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AMBIENT AIR MONITORING MONTHLY DATA REPORT
PEACE RIVER AREA MONITORING PROGRAM COMMITTEE
THREE CREEKS 842B STATION

JOB #: 8449-2017-07-80-C

July 2017

Prepared for:

PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Attention: LILY LIN

DATE: **August 21, 2017**

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SUMMARY

In July 2017, Maxxam Analytics was contracted to manage the ambient air quality monitoring and maintenance activities at the Three Creeks 842b Station, near Peace River Oil Sands Area 2, Alberta. The monitoring station provides continuous meteorological measurements and air quality data for compliance parameters, as requested by the PRAMP Committee.

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

Non-Conformance: The AMD-required internal zero/span check was not executed on July 1, due to a change in the automated zero/span schedule from a 23-hr to 24-hr interval. The daily zero reponse data of June 30 was applied for baseline correction on data collected from July 1, hour 00:00 to July 2, hour 04:00. As both span responses recorded on June 30 and July 2 met AMD requirements, and the analyzers were operating within optimal specifications, no data was discarded. The non-conformance was reported to AEP. Reference number: 328687

Wind System: There was an electronic failure of the wind system on July 9. The wind system was subsequently replaced on July 10. Thirty hours of downtime were recorded due to this event.

The summary of results is presented on the following pages.

Any deviations or modifications made to the sampling or analytical methods are outlined in Section 1.0, Discussion. On this basis, Maxxam Analytics is issuing this completed report to Peace River Area Monitoring Program Committee, Three Creeks 842b Station.

Should you have any questions concerning the results or if we can be of further assistance, please contact us at 403-219-3677 or toll-free at 1-800-386-7247.

Monthly Continuous Data Summary

Peace River Area Monitoring Program Committee Three Creeks 842b Station					MAXIMUM VALUES							OPERATIONAL TIME (%)	
									1-HOUR				
					MONTHLY AVERAGE	READING	DAY	HOUR	WIND SPEED (kph)	WIND DIRECTION (sector)	READING		
PARAMETER	OBJECTIVES		EXCEEDANCES			1-hr	24-hr	1-hr	24-hr				
SO ₂ (ppb)	172	48	0	0	0	3	12	11	5.9	SW	0	1	100.0
TRS (ppb)	-	-	-	-	0.19	1.02	7	4	2.2	ENE	0.26	7	100.0
THC (ppm)	-	-	-	-	1.93	2.19	21	4	0.5	N	1.99	25	99.9
CH ₄ (ppm)	-	-	-	-	1.93	2.19	21	4	0.5	N	1.99	25	99.9
NMHC (ppm)	-	-	-	-	0.00	0.00	1	0	5.5	SE	0.00	1	99.9
RELATIVE HUMIDITY (%)	-	-	-	-	65	96	13	4	4.7	ENE	87	13	100.0
BAROMETRIC PRESSURE (millibar)	-	-	-	-	943	957	31	23	5.0	WNW	953	31	100.0
AMBIENT TEMPERATURE (°C)	-	-	-	-	16.7	30.1	7	14	4.3	E	21.0	7	100.0
STATION TEMPERATURE (°C)	-	-	-	-	22.8	38.3	12	17	3.5	ENE	27.8	12	100.0
VECTOR WS (kph)	-	-	-	-	5.3	29.6	3	16	-	WSW	17.3	3	96.0
VECTOR WD (sec)	-	-	-	-	231 (SW)	-	-	-	-	-	-	-	96.0

SOUR GAS PROCESSING INDUSTRY
MONTHLY REPORT SUMMARY

Three Creeks 842b Station

Peace River Area Monitoring Program Committee

Plant Name / Location

Company

Licence Number	Report Date	
	YEAR	MONTH
N/A	2017	July

CONTINUOUS AMBIENT MONITORING						
PARAMETER	% TIME OPERATIONAL	ONE - HOUR AVERAGE		24 - HOUR AVERAGE		
		MAXIMUM VALUES	NO. READINGS > REGULATION	MAXIMUM VALUES	NO. READINGS > REGULATION	
SO ₂	100.0	0.003 ppm	0	0.000 ppm	0	
TRS	100.0	0.001 ppm	-	0.000 ppm	-	
THC	99.9	2.19 ppm	-	1.99 ppm	-	
CH ₄	99.9	2.19 ppm	-	1.99 ppm	-	
NMHC	99.9	0.00 ppm	-	0.00 ppm	-	
RH	100.0	96 %	-	87 %	-	
BP	100.0	957 mb	-	953 mb	-	
Ambient TPX	100.0	30.1 °C	-	21.0 °C	-	
Station TPX	100.0	38.3 °C	-	27.8 °C	-	
Wind Speed	96.0	30 kph	-	17 kph	-	
Wind Direction	96.0	-	-	-	-	

SIGNATURE OF COMPANY REPRESENTATIVE

FOR ALBERTA ENVIRONMENT USE ONLY

Exceedance Summary Report

SO₂ 1-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 1-hour AAAQO of 172 ppb.

SO₂ 24-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 24-hour AAAQO of 48.0 ppb.

In accordance with EPEA and the Substance Release Regulation.

In accordance with A Guide to Release Reporting and the Alberta Ambient Air Quality Objectives and Guidelines Summary.

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1.0 Discussion

This monthly report consists of continuous monitoring results for the following parameters: Sulphur Dioxide (SO₂), Total Reduced Sulphur (TRS), Total Hydrocarbon (THC), Methane (CH₄), Non-Methane Hydrocarbon (NMHC), Relative Humidity (RH), Barometric Pressure (BP), Ambient Temperature (AmbTPX), Station Temperature (StnTPX), Wind Speed (WS) and Wind Direction (WD).

Sample filters for all continuous air monitors are changed before the calibration begins. The sample manifold is cleaned during the site visit each month.

Control checks, consisting of a zero and span, are conducted daily on all continuous air monitors. In place of the air sample, zero air (from scrubbed air or gas cylinders) is used for zero checks, and a known concentration of the pollutant being analyzed is used for span checks. These checks are controlled by automatic timers and valves. The total zero span cycle is completed within an hour, the commencement of the zero span cycle is at the beginning of the hour.

Multipoint calibrations are done a minimum of once a month for each continuous air monitor. An additional calibration is required under the following conditions: 1) within three days after the initial start-up and stabilization of a newly installed instrument, 2) prior to shut-down or moving of an instrument which has been working to specification, and 3) when major repair has been done on the instrument.

Time during the first multi-point calibration is not considered downtime (Data is flagged as C). If more than one calibration is performed during the month, the time during the additional calibration is considered as downtime (Data is flagged as C1).

Only one zero/span check is run per day. Time during the zero/span check is not considered as downtime (Data is flagged as S). If an extra zero/span check is performed, the time during the additional check is considered as downtime (Data is flagged as S1).

The AMD requires each instrument and accompanying data recording system to be operational 90% of the time, at a minimum, for each monthly monitoring period.

All sampling, analysis, and QA/QC for this project was performed by Maxxam Analytics and complies with the Alberta Air Monitoring Directive.

Data contained in this monthly report has undergone the verification and validation based on the requirements of the AMD Chapter 6: [Ambient Data Quality \(December, 2016\)](#). The descriptions of the data verification and validation process can be found in Section 5 of this report. Instantaneous data, where applicable, is provided for reference purposes and has not undergone zero correction. The minimum and maximum statistics are highlighted in the data table and are for reference only. The highlighted cells are based on the software's interpretation of the exact position of the minimum or maximum value. The visual presentation of these statistics may not be the obvious choice in a data range due to rounding, truncating or analyzer specifications.

Hourly/minute data have been reviewed based on daily zero/span results and multi-point calibration results. Data may be considered invalid if a zero-corrected span check in excess of +/- 10% of the span concentration (established by the previous multi-point calibration) is encountered and/or significant differences in the calibration factor occurs (greater than 10%).

SULPHUR DIOXIDE (SO₂)

- Operational time, for the monitoring period, was 100%.
- The routine monthly calibration was performed on July 11.
- Six instances of maximum instantaneous data were discarded this month due to brief power outages.

TOTAL REDUCED SULPHUR (TRS)

- Operational time, for the monitoring period, was 100%.
- The routine monthly calibration was performed on July 11.
- Six instances of maximum instantaneous data were discarded this month due to brief power outages.

TOTAL HYDROCARBONS (THC), METHANE (CH₄) and NON-METHANE HYDROCARBONS (NMHC)

- Operational time, for the monitoring period was 99.9%, equivalent to one hour of downtime.
- The fuel gas cylinder was replaced on July 10.
- The scheduled zero/span check was not executed on July 18. Upon an immediate site visit, the span gas regulator was found shut-off, blocking the release of the span gas. This is likely a result of interference from trailer activities on June 17, while the air conditioning system was being installed. The span gas regulator was reset and the gas pressure was corrected. A successful zero/span check was subsequently completed. As this event was limited to the source of the span gas, and the analyzer or the zero/span system was not impacted, no data was discarded. However, one hour of downtime was recorded due to the unsuccessful zero/span attempt.
- Six instances of maximum instantaneous data were discarded this month due to brief power outages.
- The canister sampler is programmed to draw in a whole air sample when the 5-minute average concentration of NMHC is above 0.30 ppm. A representative sample of ambient air is collected over a one-hour period when the canister event is triggered. No canister event was recorded this month.

WIND SPEED (WS) and WIND DIRECTION (WD)

- Operational time, for the monitoring period was 96.0%, equivalent to thirty hours of downtime.
- There was an electronic failure of the wind system on July 9. On July 10, the resident wind system, RM Young 05305VK (s/n: 110980), was removed for maintenance and a replacement, RM Young 05305VK (s/n: 65521), was installed. The replacement wind system was calibrated on July 11. Thirty hours of downtime were recorded due to this event.
- Six instances of maximum instantaneous data were discarded this month due to brief power outages.
- Wind data is reported as vector wind speed and vector wind direction. Wind direction is defined as the direction from which the wind is blowing from and is measured in degrees from true north.

RELATIVE HUMIDITY (RH)

- Operational time, for the monitoring period, was 100%.

BAROMETRIC PRESSURE (BP)

- Operational time, for the monitoring period, was 100%.

AMBIENT TEMPERATURE (AmbTPX)

- Operational time, for the monitoring period, was 100%.

STATION TEMPERATURE (StnTPX)

- Operational time, for the monitoring period, was 100%. A new air conditioning unit was installed on July 17 to better stabilize station temperature.

2.0 Project Personnel

Karla Reesor was the contact for Peace River Area Monitoring Program Committee and the Maxxam field technician was Christopher Wesson.

3.0 Plant Monthly Required AMD Summary

The AMD-required internal zero/span check was not executed on July 1, due to a change in the automated zero/span schedule from a 23-hr to 24-hr interval. The daily zero response data of June 30 was applied for baseline correction on data collected from July 1, hour 00:00 to July 2, hour 04:00. As both span responses recorded on June 30 and July 2 met AMD requirements, and the analyzers were operating within optimal specifications, no data was discarded. The non-conformance was reported to AEP. Reference number: 328687

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

4.0 Calculations and Results

All calculations and reporting of results follow the methods described in the AMD, 2016.

5.0 Methods and Procedures

The following methods and procedures were used to complete the monitoring program:

Maxxam AIR SOP-00001: Methane, Non-Methane Hydrocarbon Analyzer Monitoring

Maxxam AIR SOP-00208: RM Young Wind Monitor Calibration

Maxxam AIR SOP-00209: Ambient Sulphur Monitoring

There were no deviations from the prescribed methods.

The following instruments were used to perform the test program:

Sulphur Dioxide - API 100A UV Fluorescent Analyzer

Total Reduced Sulphur - Thermo 43i UV Fluorescent Analyzer

Methane, Non-Methane Hydrocarbon - Thermo 55i FID Analyzer

Wind System - RM Young Unit

Relative Humidity - RM Young Unit

Barometric Pressure - RM Young Unit

Ambient Temperature - RM Young Unit

Datalogger - ESC 8832

The following steps were used to complete the data verification and validation process:

Level 0 Preliminary Verification

Level 0 data are raw data obtained directly from the data acquisition system (DAS). Under the step of Level 0, these data undergo a certain amount of manual or automated screening and flagging. It included a) identification of periods of missing data; b) verification of time stamps against reference time; c) verification that instrument diagnostics/datalogger flags indicate normal operation; d) comparison of data to upper and lower limits; e) rate of change flagging indicating that data changed too rapidly or not at all; and f) verification that zero, span and multipoint performance checks are within specifications. This level of verification is performed on a daily basis.

Level 1 Primary Validation

Validation actions under the step of Level 1 include a) review of all screening flags assigned during preliminary verification; b) review of all supporting site information and documentation; c) review of operational acceptance limits for each parameter/analyser; d) review of daily zero/span and monthly calibration results for all gaseous parameters; and e) application of any necessary adjustments to data (e.g. baseline adjustments, below zero adjustments). This level of validation is performed on a monthly basis.

Level 2 Final Validation

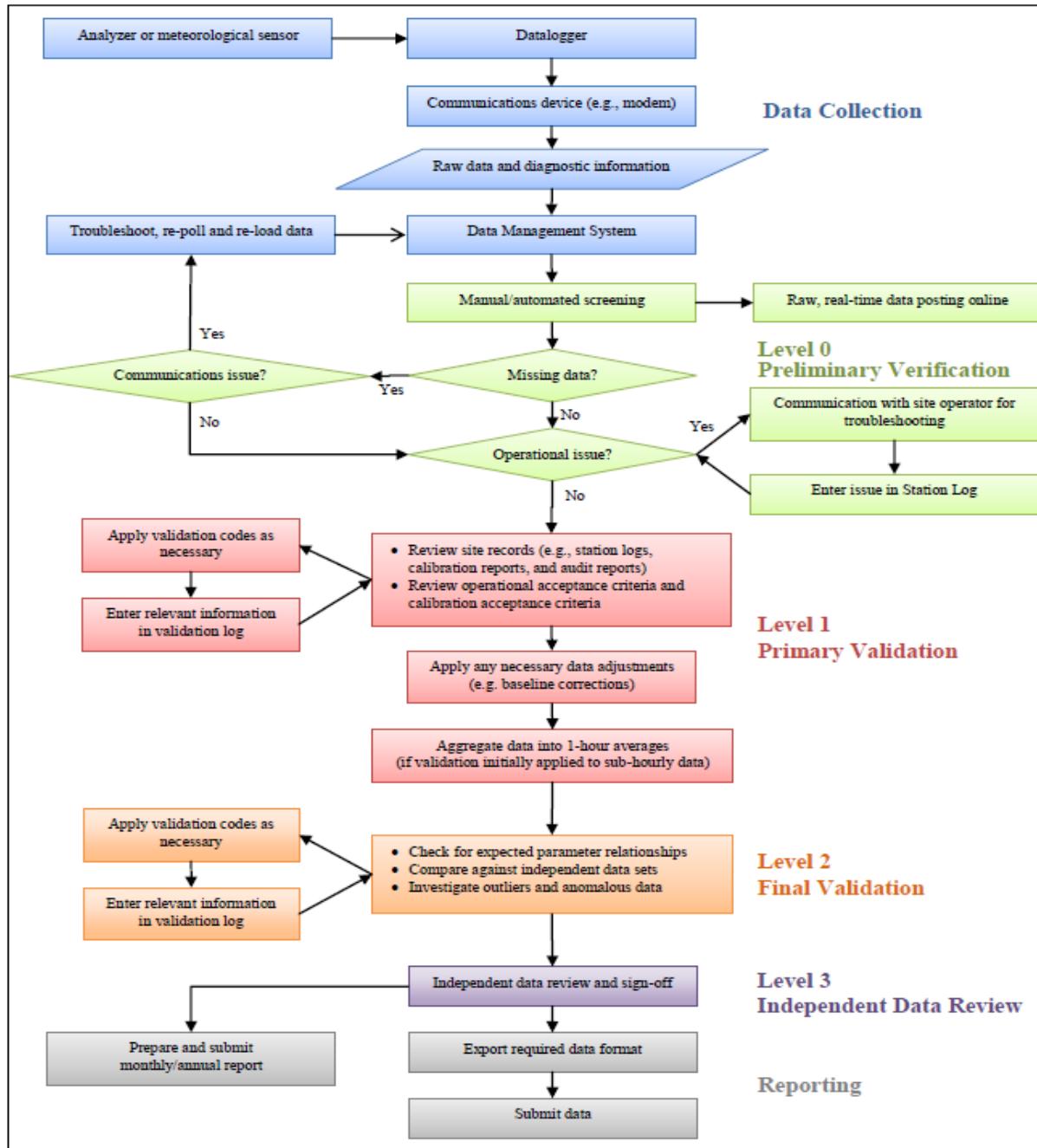
The purpose of Level 2 validation is to verify that there are no inconsistencies among related data, or among regional data measured at nearby sites.

Level 3 Independent Data Review

Level 3 validation is the last step of data review, and it is completed by an individual that is independent of both field operations and primary data validation. A final independent QA review and endorsement is performed during this step before data is submitted to Alberta Environment.

Post-Final Validation

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. Any data issues or patterns which were not clear on a monthly basis are highlighted during this step. This validation is performed on an annual basis.

