONAL TIME:	671 hrs
STANDARD DEVIATION:	1

SULPHUR DIOXIDE Instantaneous Maximum (SO₂ ppb)



TOTAL REDUCED SULPHUR Instantaneous Maximum (TRS ppb)





PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 986b Station - February 2018

TOTAL HYDROCARBONS Instantaneous Maximum (THC ppm)

Table with 25 columns for hourly readings (0:00 to 23:00), DAILY MIN., DAILY MAX., 24-HR AVG., and RDGS. Rows 1-28 show hourly data with status flags (S, X, Y, C). Row 29 shows HOURLY MAX and HOURLY AVG.

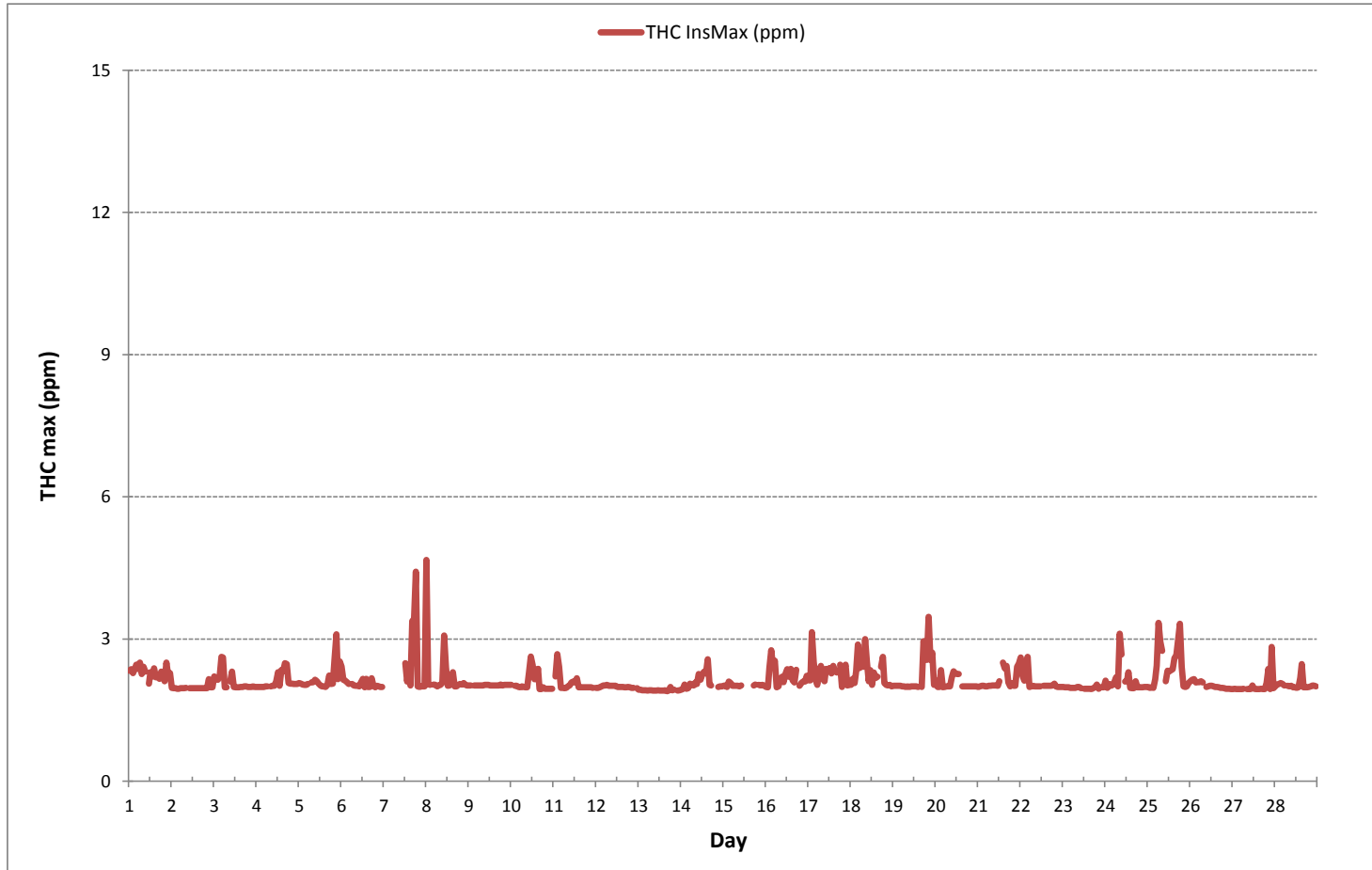
STATUS FLAG CODES

Legend for status flag codes: C - MONTHLY CALIBRATION, C1 - REPEAT CALIBRATION, Y - MAINTENANCE, S - DAILY ZERO/SPAN CHECK, S1 - REPEAT ZERO/SPAN CHECK, Q - QUALITY ASSURANCE, R - RECOVERY, X - MACHINE MALFUNCTION, G - OUT FOR REPAIR, P - POWER FAILURE

MONTHLY SUMMARY

Summary table: NUMBER OF NON-ZERO READINGS: 625; MAXIMUM INSTANTANEOUS VALUE: 4.67 ppm @ HOUR 0 ON DAY 8; IZS CALIBRATION TIME: 30 hrs; MONTHLY CALIBRATION TIME: 4 hrs; STANDARD DEVIATION: 0.27; OPERATIONAL TIME: 659 hrs

TOTAL HYDROCARBONS Instantaneous Maximum (THC ppm)





PEACE RIVER AREA MONITORING PROGRAM COMMITTEE
Three Creeks 986b Station - February 2018

METHANE MAX Instantaneous Maximum (CH4 ppm)

Table with 29 columns (HR START (MST) 0:00 to 23:00, DAILY MIN., DAILY MAX., 24-HR AVG., RDGS.) and 29 rows (DAY 1 to 28). Data includes methane concentration readings and status flags like S, X, Y, C.