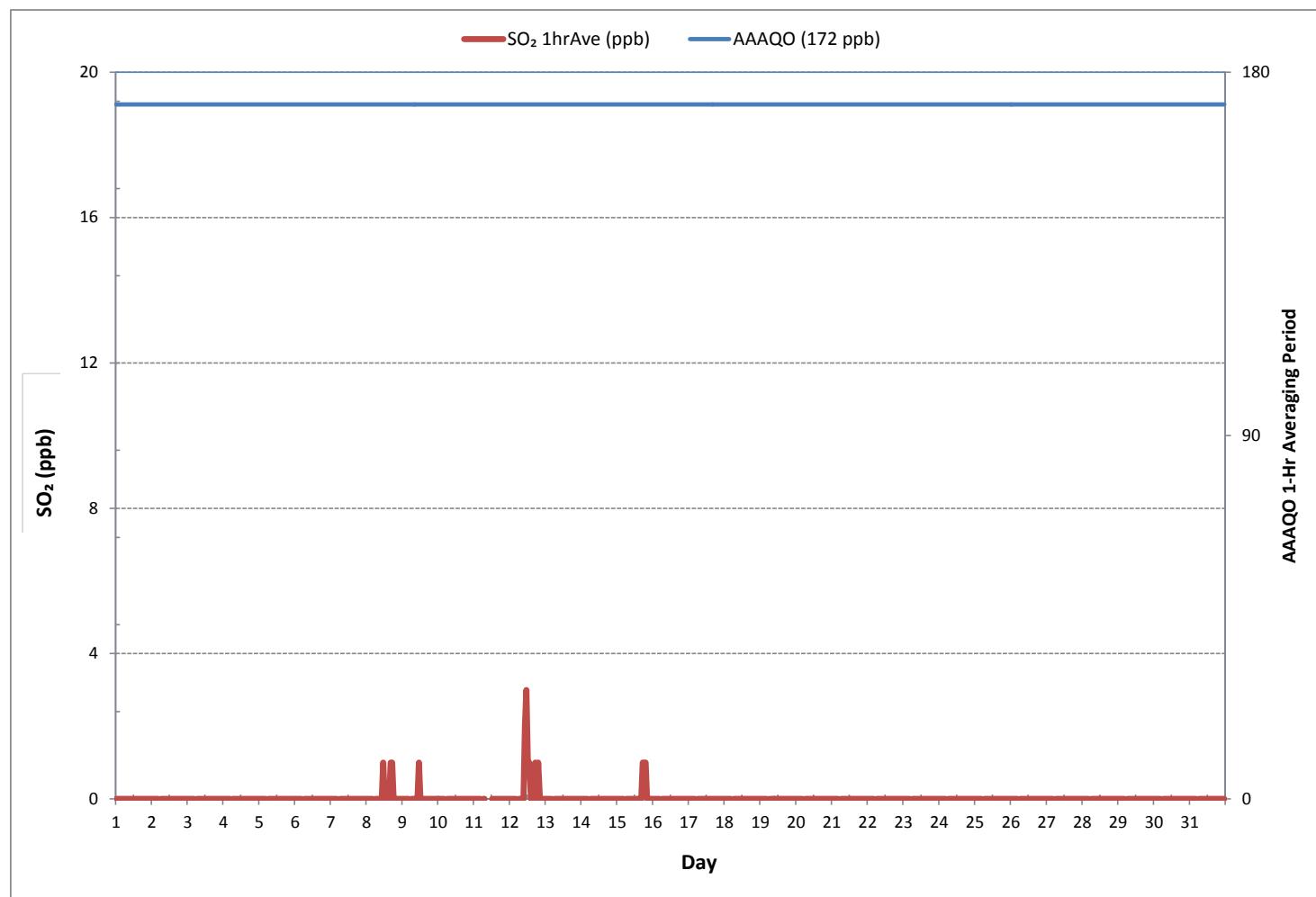


Source: Air Monitoring Directive (December 2016), Chapter 6, Ambient Data Quality; Figure 1 Data Collection and Management Process Flow Chart

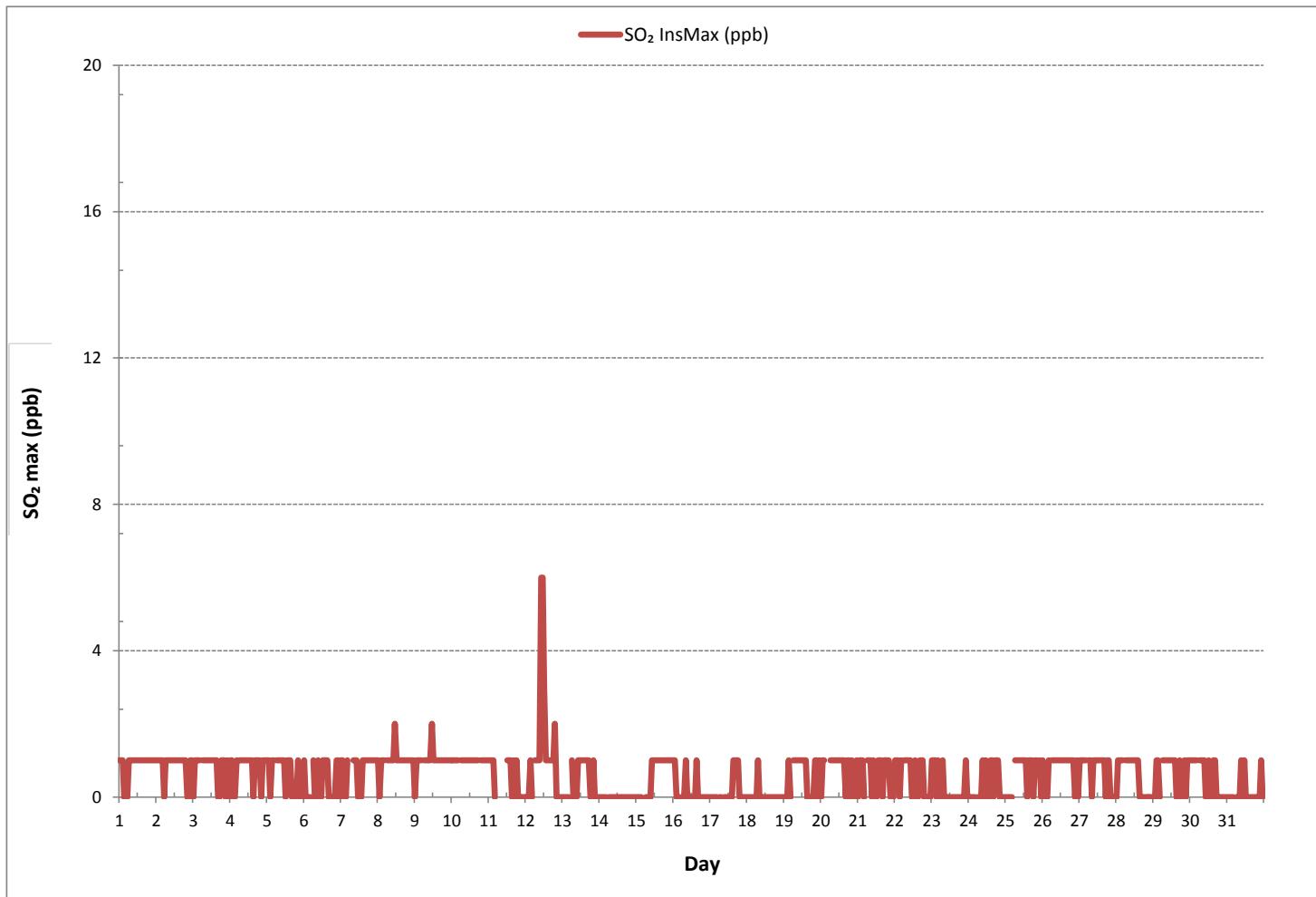
APPENDIX I
CONTINUOUS MONITORING DATA RESULTS

SULPHUR DIOXIDE

SULPHUR DIOXIDE Hourly Averages (SO_2 ppb)



SULPHUR DIOXIDE Instantaneous Maximum (SO₂ ppb)



Wind: PRAMP_842
 Poll.: PRAMP_842-SO2[ppb]
 Monthly: 2017/07
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

Calm:

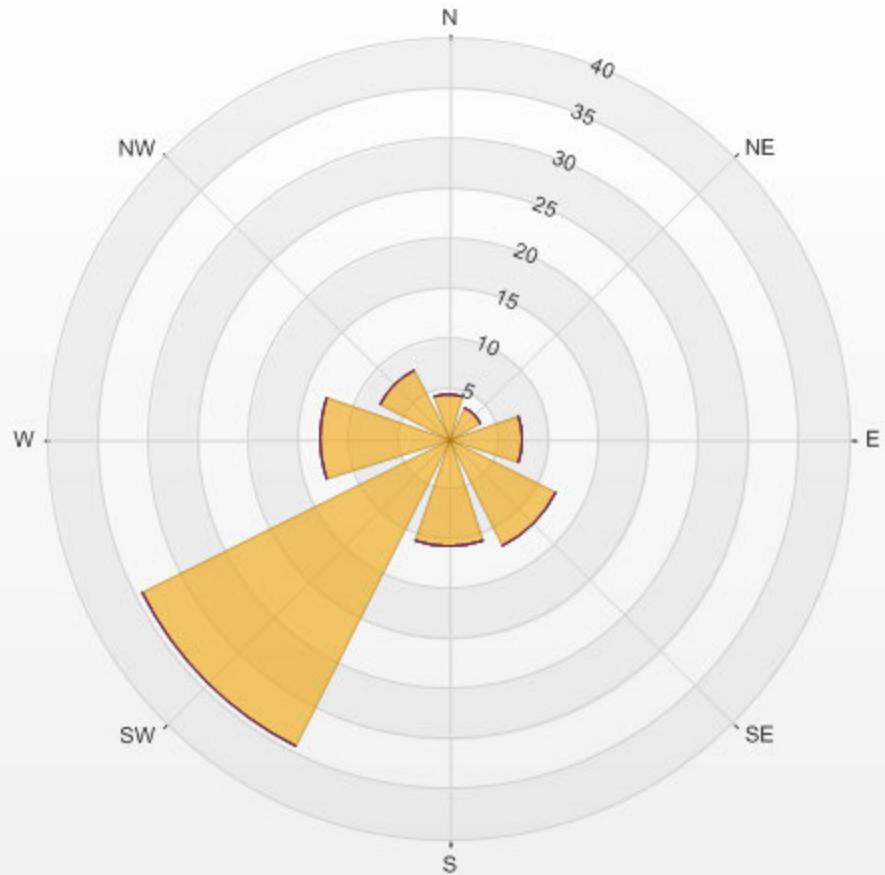
7.35%

Calm Avg: 0.03 [ppb]

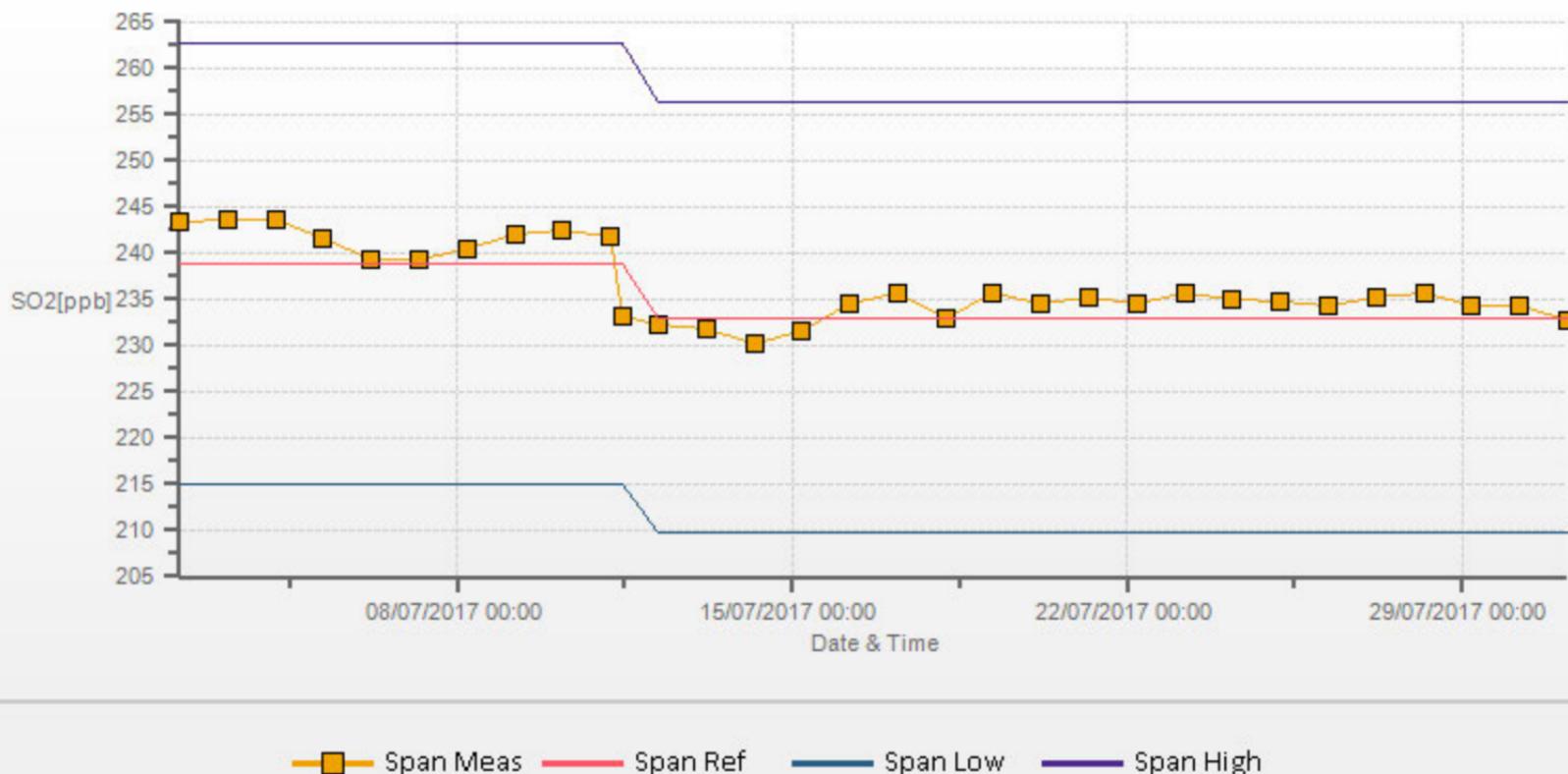
Direction	0-3	3-10	10-85	85-170	>170.0	Total
N	4.4	0.0	0.0	0.0	0.0	4.4
NE	3.5	0.0	0.0	0.0	0.0	3.5
E	7.4	0.0	0.0	0.0	0.0	7.4
SE	11.9	0.0	0.0	0.0	0.0	11.9
S	10.7	0.0	0.0	0.0	0.0	10.7
SW	34.3	0.0	0.0	0.0	0.0	34.3
W	12.8	0.0	0.0	0.0	0.0	12.8
NW	7.7	0.0	0.0	0.0	0.0	7.7
Summary	92.6	0.0	0.0	0.0	0.0	92.6



PRAMP_842 Poll.: PRAMP_842-SO2[ppb] 2017/07/01 00:00 - 2017/07/31 23:00 Calm: 7.35% Calm Poll Avg: 0.03[ppb]

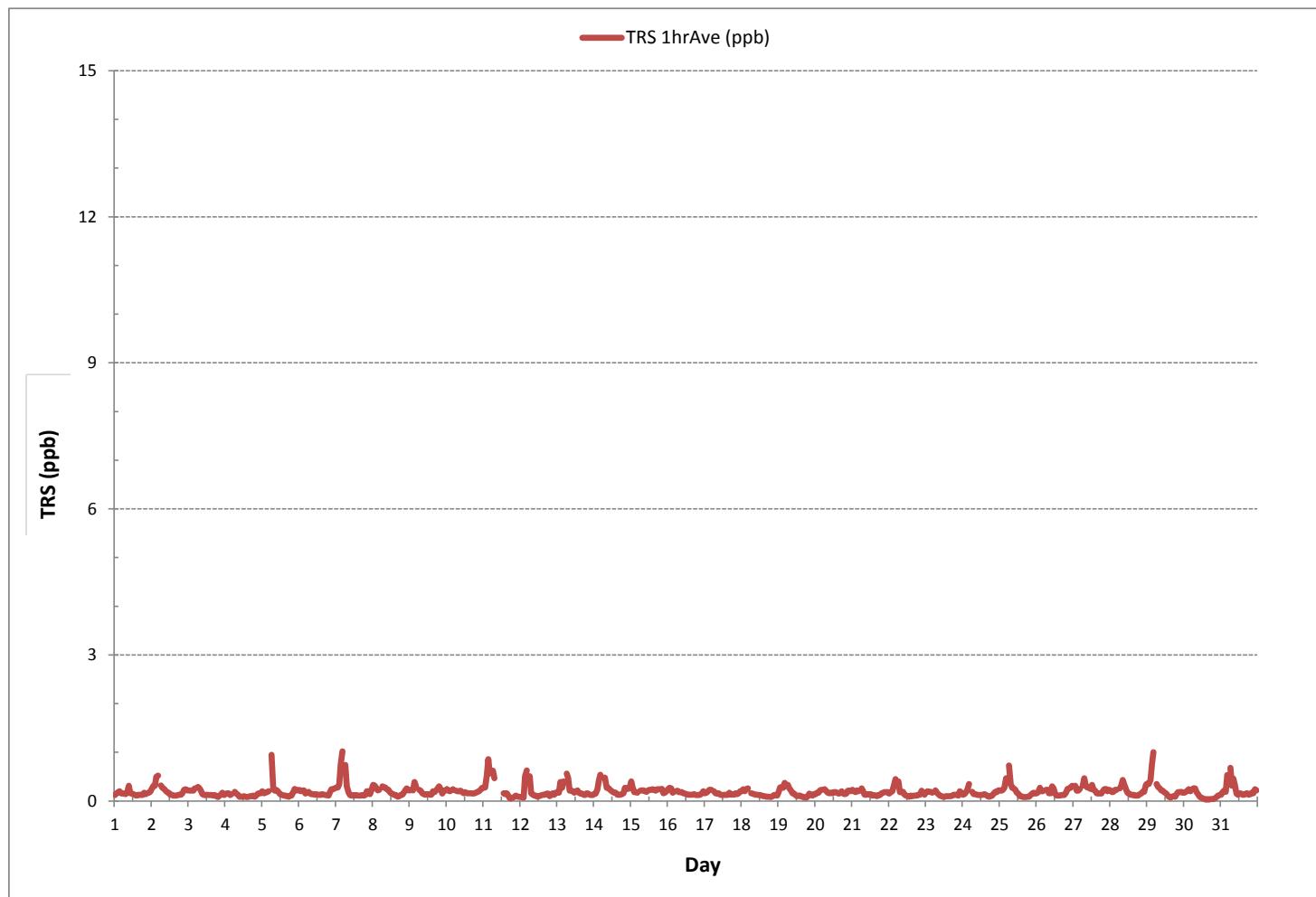


SO2[ppb] Calibration: PRAMP_842 Monthly: 17/07 Type: Span

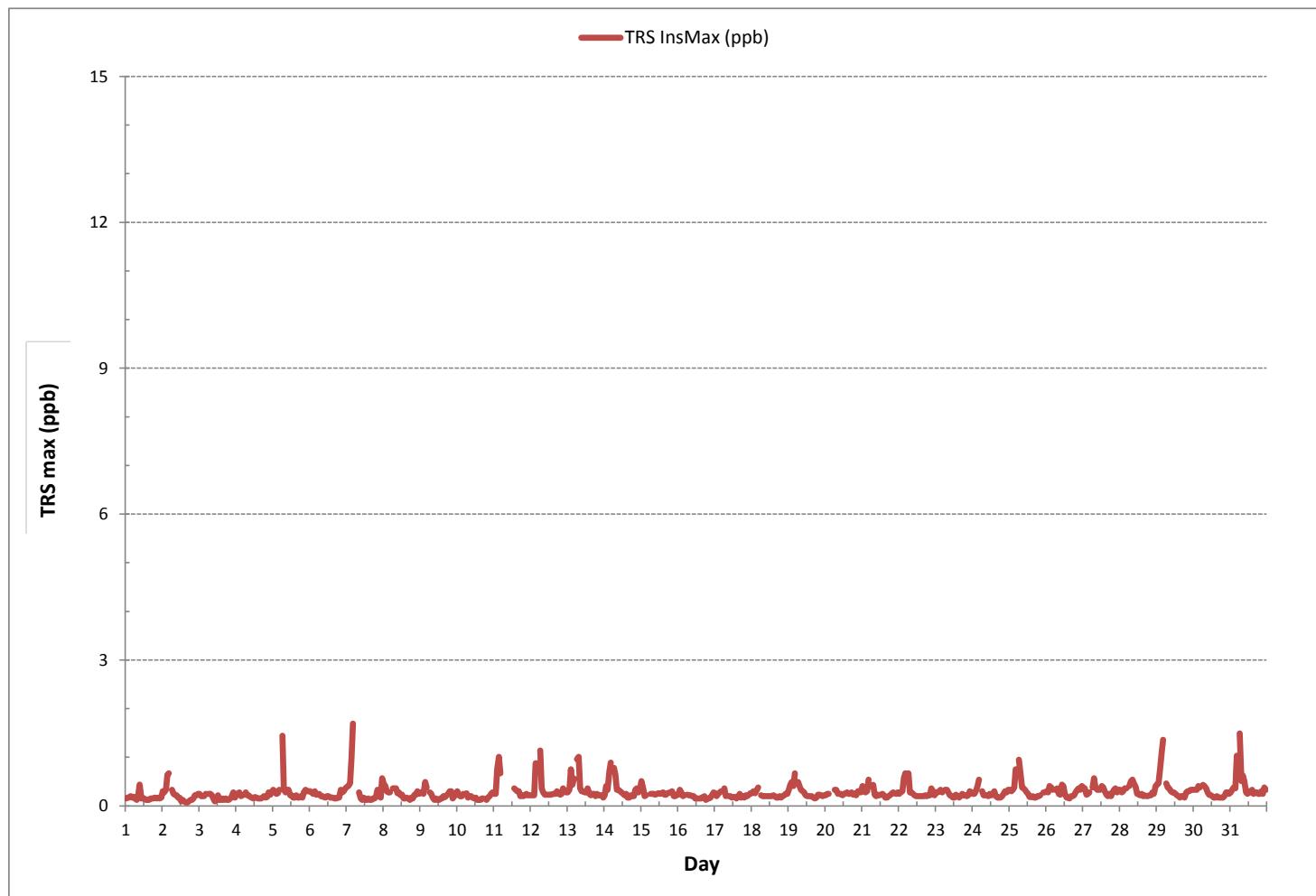


TOTAL REDUCED SULPHUR

TOTAL REDUCED SULPHUR Hourly Averages (TRS ppb)



TOTAL REDUCED SULPHUR Instantaneous Maximum (TRS ppb)



Wind: PRAMP_842
Poll.: PRAMP_842-TRS[ppb]
Monthly: 2017/07
Type: PollutionRose
Direction: Blowing From (Wind Frequency)
Based On 1 Hr.

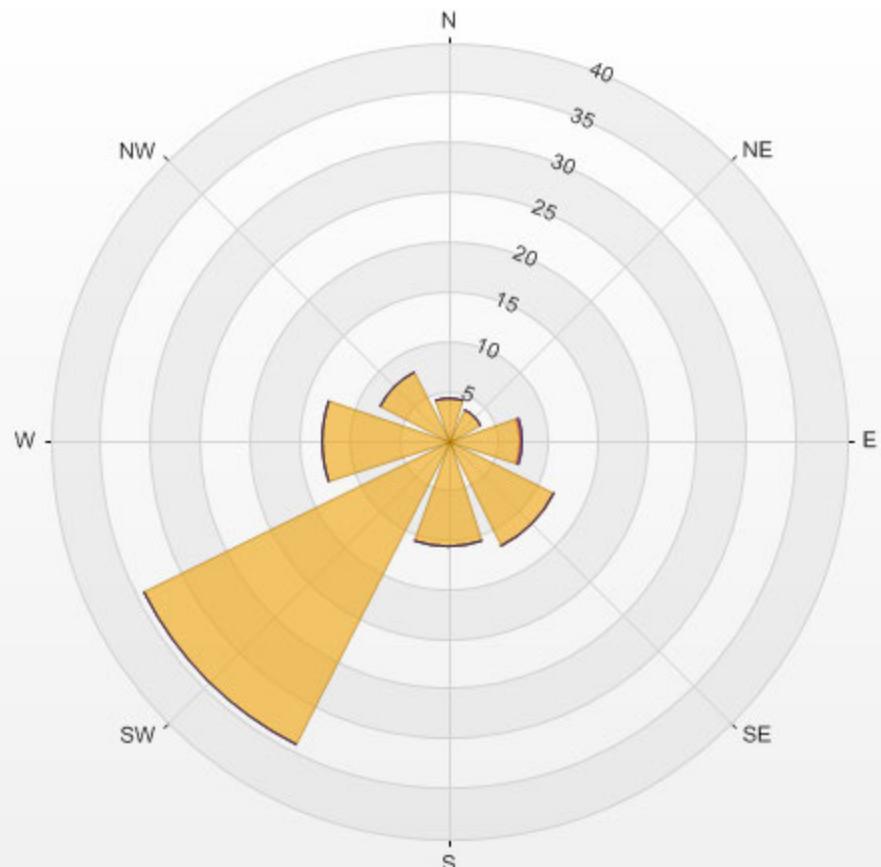
Calm: 7.35%

Calm Avg: 0.23 [ppb]

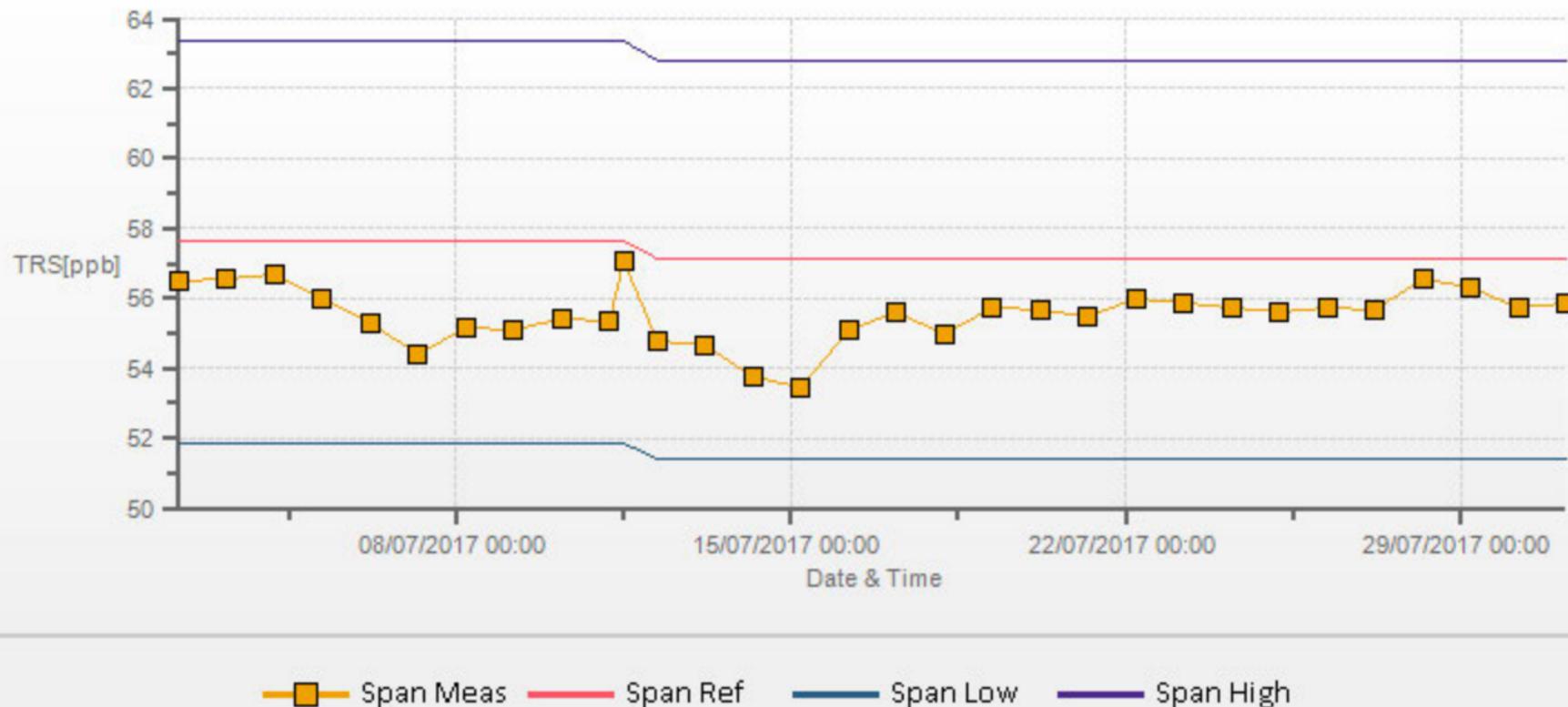
Direction	0-1	1-3	3-10	>10.0	Total
N	4.4	0.0	0.0	0.0	4.4
NE	3.5	0.0	0.0	0.0	3.5
E	7.2	0.2	0.0	0.0	7.4
SE	11.8	0.2	0.0	0.0	11.9
S	10.7	0.0	0.0	0.0	10.7
SW	34.3	0.0	0.0	0.0	34.3
W	12.8	0.0	0.0	0.0	12.8
NW	7.7	0.0	0.0	0.0	7.7
Summary	92.4	0.3	0.0	0.0	92.7

%	Icon	Classes (ppb)	92	0-1	0	1-3	0	3-10	0	>10.0
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PRAMP_842 Poll.: PRAMP_842-TRS[ppb] 2017/07/01 00:00 - 2017/07/31 23:00 Calm: 7.35% Calm Poll Avg: 0.23[ppb]

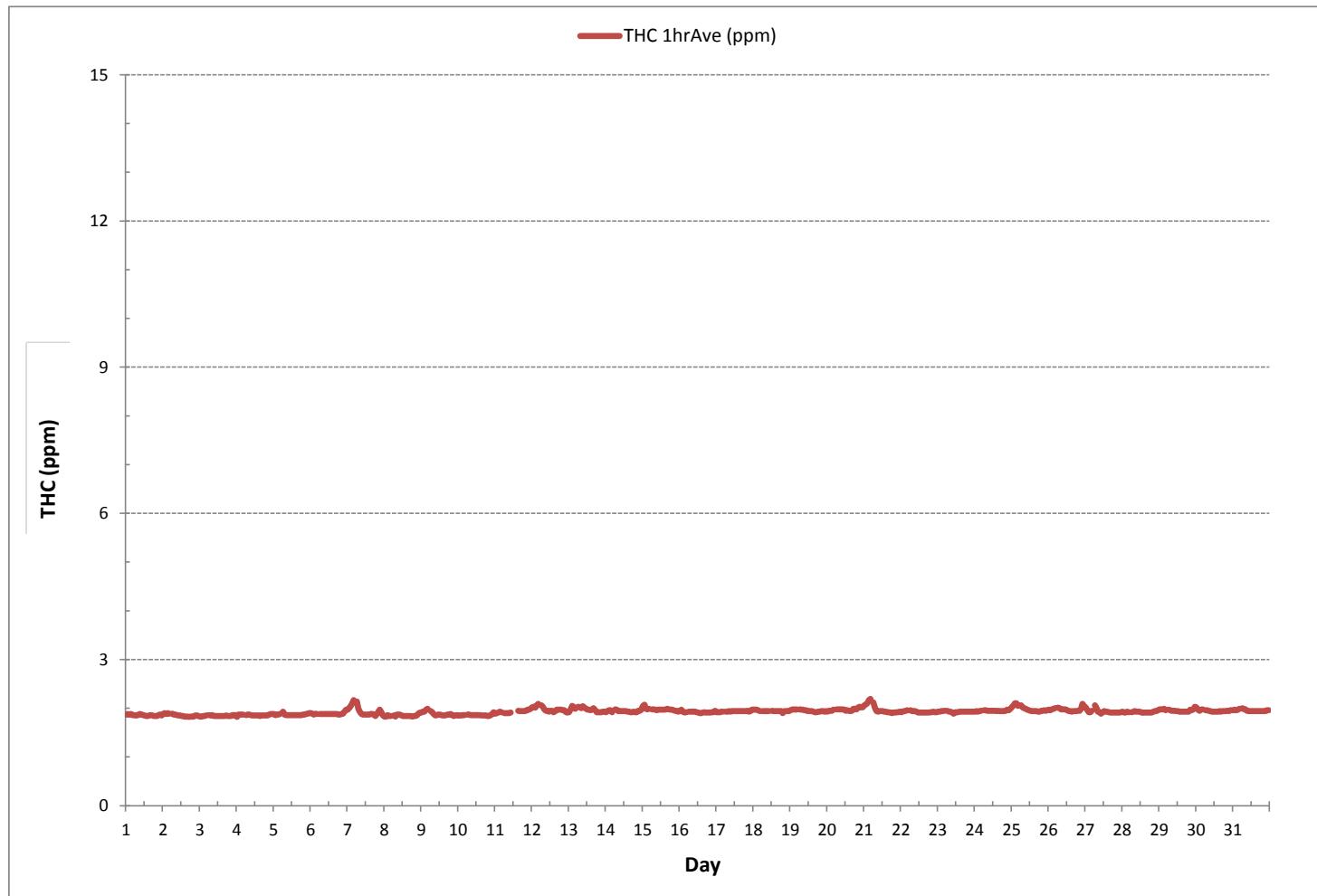


TRS[ppb] Calibration: PRAMP_842 Monthly: 17/07 Type: Span

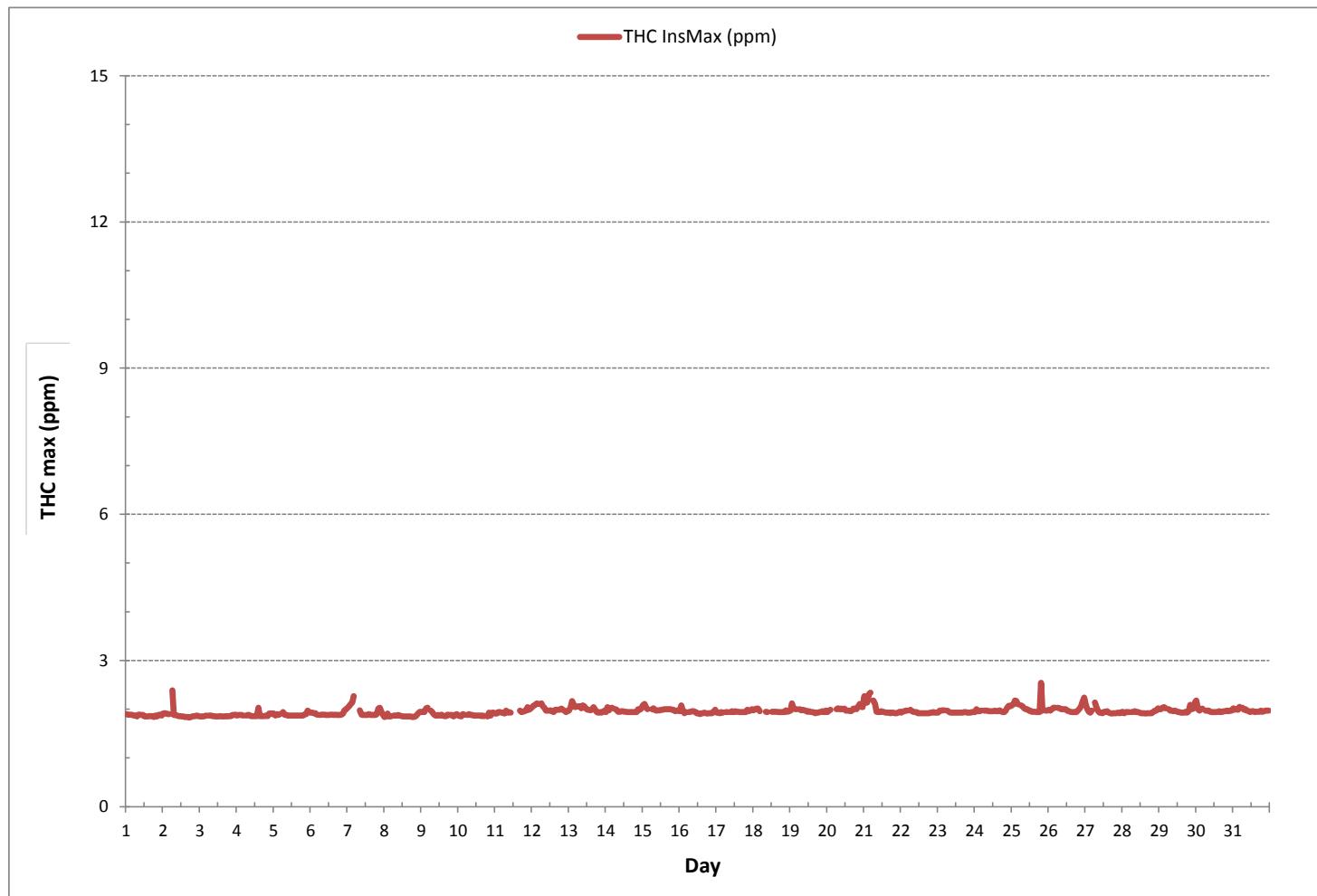


TOTAL HYDROCARBON

TOTAL HYDROCARBONS Hourly Averages (THC ppm)



TOTAL HYDROCARBONS Instantaneous Maximum (THC ppm)



Wind: PRAMP_842
 Poll.: PRAMP_842-THC55[ppm]
 Monthly: 2017/07
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

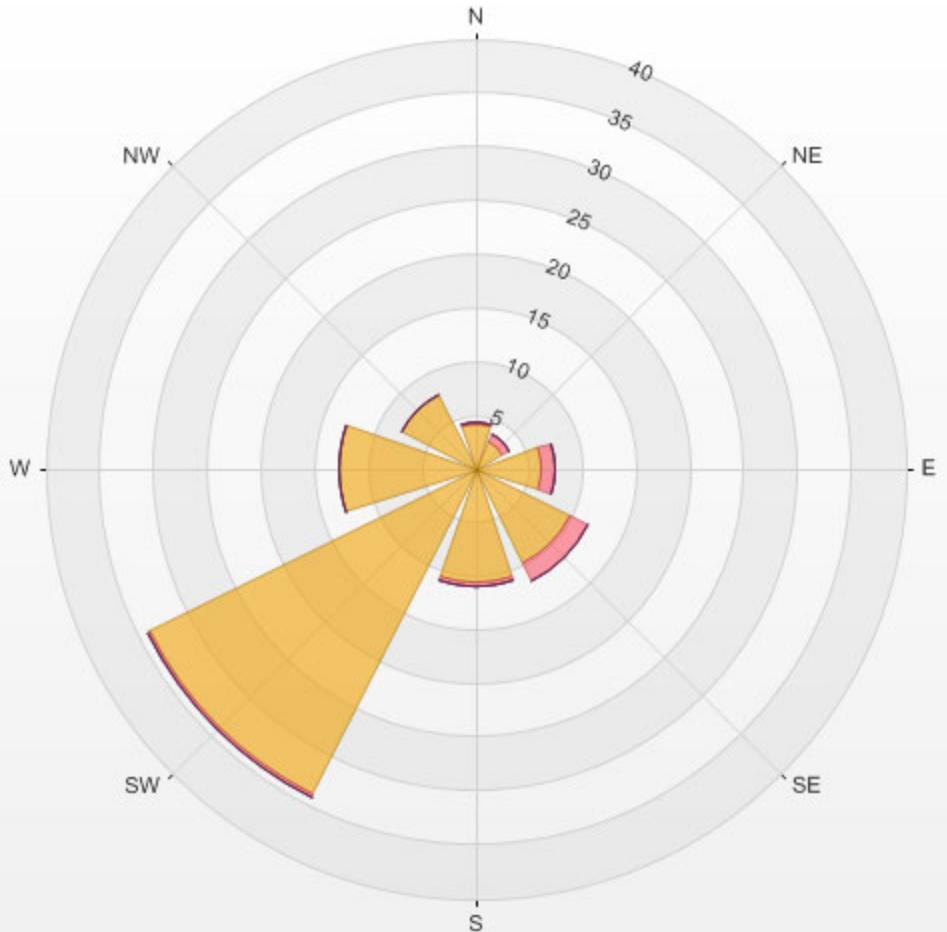
Calm: 7.36%

Calm Avg: 1.98 [ppm]

Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	4.3	0.2	0.0	0.0	0.0	4.4
NE	2.8	0.7	0.0	0.0	0.0	3.5
E	6.2	1.2	0.0	0.0	0.0	7.4
SE	9.9	1.9	0.0	0.0	0.0	11.8
S	10.6	0.3	0.0	0.0	0.0	10.9
SW	33.9	0.3	0.0	0.0	0.0	34.2
W	12.7	0.2	0.0	0.0	0.0	12.8
NW	7.7	0.0	0.0	0.0	0.0	7.7
Summary	87.9	4.7	0.0	0.0	0.0	92.6



PRAMP_842 Poll.: PRAMP_842-THC55[ppm] 2017/07/01 00:00 - 2017/07/31 23:00 Calm: 7.36% Calm Poll Avg: 1.98[ppm]