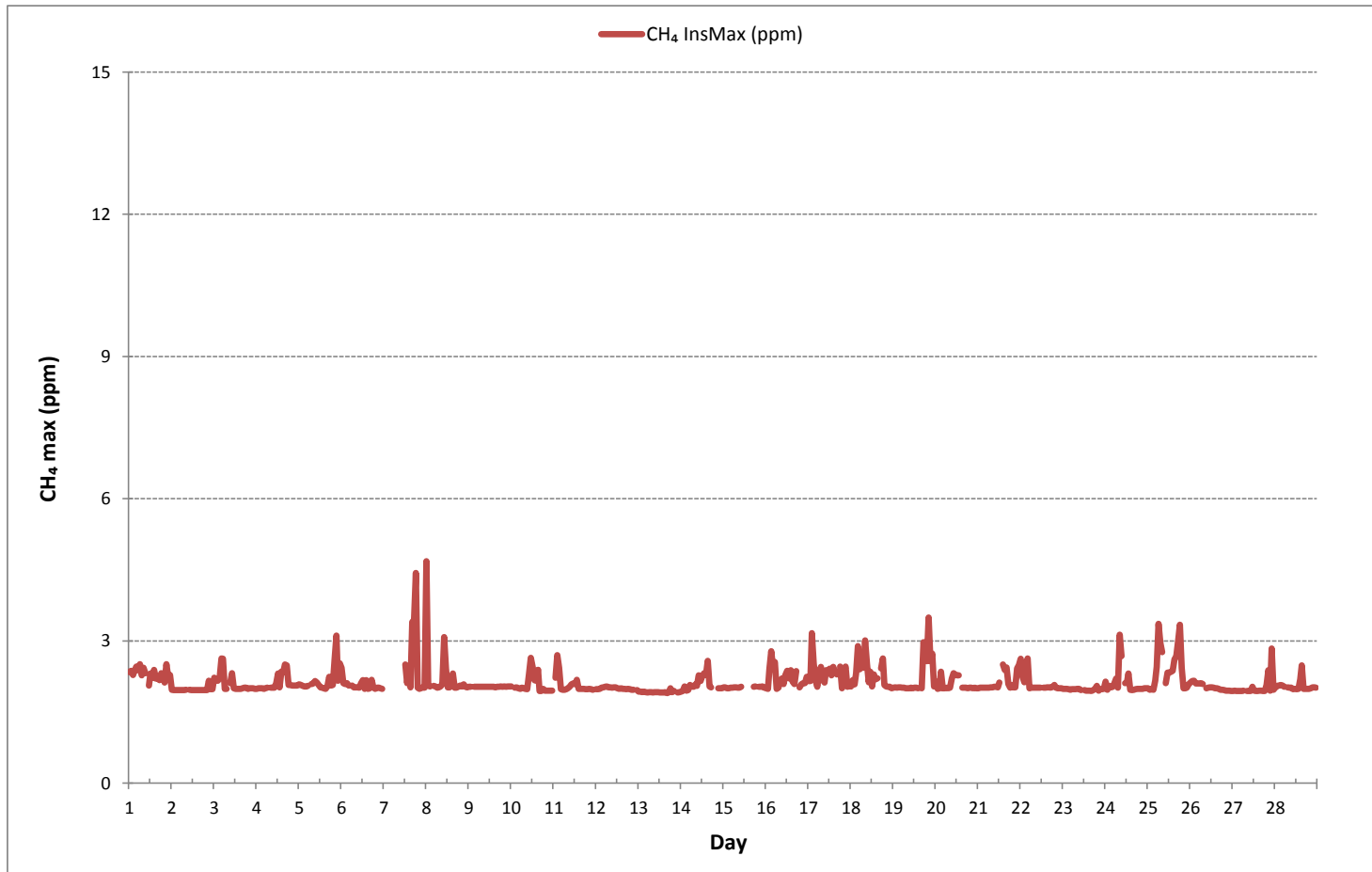
STATUS FLAG CODES

Table mapping status codes to descriptions: C - MONTHLY CALIBRATION, C1 - REPEAT CALIBRATION, Y - MAINTENANCE, S - DAILY ZERO/SPAN CHECK, S1 - REPEAT ZERO/SPAN CHECK, Q - QUALITY ASSURANCE, R - RECOVERY, X - MACHINE MALFUNCTION, G - OUT FOR REPAIR, P - POWER FAILURE.