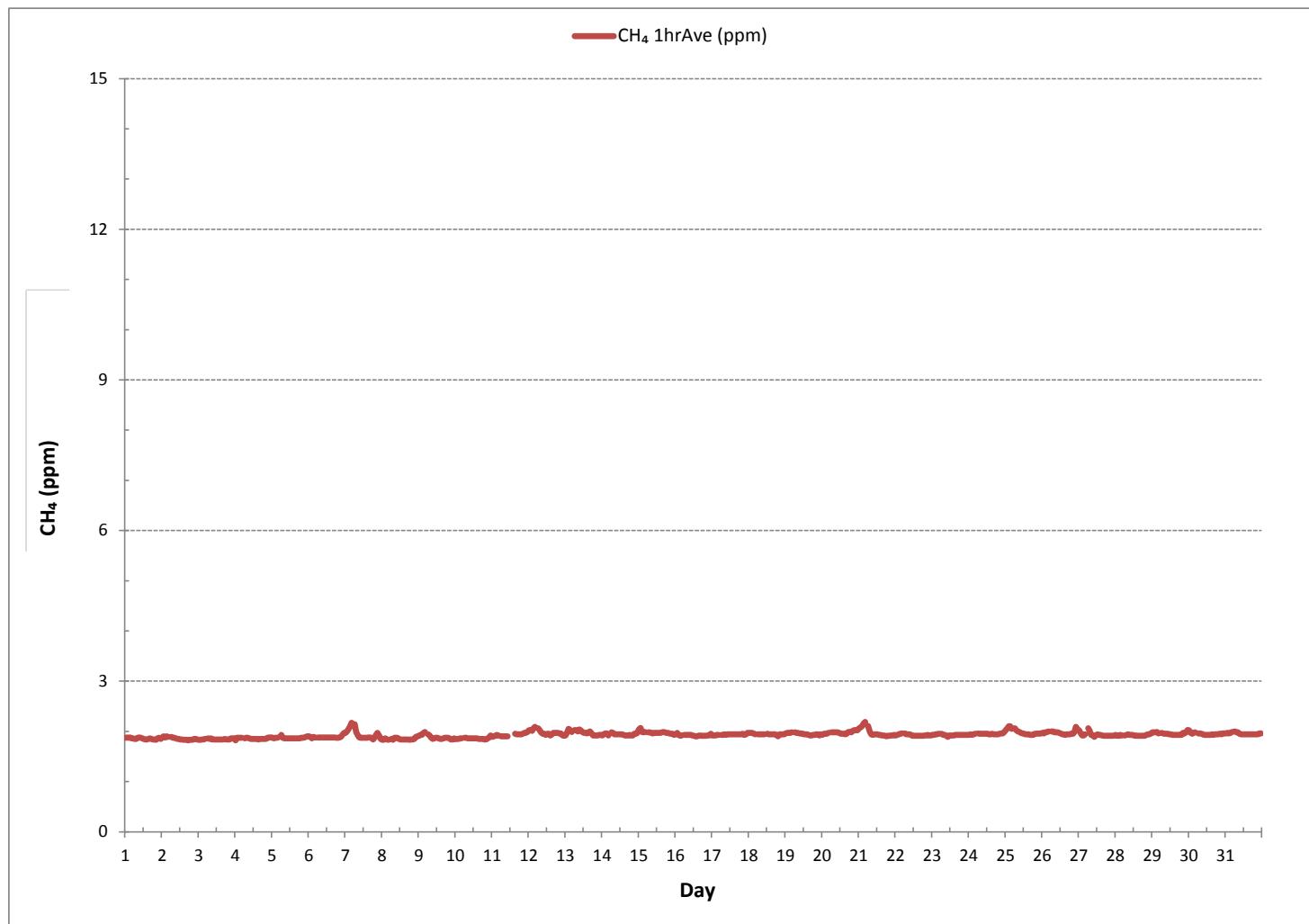


THC55[ppm] Calibration: PRAMP_842 Monthly: 17/07 Type: Span

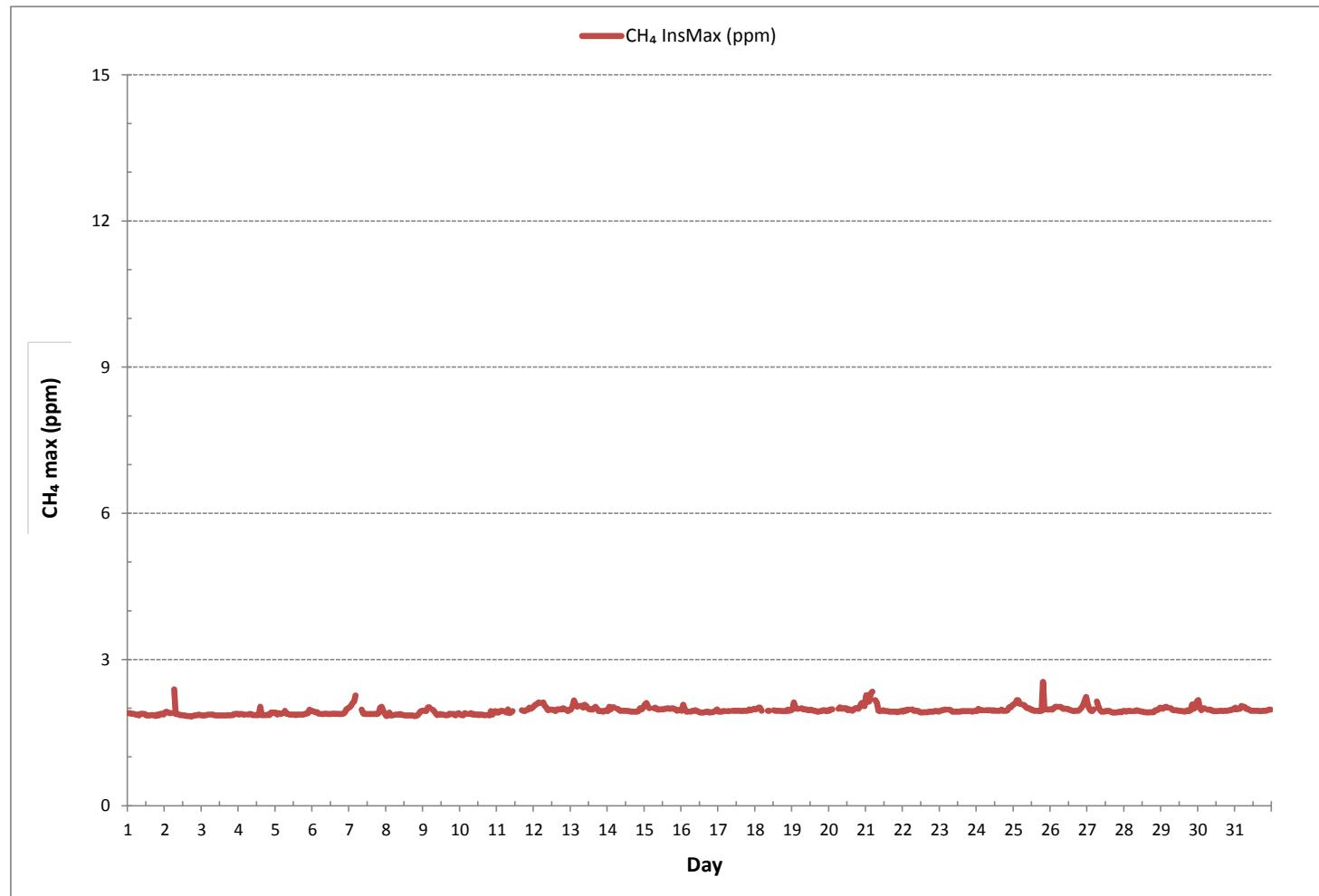


METHANE

METHANE Hourly Averages (CH₄ ppm)



METHANE MAX Instantaneous Maximum (CH₄ ppm)



Wind: PRAMP_842
 Poll.: PRAMP_842-CH4[ppm]
 Monthly: 2017/07
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

Calm:

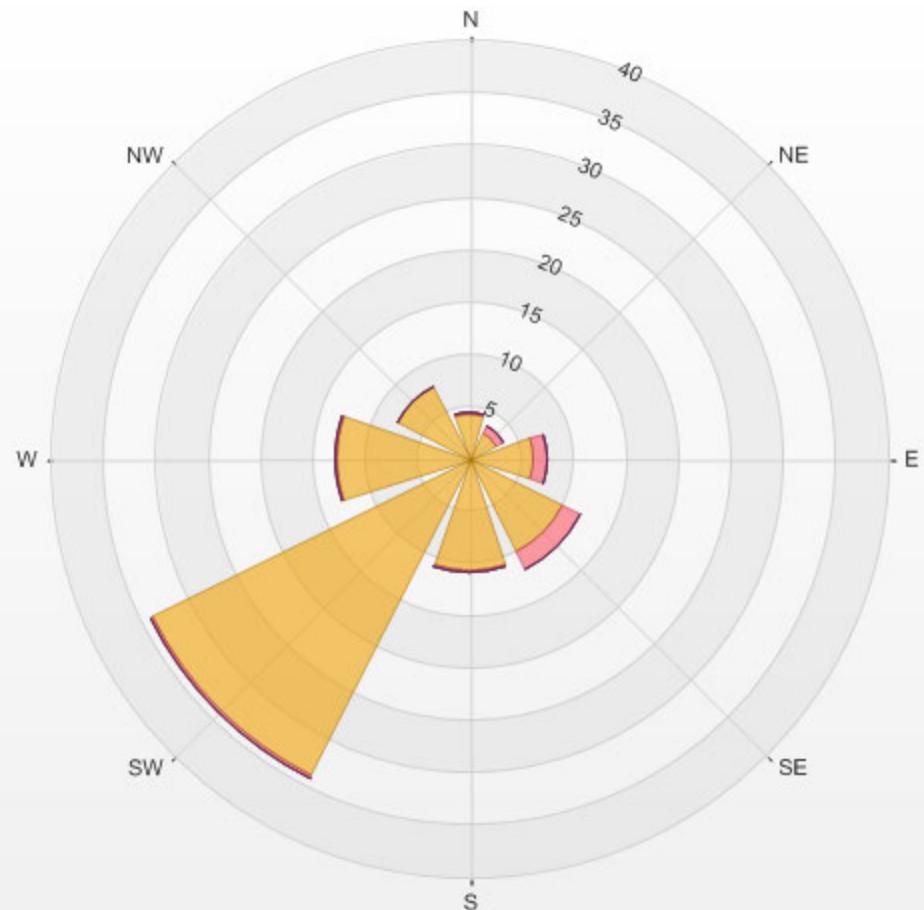
7.36%

Calm Avg: 1.98 [ppm]

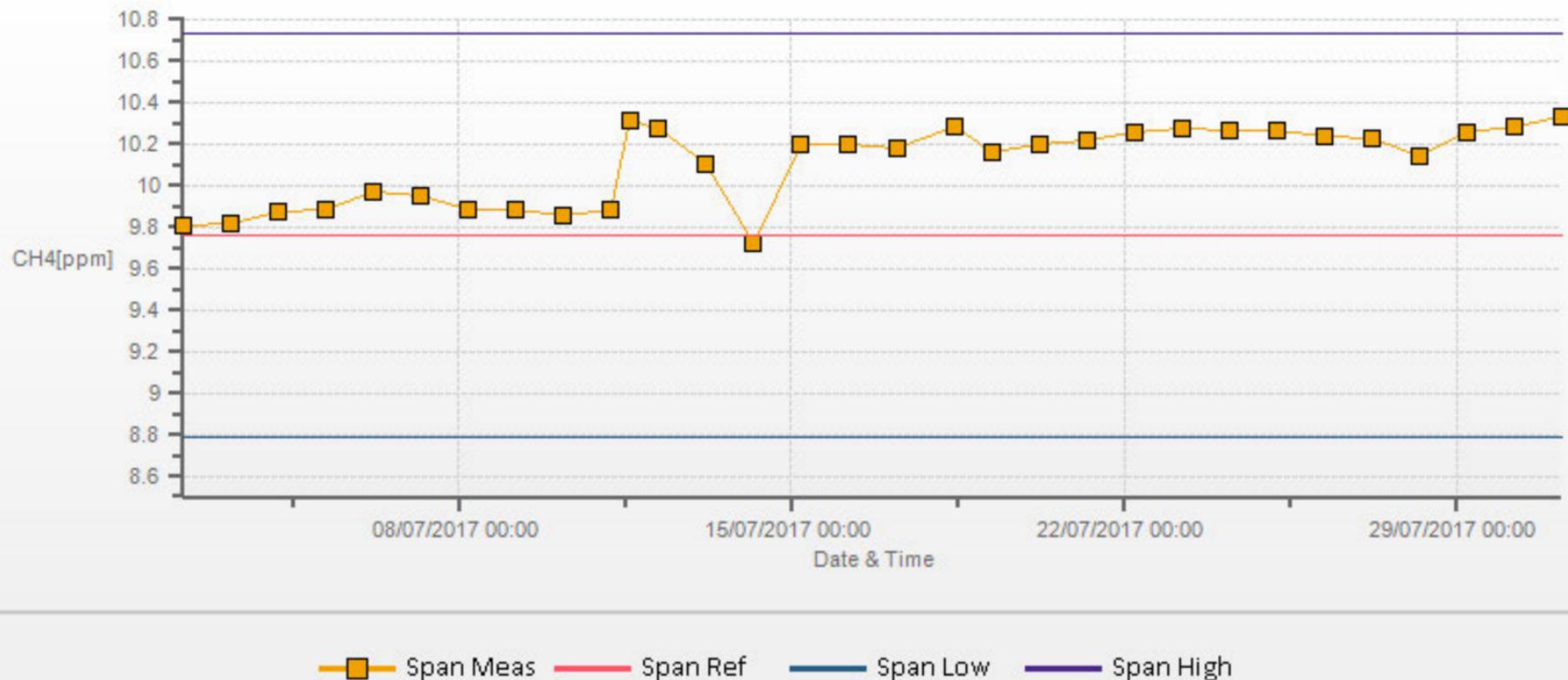
Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	4.3	0.2	0.0	0.0	0.0	4.4
NE	2.8	0.7	0.0	0.0	0.0	3.5
E	6.2	1.2	0.0	0.0	0.0	7.4
SE	9.9	1.9	0.0	0.0	0.0	11.8
S	10.6	0.3	0.0	0.0	0.0	10.9
SW	33.9	0.3	0.0	0.0	0.0	34.2
W	12.7	0.2	0.0	0.0	0.0	12.8
NW	7.7	0.0	0.0	0.0	0.0	7.7
Summary	87.9	4.7	0.0	0.0	0.0	92.6

% Icon	Classes (ppm)	88	0-2	5	2-3	0	3-5	0	5-10	0	>10.0
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PRAMP_842 Poll.: PRAMP_842-CH4[ppm] 2017/07/01 00:00 - 2017/07/31 23:00 Calm: 7.36% Calm Poll Avg: 1.98[ppm]



CH4[ppm] Calibration: PRAMP_842 Monthly: 17/07 Type: Span



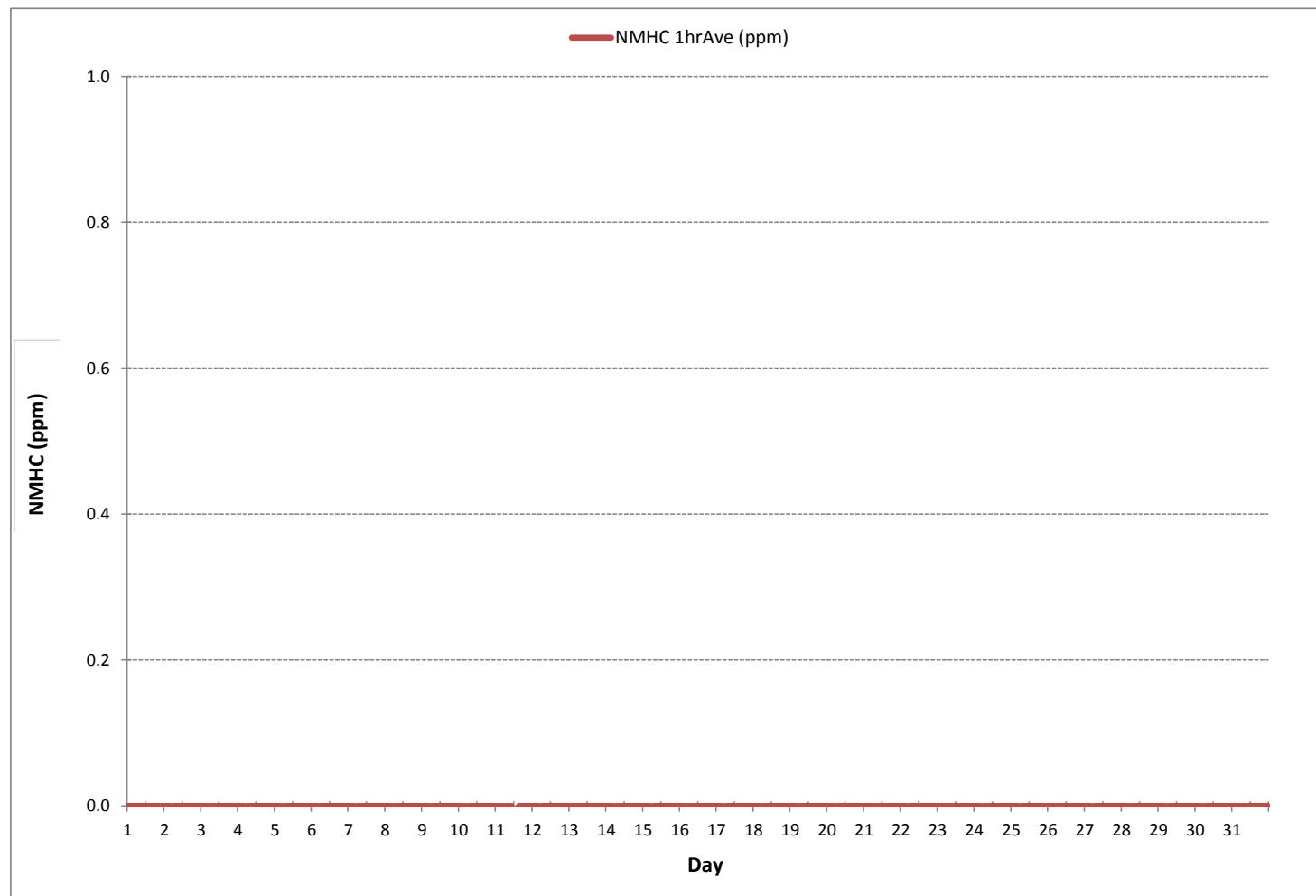
NON-METHANE HYDROCARBON



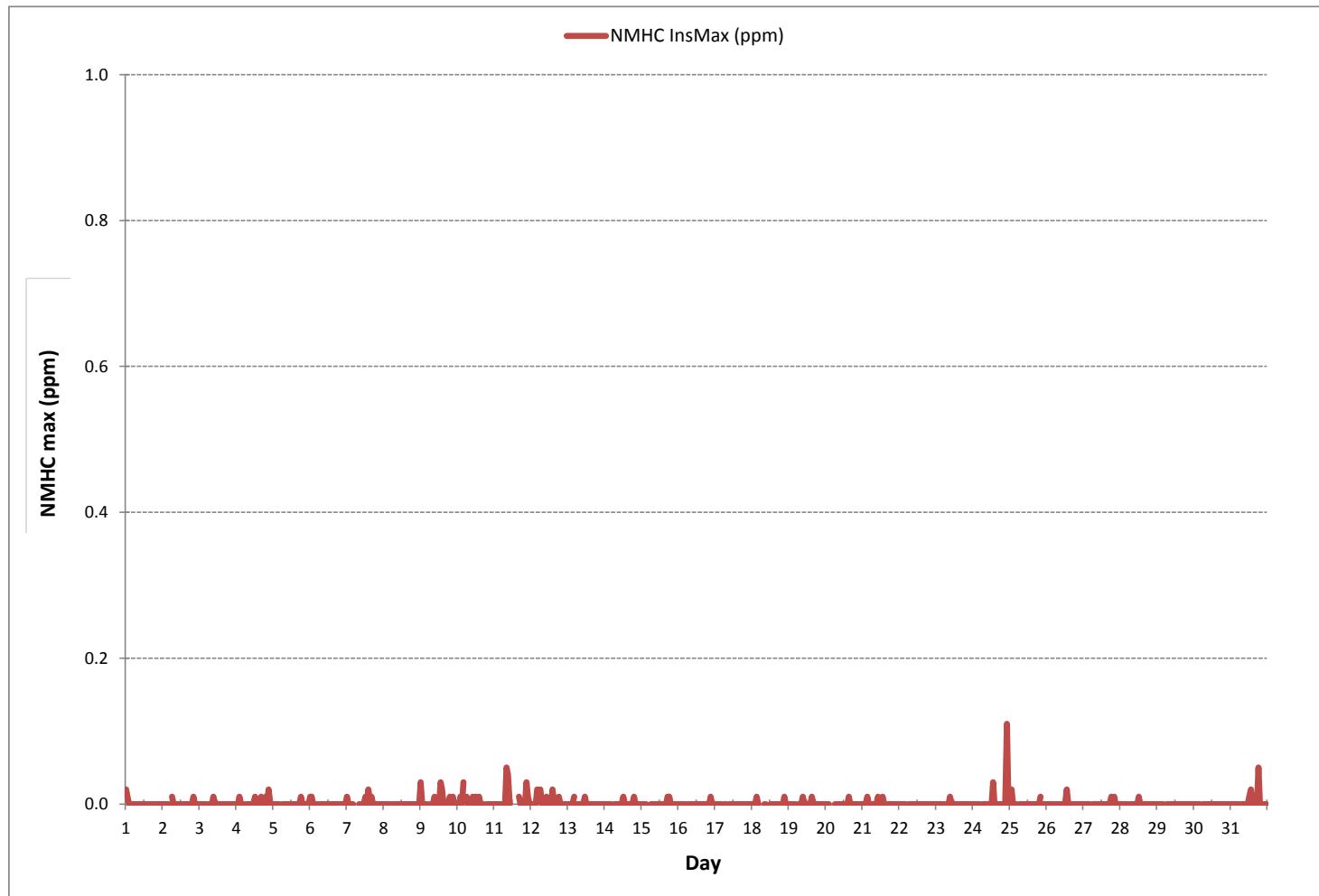
PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 842b Station - July 2017

NON-METHANE HYDROCARBONS Hourly Averages (NMHC ppm)



NON-METHANE HYDROCARBONS Instantaneous Maximum (NMHC ppm)



Wind: PRAMP_842
 Poll.: PRAMP_842-NMHC[ppm]
 Monthly: 2017/07
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

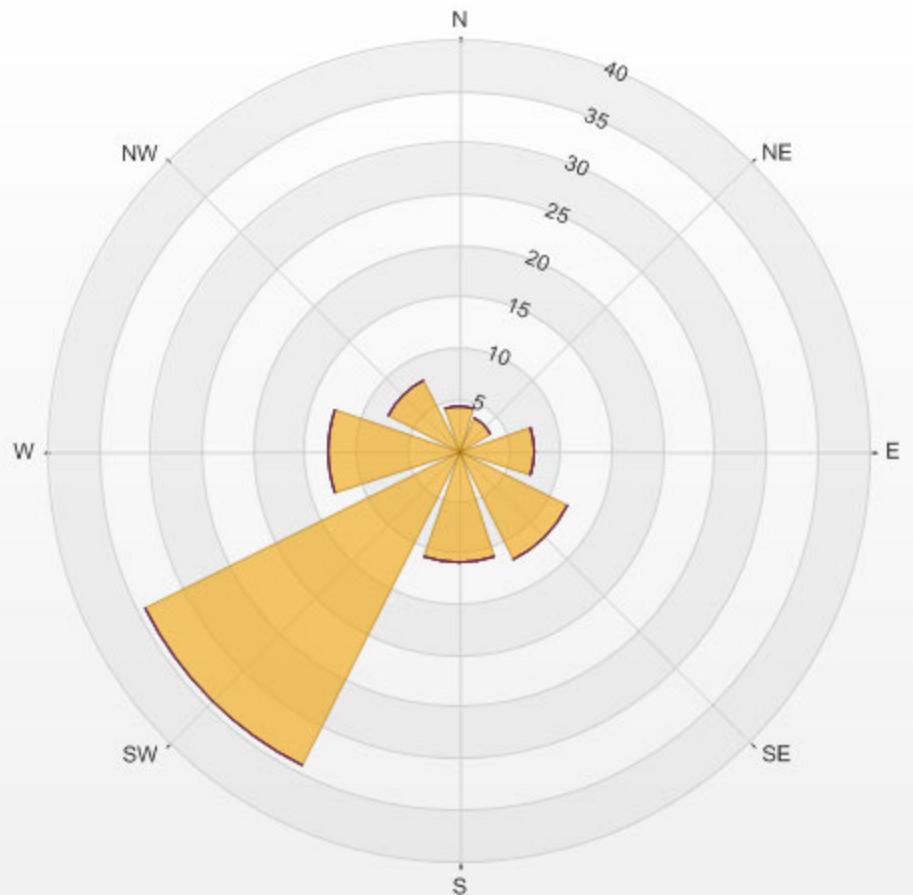
Calm: 7.36%

Calm Avg: 0.00 [ppm]

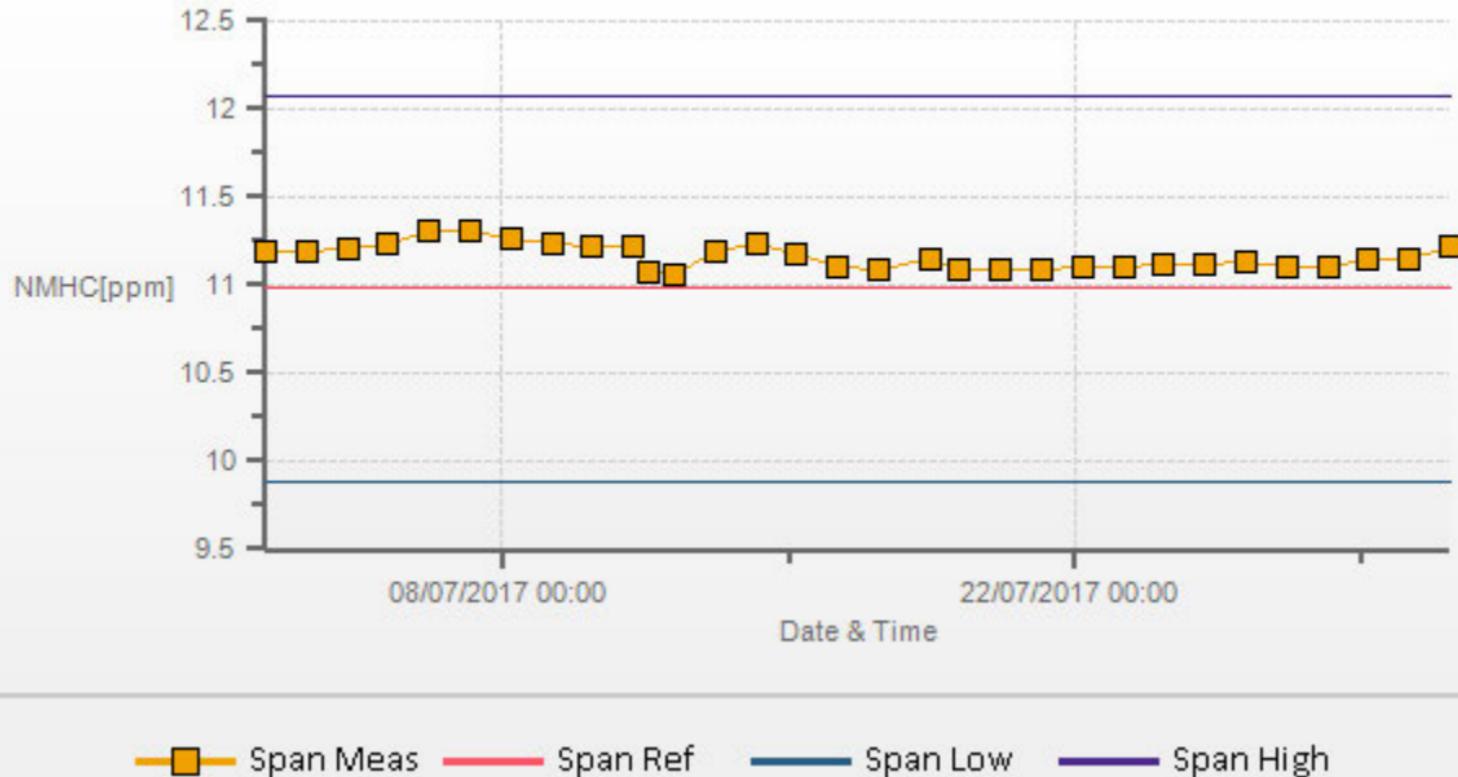
Direction	0-0.1	0.1-0.3	0.3-1	1-2	>2.0	Total
N	4.4	0.0	0.0	0.0	0.0	4.4
NE	3.5	0.0	0.0	0.0	0.0	3.5
E	7.4	0.0	0.0	0.0	0.0	7.4
SE	11.8	0.0	0.0	0.0	0.0	11.8
S	10.9	0.0	0.0	0.0	0.0	10.9
SW	34.2	0.0	0.0	0.0	0.0	34.2
W	12.8	0.0	0.0	0.0	0.0	12.8
NW	7.7	0.0	0.0	0.0	0.0	7.7
Summary	92.6	0.0	0.0	0.0	0.0	92.6

%	Icon	Classes (ppm)	93	0-0.1	0	0.1-0.3	0	0.3-1	0	1-2	0	>2.0
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PRAMP_842 Poll.: PRAMP_842-NMHC[ppm] 2017/07/01 00:00 - 2017/07/31 23:00 Calm: 7.36% Calm Poll Avg: 0.00[ppm]

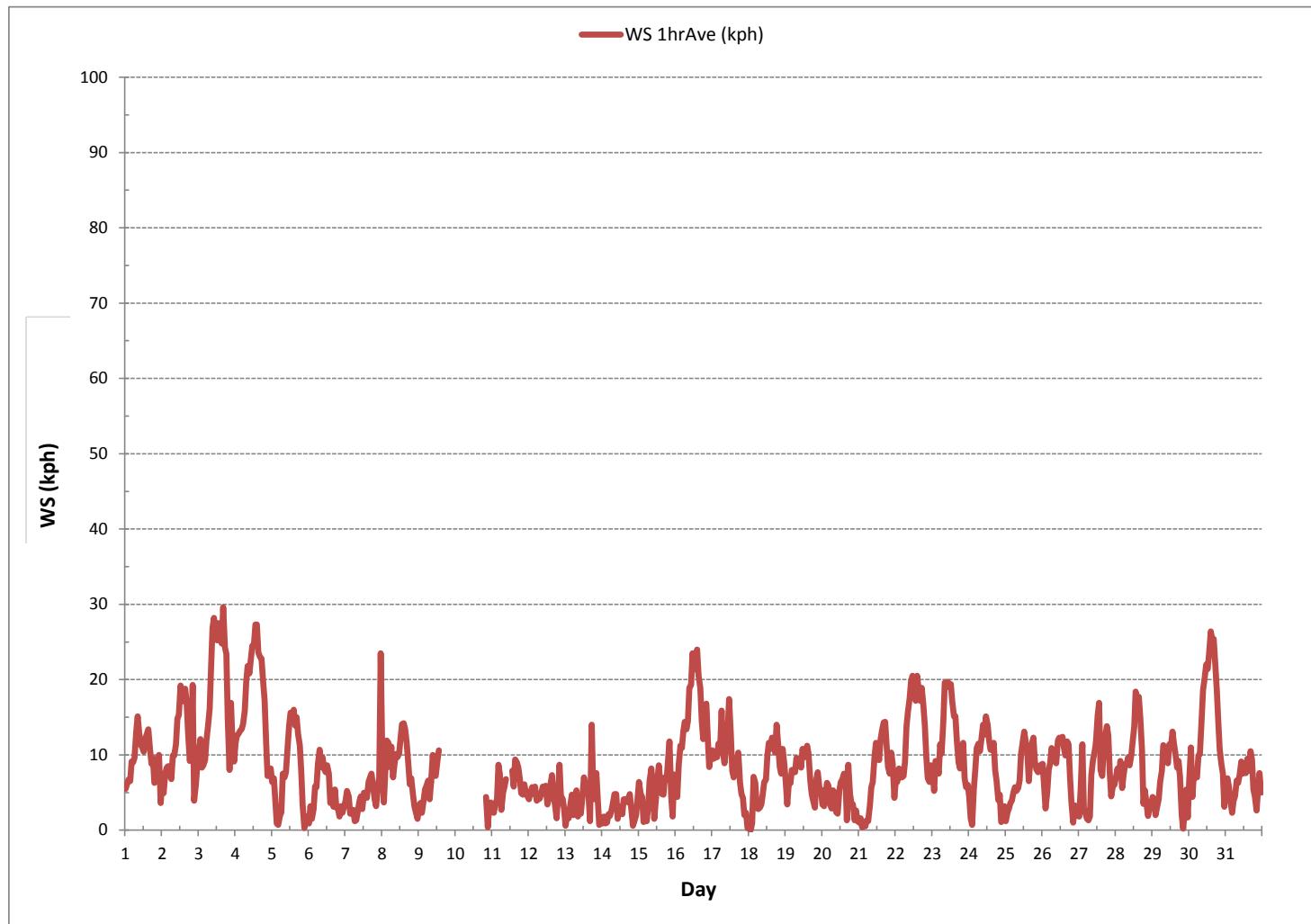


NMHC[ppm] Calibration: PRAMP_842 Monthly: 17/07 Type: Span

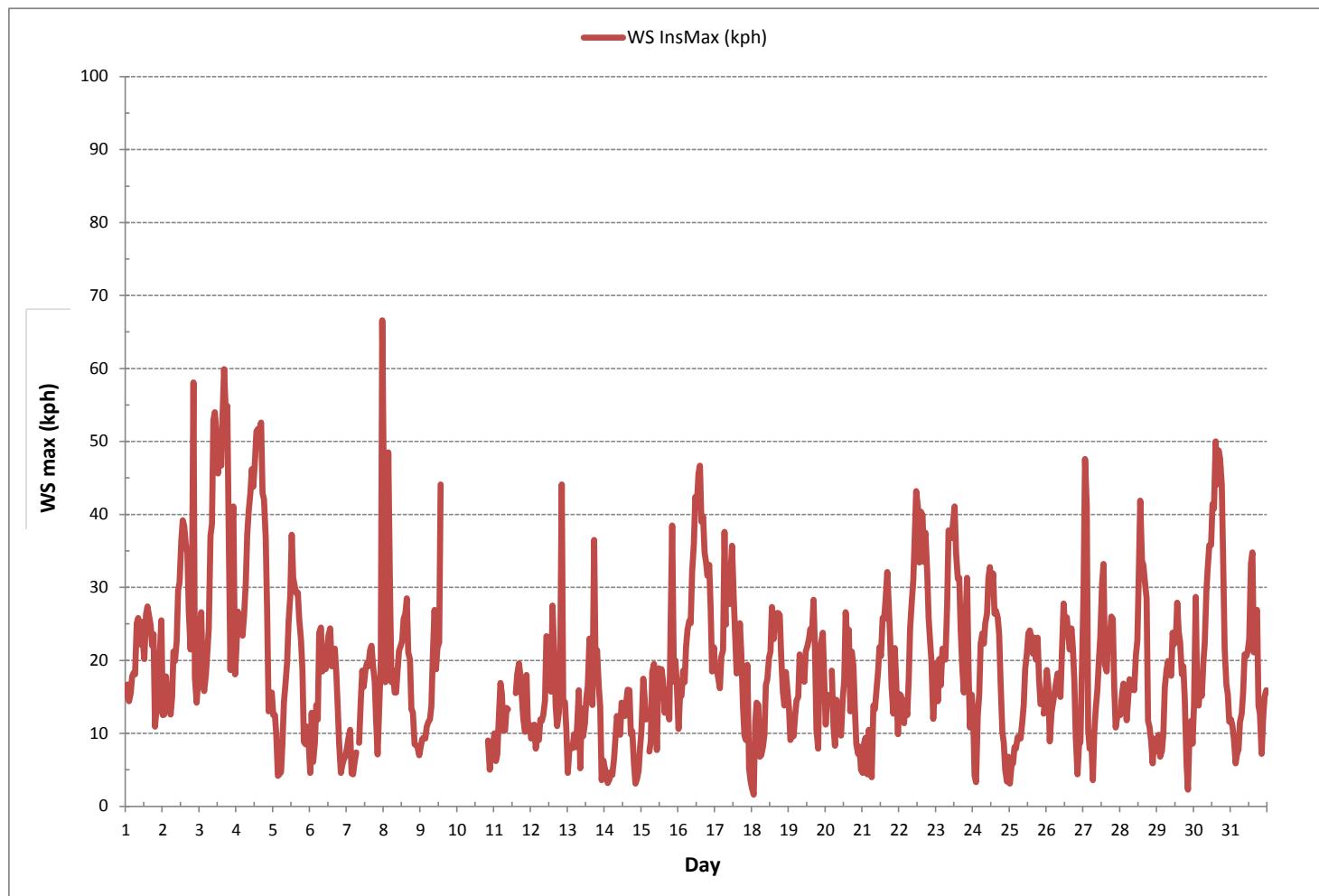


WIND SPEED

WIND SPEED Hourly Averages (WS kph)



WIND SPEED Instantaneous Maximum (WS kph)