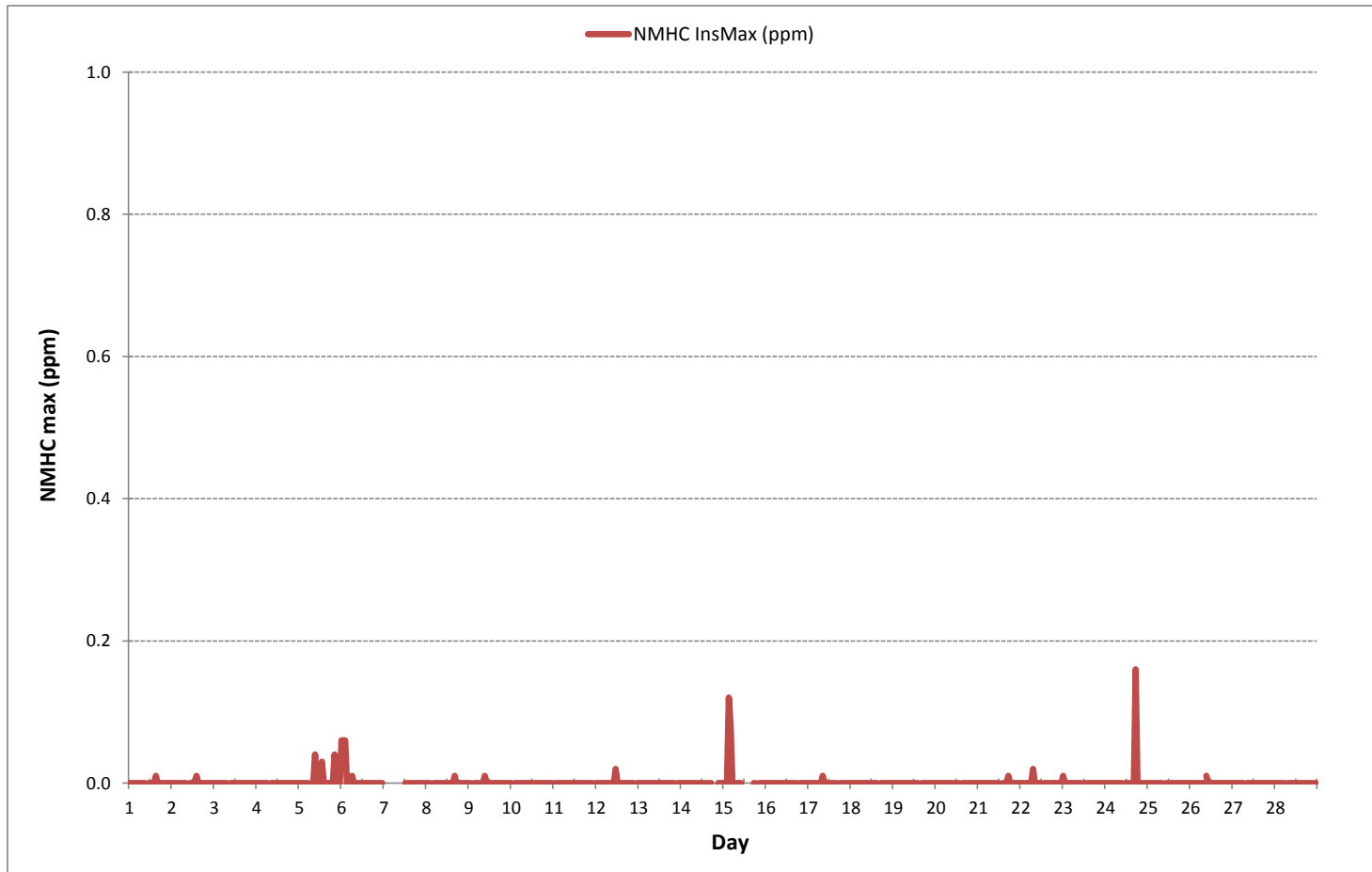
MONTHLY SUMMARY

Summary table with rows: NUMBER OF NON-ZERO READINGS: 625; MAXIMUM INSTANTANEOUS VALUE: 4.68 ppm @ HOUR 0 ON DAY 8; IZS CALIBRATION