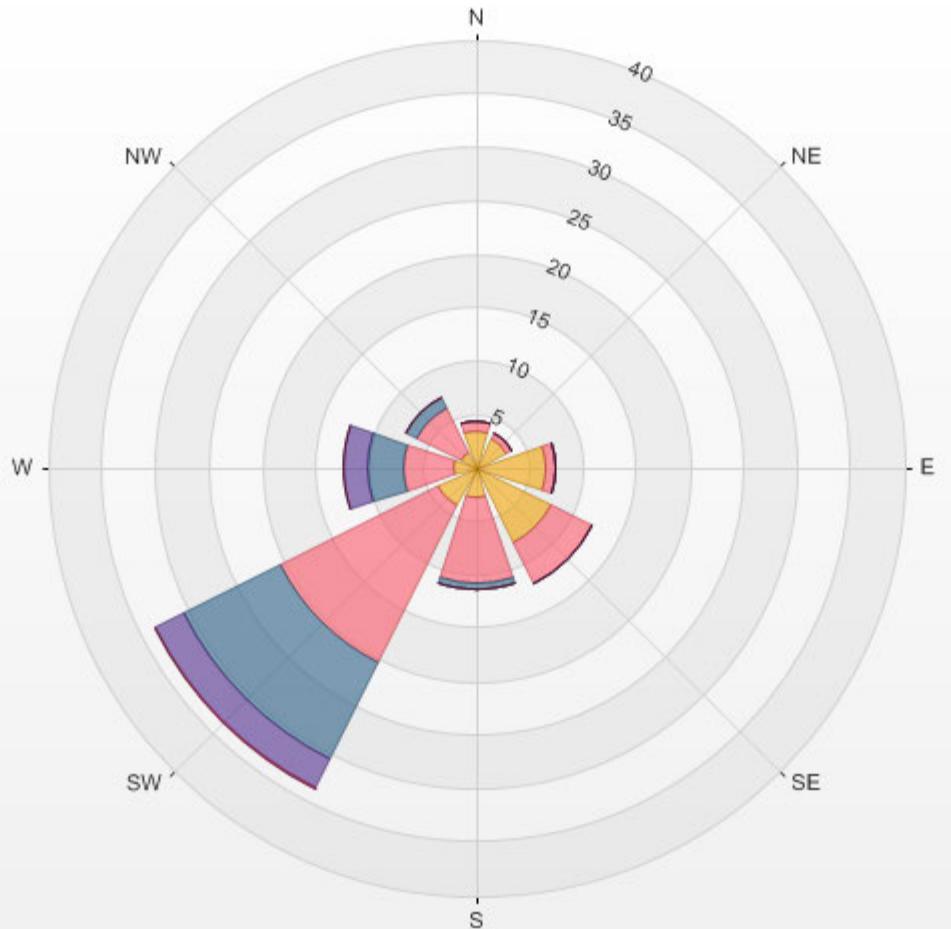
Wind: PRAMP_842
 Monitor: WSP [kph]
 Monthly: 2017/07
 Type: WindRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

Calm: 7.45%

Direction	1.8-6.0	6.0-12.0	12.0-20.0	20.0-29.0	29.0-39.0	>39.0	Total
N	3.4	1.0	0.0	0.0	0.0	0.0	4.4
NE	3.1	0.6	0.0	0.0	0.0	0.0	3.7
E	6.5	1.0	0.0	0.0	0.0	0.0	7.5
SE	7.9	4.4	0.0	0.0	0.0	0.0	12.2
S	2.8	8.0	0.6	0.0	0.0	0.0	11.4
SW	3.9	16.5	10.1	3.0	0.1	0.0	33.6
W	2.1	4.8	3.2	2.3	0.0	0.0	12.4
NW	1.6	4.8	1.1	0.0	0.0	0.0	7.5
Summary	31.2	40.9	15.1	5.2	0.1	0.0	92.5

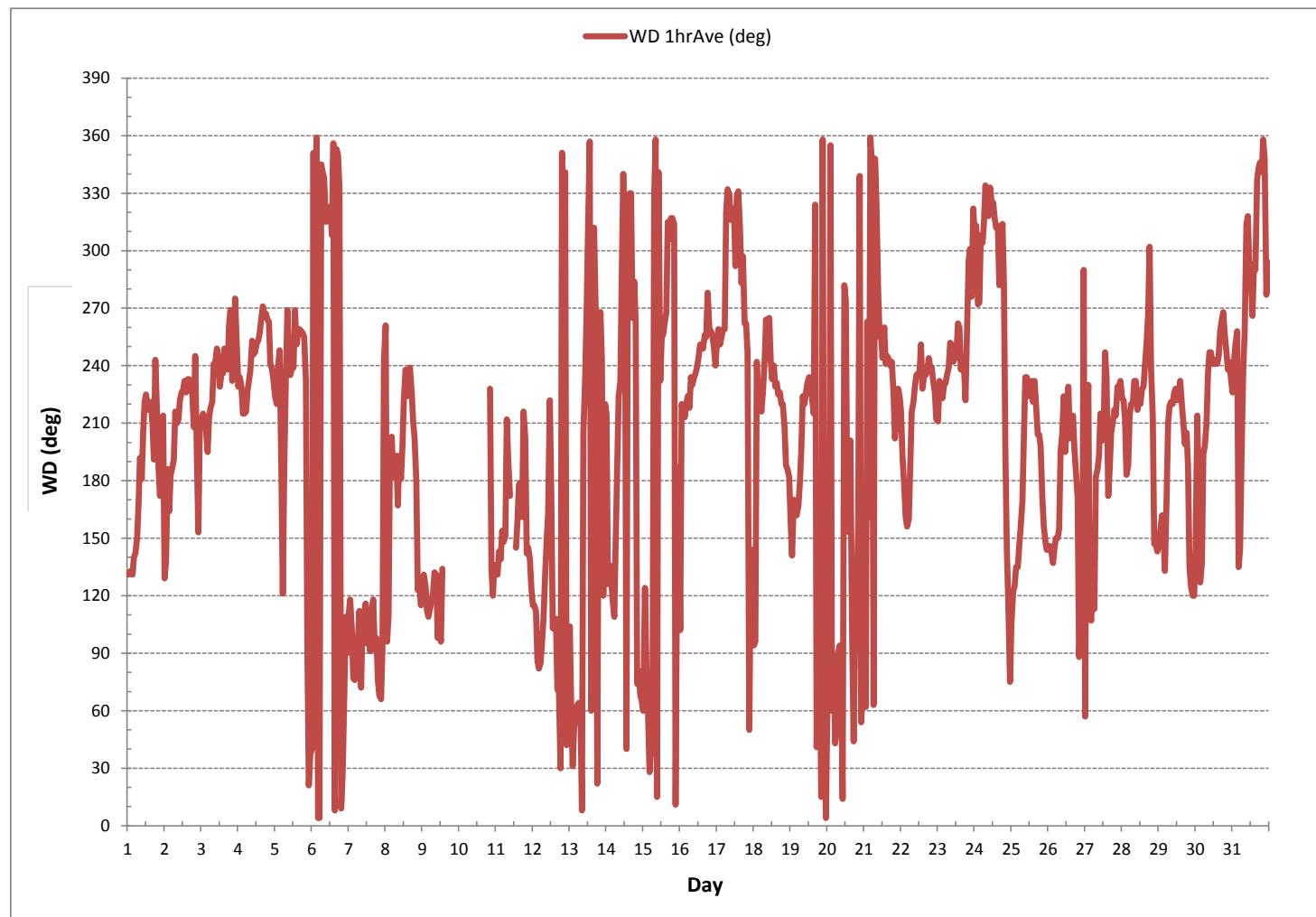
% Icon	Classes (kph)	31	1.8-6.0	41	6.0-12.0	15	12.0-20.0	5	20.0-29.0	0	29.0-39.0	0	>39.0
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PRAMP_842 2017/07/01 00:00 - 2017/07/31 23:00 Calm: 7.45% Calm Wind Avg Speed: 1.08(kph)



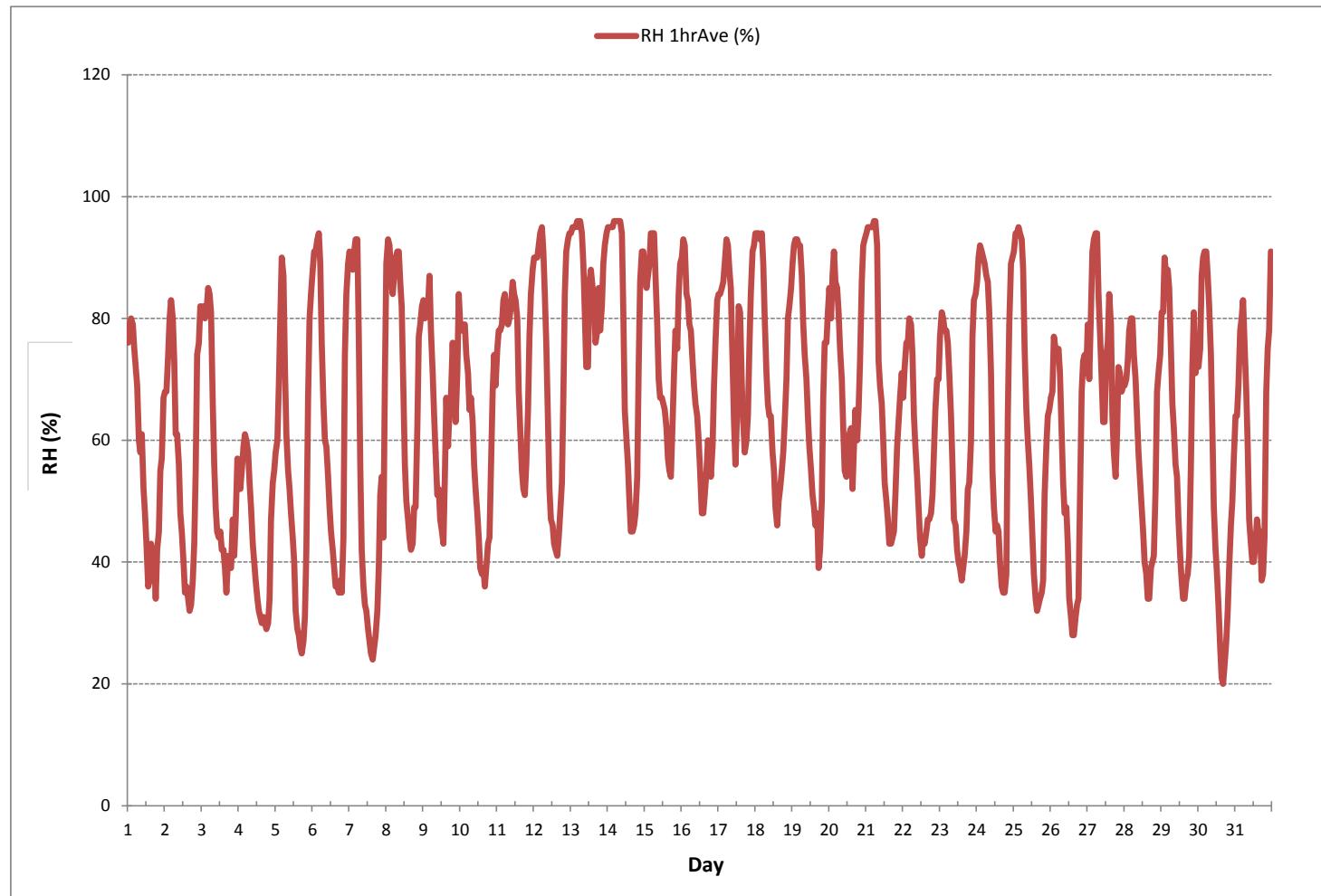
WIND DIRECTION

WIND DIRECTION Hourly Averages (WD)



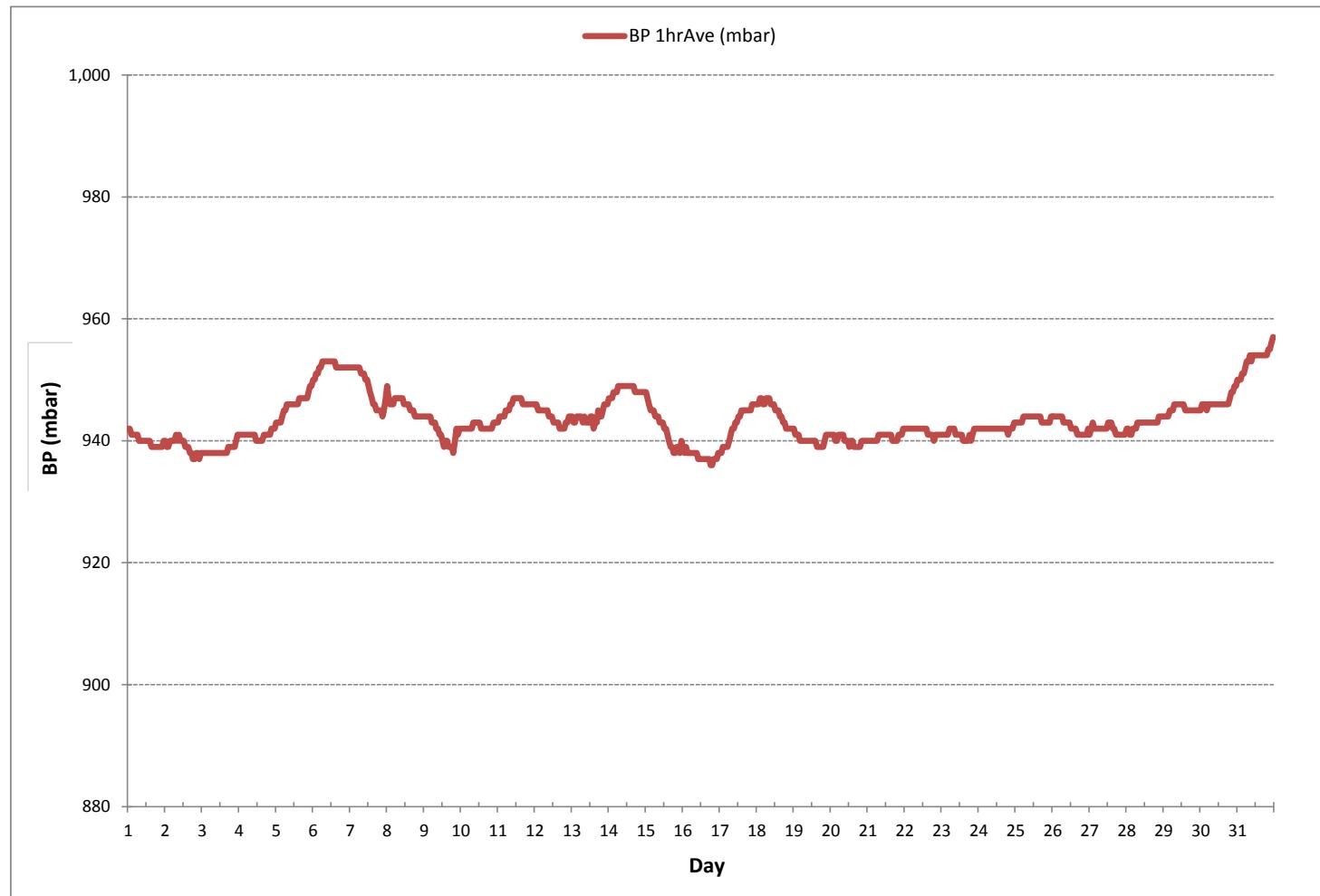
RELATIVE HUMIDITY

RELATIVE HUMIDITY Hourly Averages (RH %)



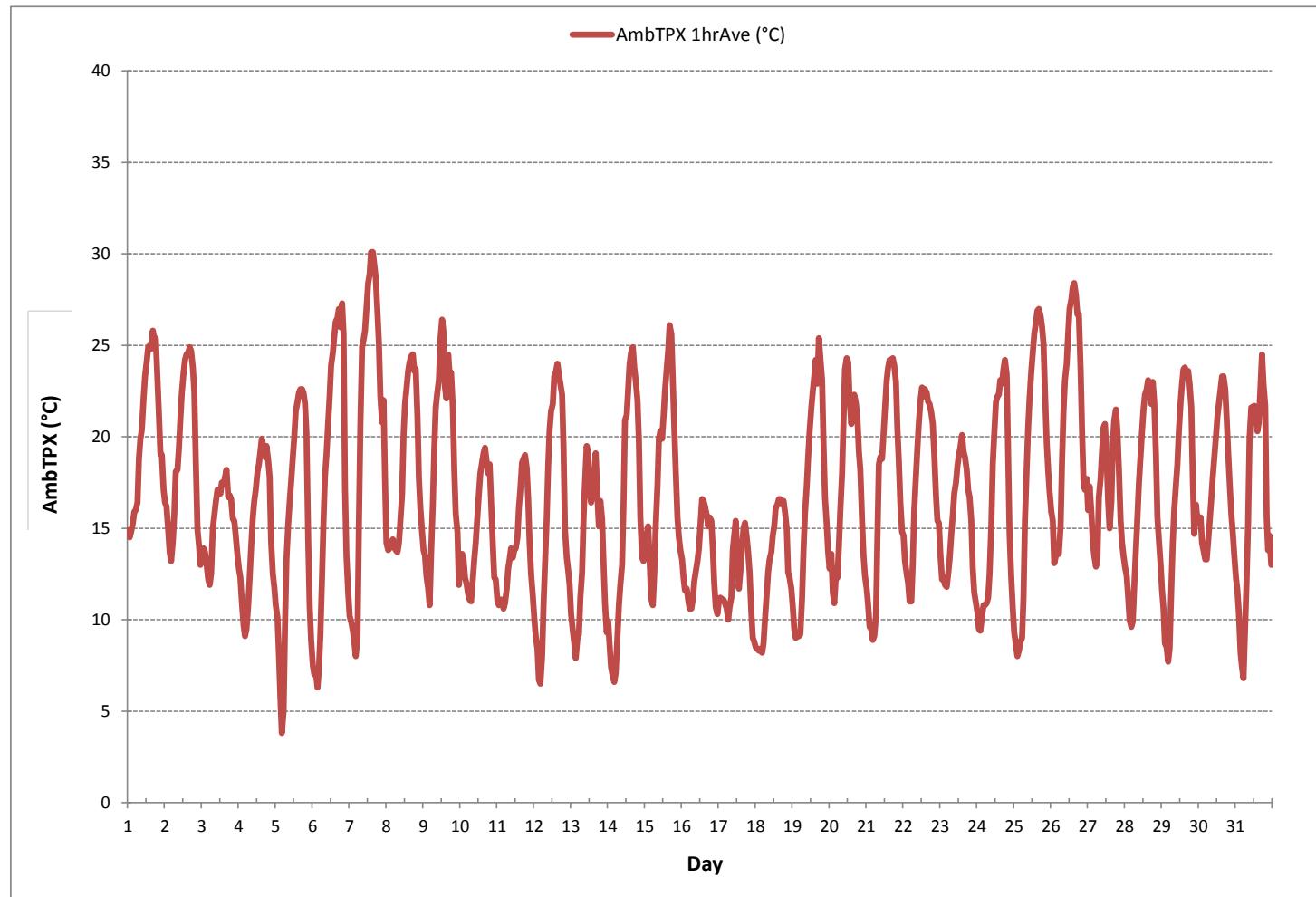
BAROMETRIC PRESSURE

BAROMETRIC PRESSURE Hourly Averages (BP mbar)