TIME: 30 hrs; MONTHLY CALIBRATION TIME: 4 hrs; STANDARD DEVIATION: 0.27; OPERATIONAL TIME: 659 hrs.

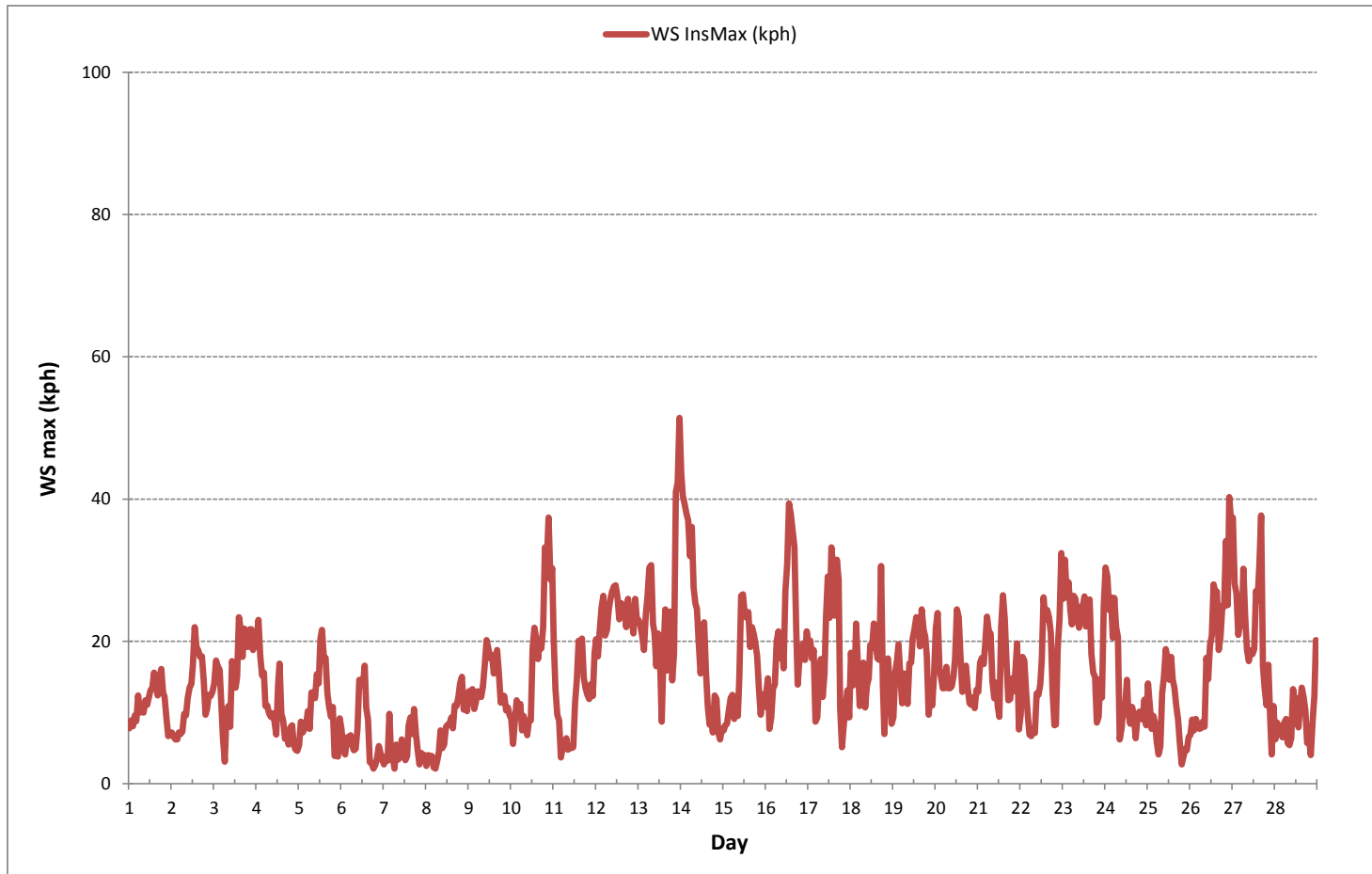
METHANE MAX Instantaneous Maximum (CH₄ ppm)



NON-METHANE HYDROCARBONS Instantaneous Maximum (NMHC ppm)



WIND SPEED Instantaneous Maximum (WS kph)



***APPENDIX IV
REPORT CERTIFICATION FORM***

Report Certification Form

Alberta Airshed (if applicable)	EPA Approval or Code of Practice Registration # (if applicable)
YES	NA
Company Name (if applicable)	Industrial Operation Name (if applicable)
Peace River Area Monitoring Program	Three Creeks 986b Station
Name of the Representative of the Person Responsible	Position / Title of the Representative of the Person Responsible
Mike Bisaga / Lily Lin	Technical Program Managers
Is an External Party Certifying the Report?	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Name of External Person Certifying the Report	Position / Title of External Person Certifying the Report
Cheri Sinclair	Supervisor, Customer Service, Air Services
Company Name for the External Person Certifying the Report	Identification of Qualifications / Professional Designations of the External Person Certifying the Report
Maxxam Analytics, A Bureau Veritas Group Company	B.Sc.

Maxxam Analytics is the designated contractor conducting monitoring and reporting activities. I certify that the submitted data has been (a) reviewed and validated as per the AMD Chapter 6: Ambient Data Quality. I certify that the submitted report (b) accurately reflects the monitoring results and reporting timeframe and (c) meets the specified analysis, summarization and reporting requirements as per the AMD Chapter 9: Reporting.



Signature of the External Person Certifying the Report

21-03-2018

Report Issued Date (dd-mm-yyyy)

APPENDIX V
DATA VALIDATION CERTIFICATION FORM



Validation Certificate Form

Client: <u>Peace River Area Monitoring Program Committee</u>	Project #: <u>8449-2018-02-67-C</u>
Site: <u>Three Creeks 986b Station</u>	Contact: <u>Karla Reesor</u>

Level 0 Preliminary Verification	<u><i>Carla Reesor</i></u>	Date <u>March 15, 2018</u>
Level 1 Primary Validation	<u><i>Carla Reesor</i></u>	Date <u>March 15, 2018</u>
Level 2 Final Validation	<u><i>Carla Reesor</i></u>	Date <u>March 20, 2018</u>
Level 3 Independent Data Review	<u><i>Cheri Sinclair</i></u>	Date <u>March 21, 2018</u>
Post-Final Validation	<u>NA</u>	Date <u>NA</u>

Notes
The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. This validation is performed on an annual basis.