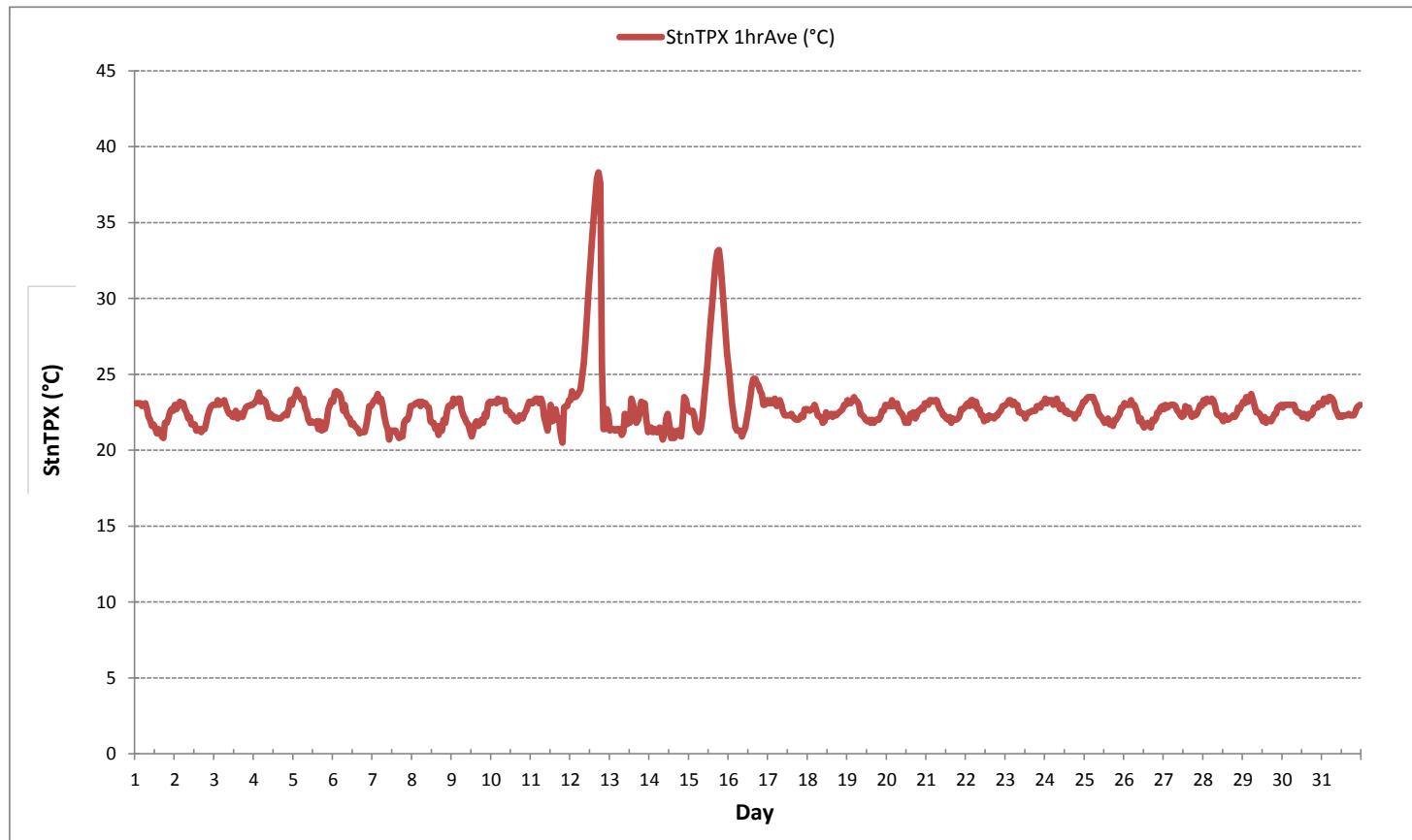
AMBIENT TEMPERATURE

AMBIENT TEMPERATURE Hourly Averages (AmbTPX °C)



STATION TEMPERATURE

STATION TEMPERATURE Hourly Averages (StnTPX °C)



APPENDIX II
EQUIPMENT CALIBRATION RESULTS

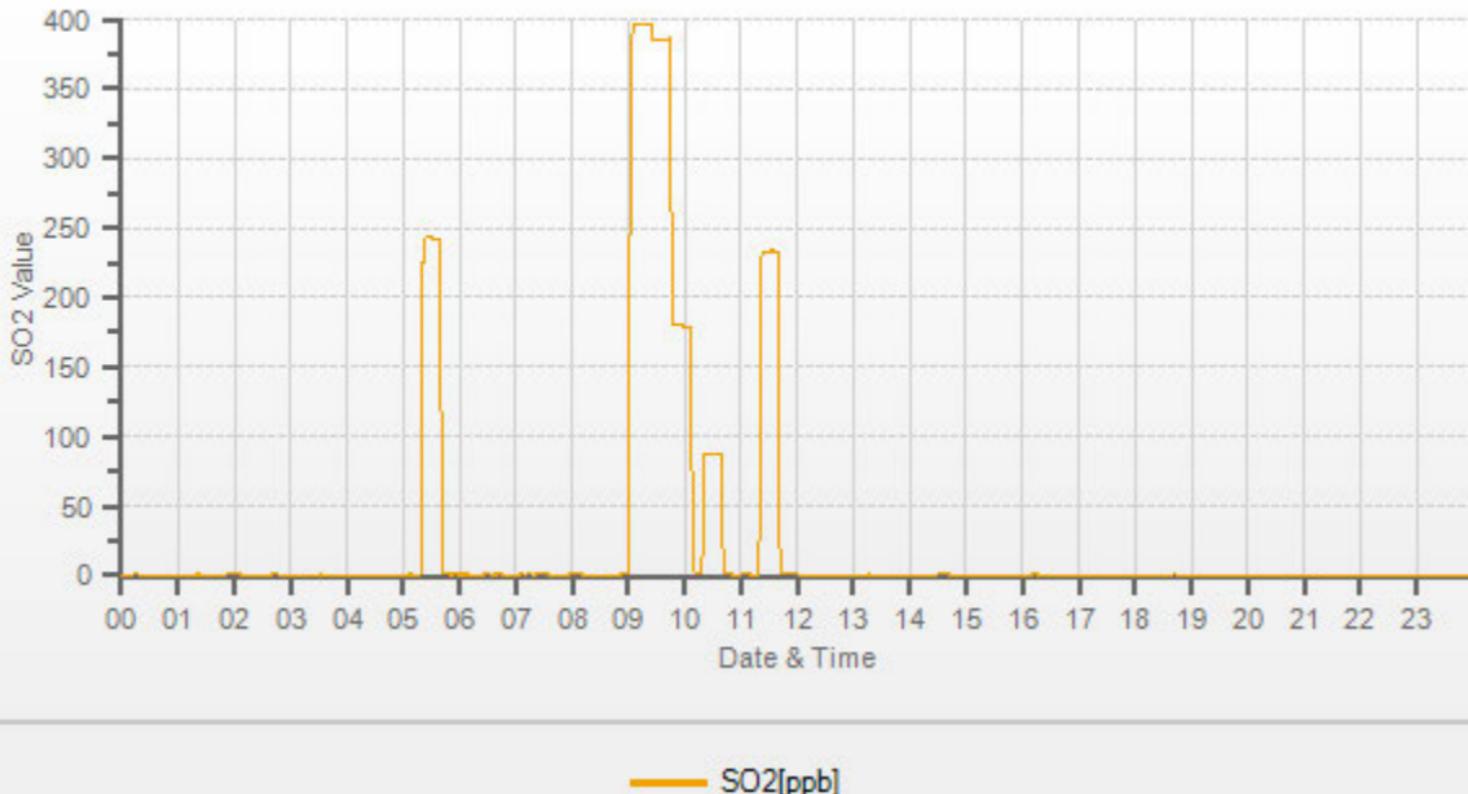
SULPHUR DIOXIDE



API 100ASulphur Dioxide Analyzer Calibration

Date: <u>July 11, 2017</u> Company/Airshed: <u>PRAMP</u> Location/Station Name: <u>842b</u> Parameter: <u>Sulphur Dioxide</u> Start Time 24 hr. (mst): <u>8:13</u> End Time 24 hr. (mst): <u>11:45</u> Calibration Method: <u>Gas Dilution</u>	Barometer Data/B.P.: <u>Brunton 05535, December 5, 2016</u> 947 hPa Thermometer Data/Station Temp °C: <u>Fisher Scientific 160459244, May 19, 2016</u> 22 °C Weather Conditions: <u>Cloudy/Overcast</u> Calibration Purpose: <u>routine monthly</u> Performed By/Reviewer: <u>Chris Wesson</u> Trina Whitsitt Cal Gas Expiry Date: <u>December 8, 2019</u> Converter Model & s/n (if applicable): <u>n/a</u>																																																												
Analyzer: ID# or Serial Number: <u>838</u> Range ppb: <u>500</u> Last Calibration Date: <u>June 6, 2017</u> As Found C.F.: <u>0.974</u> Previous C.F.: <u>0.999</u> New C.F.: <u>0.999</u>																																																													
Calibration Standards: Low Flow Meter ID/Cert. Date: <u>Definer Low ID# 129069 February 5, 2017</u> High Flow Meter ID/Cert. Date: <u>Definer High ID# 128686 February 5, 2017</u> Calibrator ID/Cert. Date: <u>API 700 829, January 27, 2017</u> Cal Gas Cylinder I.D. #: <u>EY0000597</u> Cal Gas Conc. (ppm): <u>50.4</u>																																																													
ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015																																																													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="3">Calibrator Flow Rates (cc/min)</th> <th>Calculated Concentration:</th> <th>Indicated Concentration:</th> <th>Correction Factors (C.F.):</th> </tr> <tr> <th>Point</th> <th>Diluent</th> <th>Cal Gas</th> <th>Total</th> <th>(ppb)</th> <th></th> </tr> </thead> <tbody> <tr> <td>as found zero</td> <td>5983</td> <td>0.00</td> <td>5983</td> <td>0.0</td> <td>-0.1</td> </tr> <tr> <td>as found high</td> <td>5936</td> <td>45.79</td> <td>5982</td> <td>385.8</td> <td>396.0</td> </tr> <tr> <td>adjusted zero</td> <td>5983</td> <td>0.00</td> <td>5983</td> <td>0.0</td> <td>0.0</td> </tr> <tr> <td>adjusted high</td> <td>5936</td> <td>45.79</td> <td>5982</td> <td>385.8</td> <td>386.0</td> </tr> <tr> <td>mid</td> <td>5953</td> <td>21.44</td> <td>5974</td> <td>180.9</td> <td>179.5</td> </tr> <tr> <td>low</td> <td>5962</td> <td>10.74</td> <td>5973</td> <td>90.6</td> <td>88.0</td> </tr> <tr> <td>calibrator zero</td> <td>5983</td> <td>0.00</td> <td>5983</td> <td>0.0</td> <td>0.5</td> </tr> <tr> <td colspan="5"></td> <td>Average C.F.= <u>1.012</u></td> </tr> </tbody> </table>		Calibrator Flow Rates (cc/min)			Calculated Concentration:	Indicated Concentration:	Correction Factors (C.F.):	Point	Diluent	Cal Gas	Total	(ppb)		as found zero	5983	0.00	5983	0.0	-0.1	as found high	5936	45.79	5982	385.8	396.0	adjusted zero	5983	0.00	5983	0.0	0.0	adjusted high	5936	45.79	5982	385.8	386.0	mid	5953	21.44	5974	180.9	179.5	low	5962	10.74	5973	90.6	88.0	calibrator zero	5983	0.00	5983	0.0	0.5						Average C.F.= <u>1.012</u>
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API 100ASulphur Dioxide Analyzer Calibration																																																													
As found: Slope: <u>1.049</u> Offset: <u>19.3</u> Hvps: <u>685</u> Dcps: <u>2544</u> Rcell Temp: <u>49.8</u> Box Temp: <u>31.5</u> Pmt Temp: <u>7.2</u> Izs Temp: <u>60.0</u> Pres: <u>26.7</u> Samp Fl: <u>647</u> Pmt: <u>55</u> Uv Lamp: <u>2158.5</u> Lamp Ratio: <u>86.8</u> Str Lgt: <u>10.1</u> Drk Pmt: <u>31.9</u> Drk Lmp: <u>7.1</u> Expected Value: <u>239.0</u>	As left: Slope: <u>1.022</u> Offset: <u>19.6</u> Hvps: <u>685</u> Dcps: <u>2545</u> Rcell Temp: <u>49.6</u> Box Temp: <u>29.9</u> Pmt Temp: <u>7.3</u> Izs Temp: <u>60.1</u> Pres: <u>26.7</u> Samp Fl: <u>649</u> Pmt: <u>55.0</u> Uv Lamp: <u>2100.6</u> Lamp Ratio: <u>84.7</u> Str Lgt: <u>10.0</u> Drk Pmt: <u>31.5</u> Drk Lmp: <u>-7.1</u> Expected Value: <u>233.0</u>																																																												
Comments: The analyzer sample inlet filter was changed.																																																													
Flow measurements completed after mid-point.																																																													

SO2[ppb] Station: PRAMP_842 Daily: 2017/07/11 Type: AVG 1 Min. [1 Min.]



TOTAL REDUCED SULPHUR



Thermo 43i Total Reduced Sulphur Analyzer Calibration

Date: July 11, 2017
 Company/Airshed: PRAMP
 Location/Station Name: 842b
 Parameter: Total Reduced Sulphur
 Start Time 24 hr. (mst): 8:13
 End Time 24 hr. (mst): 12:42
 Calibration Method: Gas Dilution

Barometer Data/B.P.: Brunton 05535, December 5, 2016 947 hPa
 Thermometer Data/Station Temp °C: Fisher Scientific 160459244, May 19, 2016 22 °C
 Weather Conditions: Cloudy/Overcast
 Calibration Purpose: routine monthly
 Performed By/Reviewer: Chris Wesson Trina Whitsitt
 Cal Gas Expiry Date: December 1, 2018
 Converter Model & s/n (if applicable): CD Nova CDN-101 #553

Analyzer:

ID# or Serial Number: 1162460023 Range ppb: 100
 Last Calibration Date: June 6, 2017 As Found C.F.: 0.987
 Previous C.F.: 1.000 New C.F.: 1.000

Calibration Standards:

Low Flow Meter ID/Cert. Date: Definer Low ID# 129069 February 5, 2017
 High Flow Meter ID/Cert. Date: Definer High ID# 128686 February 5, 2017
 Calibrator ID/Cert. Date: API 700 829, January 27, 2017
 Cal Gas Cylinder I.D. #: BLM002197
 Cal Gas Conc. (ppm): 10.3

Standard Calibration Points for Ranges

Point	ppb
High	78
Mid	38
Low	19

SO2 Scrubber Check (10 minutes):
 Start/End Time 24 hr.: 8:47/8:57
 SO2 Analyzer Range: 500
 Target Concentration (ppb): 380
 As Found Zero: 0.0
 Analyzer Response: (ppb): 0.0
 Zero Corrected Result (ppb): 0.0

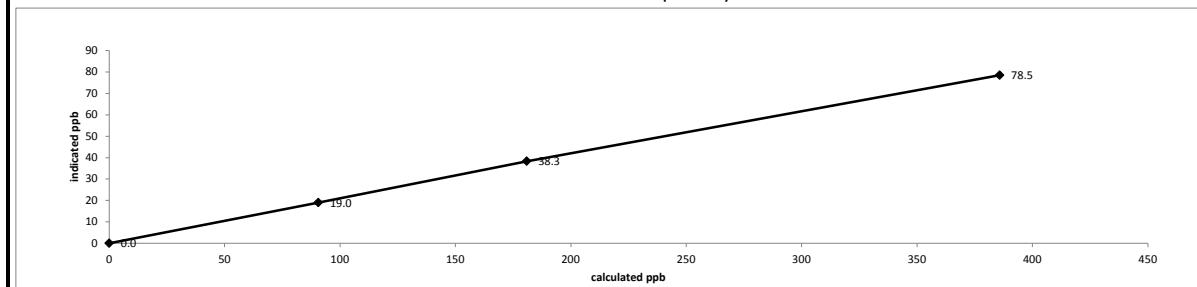
ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015

Calibrator Flow Rates (cc/min)			Calculated Concentration:	Indicated Concentration:	Correction Factors (C.F.):
Point	Diluent	Cal Gas	Total	(ppb)	(ppb)
as found zero	7473	0.00	7473	0.0	0.0
as found high	7437	57.10	7494	78.5	79.5
adjusted zero	7473	0.00	7473	0.0	0.0
adjusted high	7437	57.10	7494	78.5	78.5
mid	7471	28.01	7499	38.5	38.3
low	7477	14.05	7491	19.3	19.0
calibrator zero	7473	0.00	7473	0.0	0.1
				Average C.F.=	1.007

Linear Regression/Calibration Results:

Correlation Coefficient =	1.000	LIMITS
Slope =	0.999	> or = 0.995
b (Intercept as % of full scale)=	0.17%	.95-1.05
% change in C.F. from last cal=	1.32%	± 3% F.S.
		± 10%

Thermo 43i Total Reduced Sulphur Analyzer Calibration



As found:
 Bkg: 2.51
 Coef: 0.850
 Pmt: -725.6
 Flash: 975
 Internal: 30.8
 Chamber: 45.0
 Perm Oven Gas: 44.99
 Perm Oven Heater: 44.10
 Pressure: 666.9
 Sample Flow: 0.410
 Lamp Intensity: 88
 Converter: 850
 Converter Set: 850
 Averaging Time: 120
 Expected Value: 57.6

As left:
 Bkg: 2.42
 Coef: 0.841
 Pmt: -725.6
 Flash: 973
 Internal: 31.4
 Chamber: 44.9
 Perm Oven Gas: 45.00
 Perm Oven Heater: 44.12
 Pressure: 667.2
 Sample Flow: 0.410
 Lamp Intensity: 89
 Converter: 850
 Converter Set: 850
 Averaging Time: 120
 Expected Value: 57.1

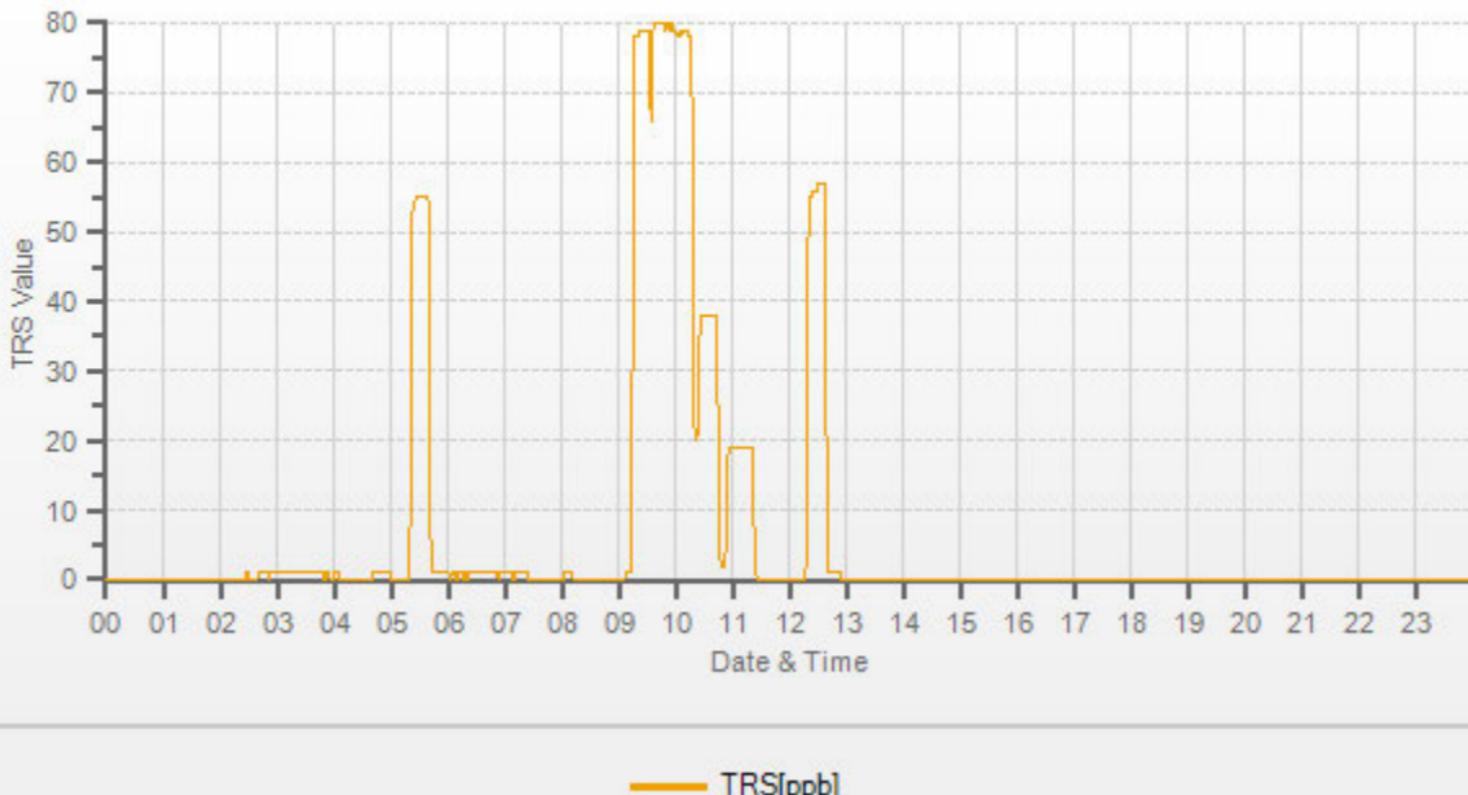
Comments:

The analyzer sample inlet filter was changed. The analyzer cooling fan filter(s) were cleaned.

Thermo 43i-TLE

Slow to stabilize for as-found high. Regulator flushed at 09:33. Point restarts at 9:37.
 Incorrect calibrator setting at start of mid-point. No effect on calibration validity.
 Flow measurements completed after mid-point.

TRS[ppb] Station: PRAMP_842 Daily: 2017/07/11 Type: AVG 1 Min. [1 Min.]



TOTAL HYDROCARBON

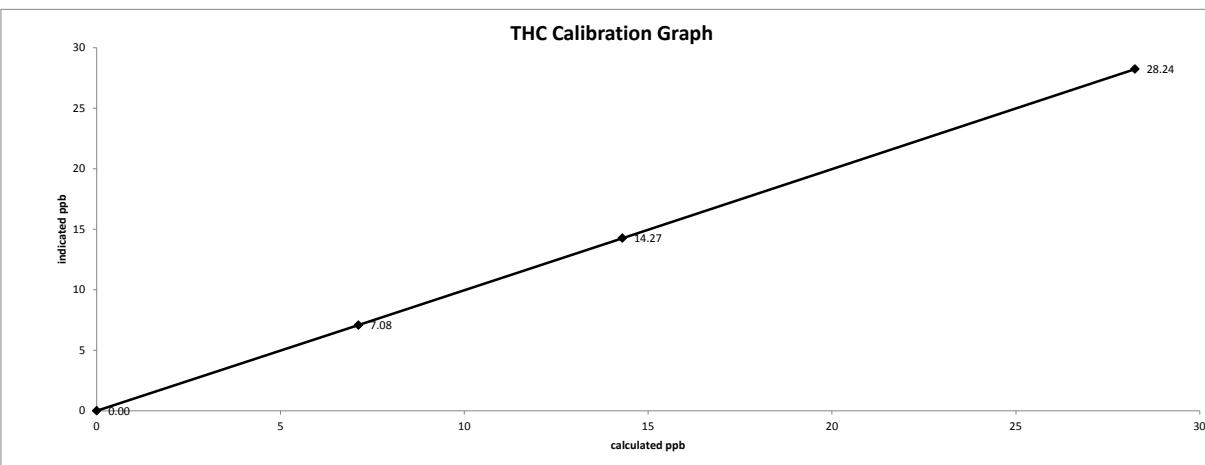
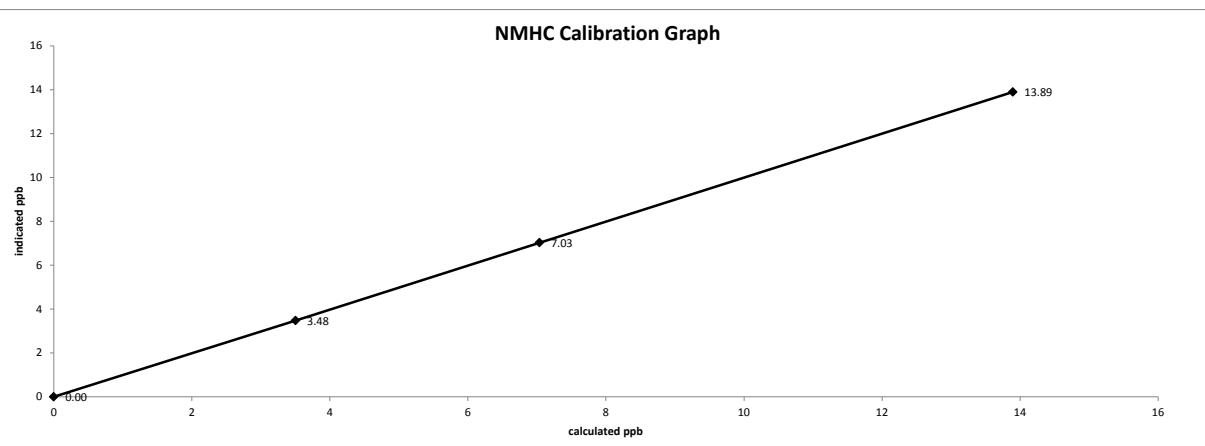
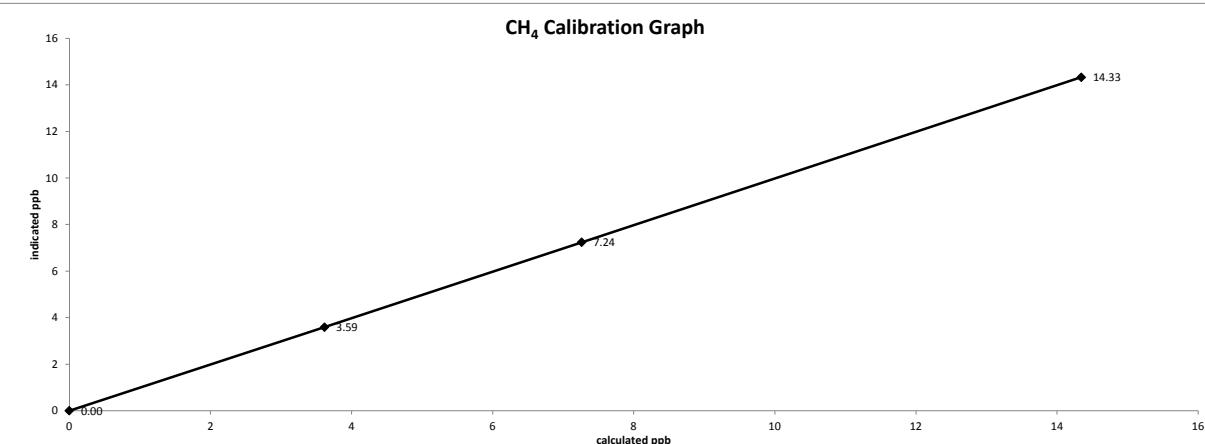


Thermo 55i Methane/Non-Methane Analyzer Calibration

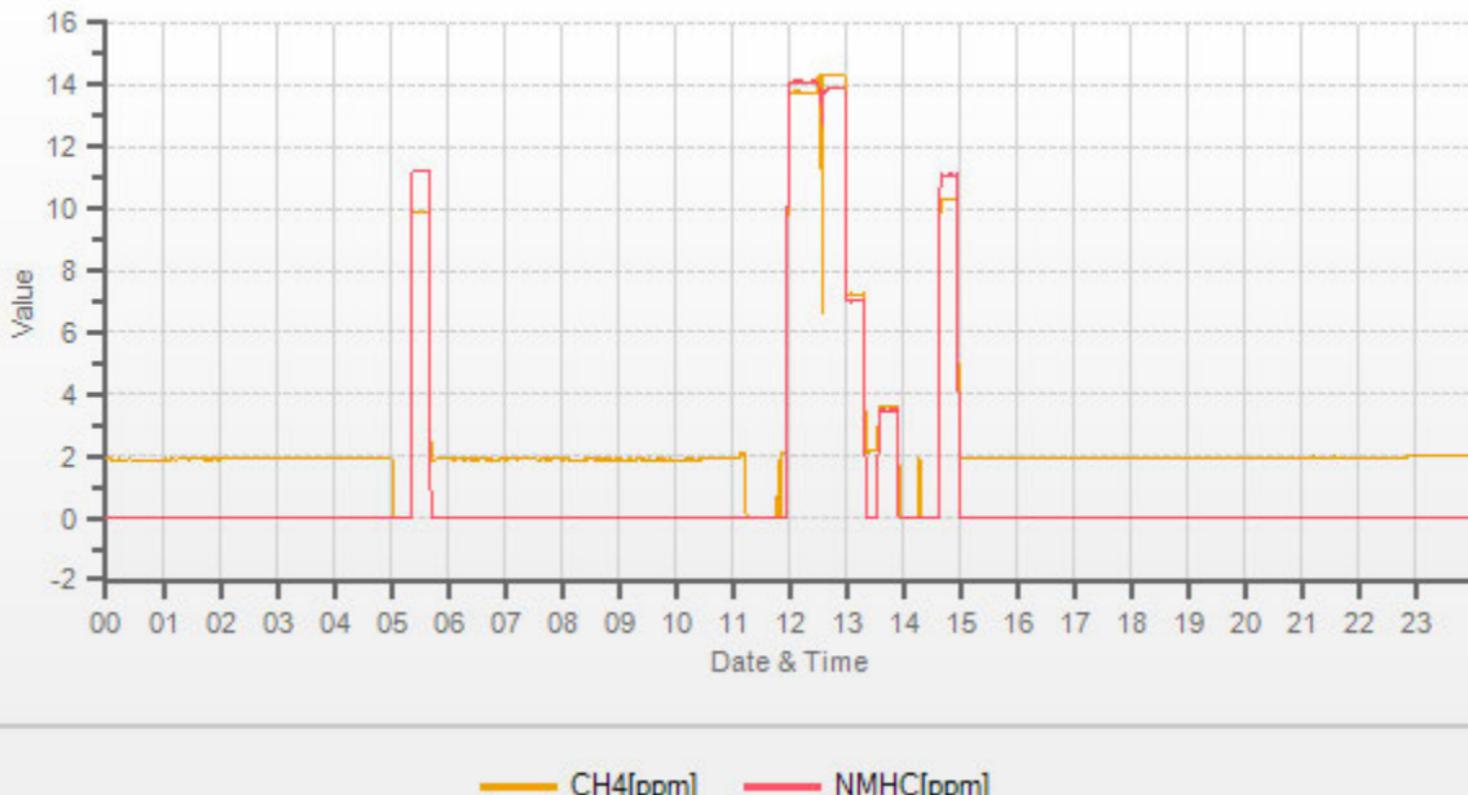
<p>Date: July 11, 2017 Company/Airshed: PRAMP Location/Station Name: 842b Parameter: CH₄ / NMHC / THC Start/End Time 24 hr. (mst): 11:20 / 15:01 Calibration Method: Gas Dilution</p>	<p>Barometer Data/B.P.: Brunton 05535, December 5, 2016 947 hPa Thermometer Data/Station Temp °C: Fisher Scientific 160459244, May 19, 2016 22 °C Weather Conditions: Moderate rain Calibration Purpose: routine monthly Performed By/Reviewer: Chris Wesson Trina Whitsitt Cal Gas Expiry Date: November 25, 2023</p>																																																																																																																												
Analyzer: ID# or Serial Number: 1236656188 Measured Flow: 1.12 L/min Last Calibration Date: June 14, 2017 Range ppm: 20 CH ₄ /20 NMHC/40 THC																																																																																																																													
Correction Factors:																																																																																																																													
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Standard Calibration Points for Analyzer Range of 20/20/40 ppm <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Point</th> <th>CH₄</th> <th>NMHC</th> <th>THC</th> </tr> </thead> <tbody> <tr> <td>High</td> <td>13.00</td> <td>13.00</td> <td>26.00</td> </tr> <tr> <td>Mid</td> <td>7.00</td> <td>7.00</td> <td>14.00</td> </tr> <tr> <td>Low</td> <td>3.00</td> <td>3.00</td> <td>6.00</td> </tr> </tbody> </table>		Point	CH ₄	NMHC	THC	High	13.00	13.00	26.00	Mid	7.00	7.00	14.00	Low	3.00	3.00	6.00																																																																																																												
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Comments: The analyzer sample inlet filter was changed. No zero adjustment was required/made. As found zero values were copied to adjusted zero values for linearity calculation purposes. Operator error between as-found and adjusted high points. No effect on validity of calibration. Flow measurements completed after mid-point. The analyzer cooling fan filter(s) were cleaned.																																																																																																																													

Date: July 11, 2017
Company/Airshed: PRAMP
Location/Station Name: 842b

Start/End Time 24 hr. (mst): 11:20 / 15:01
Calibration Purpose: routine monthly
Calibration Method: Gas Dilution



Station: PRAMP_842 Daily: 2017/07/11 Type: AVG 1 Min. [1 Min.]



WIND SYSTEM

Certificate of Calibration

Equipment:

Model:	05103VK → 05305VK Conversion
Model Description:	RMY Wind Monitor
Serial No:	65521
RMA No:	26634

	Before Service	After Service
Vane Condition	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Propeller Condition	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Propeller Shaft Alignment	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Vane Balance	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Flange Bearing Check	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Vertical Bearing Check	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Potentiometer Resistance	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Coil Resistance	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Wind Speed Signal Check	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

		WIND SPEED SIGNAL CHECK (0 – 1000mV)		
RPM	05103 Voltage(mV)	Before Service (mV) (±5.4mV)	05305 Voltage (mV)	After Service (mV) (±3.6mV)
1000	88.0	88.6	92.0	92.4
2000	176.5	176.5	184.5	184.2
3000	264.5	264.6	276.5	276.1
4000	353.0	352.7	368.5	368.0
5000	441.0	440.8	461.0	460.0
6000	529.0	528.9	553.0	552.1
7000	617.5	616.8	645.0	643.8
8000	705.5	705.1	737.0	735.9
9000	794.0	792.9	829.5	827.6
10000	882.0	880.9	921.5	919.6
		<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail		<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

Based on Report option requested by the client, some fields are intentionally left blank.
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WIND DIRECTION SIGNAL CHECK (0-1000mV)

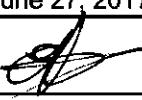
COMPASS DIRECTION (Degree / Voltage (mV))		SENSOR READINGS	
		Before Service 05103VK (±8.3mV)	After Service 05305VK (±8.3mV)
0°	0	985.0	1.6
30°	83.3	80.0	83.7
60°	166.7	164.6	169.0
90°	250.0	248.1	252.9
120°	333.3	331.6	335.9
150°	416.7	415.3	420.2
180°	500.0	496.9	501.3
210°	583.3	580.6	582.8
240°	666.7	663.6	665.4
270°	750.0	745.7	748.1
300°	833.3	828.9	831.9
330°	916.7	911.2	915.2
355°	986.1	978.8	983.0
		<input type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

MECHANICAL DEADBAND		
COMPASS DIRECTION		
	Before Service	After Service
MAX^{°1} (Start)	359°	357°
MIN^{°2} (End)	1°	359°
Deadband Width³ (5° MAX)	2°	2°
	<input type="checkbox"/> Pass <input checked="" type="checkbox"/> Fail	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

1. **Max** is the result just before the deadband resistance measures an open circuit or 1MΩ.
2. **Min** is the result of when the sensor first reads 0Ω.
3. **Deadband Width** is difference between **MAX & MIN**.

General Comments: _____

Calibration Date: June 27, 2017 It is recommended that the sensor be recalibrated every year.

Calibration by: 
Emir Muratovic

Based on Report option requested by the client, some fields are intentionally left blank.
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Meteorological Sensor Audit/Calibration

Location Information						
Company:	PRAMP	Performed By:	Chris Wesson			
Audit Location:	842b	Reviewed By:	Trina Whitsitt			
Audit Date:	June 29, 2017	Start /End Time (mst):	8:20 / 08:34			
Calibration Purpose:	installation	Weather Conditions:	A few clouds			
Wind Sensor Information						
Sensor ID Data:			Sensor Outputs:			
Sensor Make:	RM Young	Velocity Voltage Output Range:	0-1V			
Sensor Model:	05305VK	Velocity Unit Output Range:	0-200 km/h			
Serial #:	110980	Direction Voltage Output Range:	0-1V			
Previous Cal/Audit Date:	n/a or unknown	Direction Unit Output Range:	0-360°			
Wind Calibrator Information						
Calibrator Make/ Model:	RM Young	Serial #:	CA 4039			
Maxxam Unit ID #:	n/a	Certification Date:	February 24, 2017			
Wind Speed Audit Data **+/- 2% of the average correction factor is the limit**						
RPM	Wind Speed Generated kph	Clockwise Wind Speed kph	Counter Clockwise Wind Speed kph	Correction Factor		
0	0	0.0	0.1	-		
1000	18.4	18.4	18.5	1.000		
2000	36.9	36.8	36.8	1.002		
3000	55.3	55.2	55.2	1.001		
4000	73.7	73.6	73.6	1.002		
5000	92.2	92.0	92.0	1.002		
6000	110.6	110.4	110.4	1.002		
7000	129.0	128.7	128.7	1.002		
8000	147.4	147.2	147.2	1.002		
9000	165.9	165.5	165.5	1.002		
10000	184.3	184.3	183.9	1.001		
	The audit meets AMD requirements.	Average Correction Factor=	1.002			
Wind Direction Audit Data **+/- 5° of the absolute average degrees difference for all points is the limit**						
Generated Wind Direction 0-360 (Up)	Generated Wind Direction 360-0 (Down)	Indicated Wind Direction 0-360 (Up)	Indicated Wind Direction 360-0 (Down)	Degrees Difference 0-360 (Up)	Degrees Difference 360-0 (Down)	Average Absolute Degrees Difference
0	355	1	355	0.8	-0.1	0.5
30	330	30	330	0.3	0.1	0.2
60	300	60	300	-0.1	-0.2	0.1
90	270	90	270	0.1	-0.2	0.1
120	240	121	240	-0.7	-0.3	0.5
150	210	150	210	0.5	0.0	0.3
180	180	180	180	0.4	-0.3	0.4
210	150	210	150	-0.4	0.1	0.3
240	120	240	120	-0.1	0.4	0.3
270	90	270	91	-0.2	-0.9	0.5
300	60	300	60	-0.3	-0.1	0.2
330	30	331	30	-0.5	-0.2	0.4
355	0	354	0	0.6	0.2	0.4
The audit meets AMD requirements.	Average Absolute Degrees Difference=	0.3				
Comments:						

Meteorological Sensor Audit/Calibration						
Location Information						
Company:	PRAMP 842b	Performed By:	Chris Wesson			
Audit Location:		Reviewed By:	Trina Whitsitt			
Audit Date:	July 11, 2017	Start /EndTime (mst):	11:10 / 12:01			
Calibration Purpose:	installation	Weather Conditions:	Light rain/scattered showers			
Wind Sensor Information						
Sensor ID Data:			Sensor Outputs:			
Sensor Make:	RM Young	Velocity Voltage Output Range:	0-1V			
Sensor Model:	05305VK	Velocity Unit Output Range:	0-200kmh			
Serial #:	65521	Direction Voltage Output Range:	0-1V			
Previous Cal/Audit Date:	June 27, 2017	Direction Unit Output Range:	0-360°			
Wind Calibrator Information						
Calibrator Make/ Model:	RM Young	Serial #:	CA 4039			
Maxxam Unit ID #:	n/a	Certification Date:	February 24, 2017			
Wind Speed Audit Data **+- 2% of the average correction factor is the limit**						
RPM	Wind Speed Generated kph	Clockwise Wind Speed kph		Counter Clockwise Wind Speed kph		Correction Factor
0	0	0.1		0.1		-
1000	18.4	18.4		18.4		1.003
2000	36.9	36.8		36.8		1.002
3000	55.3	55.2		55.2		1.002
4000	73.7	73.6		73.6		1.002
5000	92.2	92.0		92.0		1.002
6000	110.6	110.4		110.4		1.002
7000	129.0	128.3		128.7		1.004
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10000	184.3	183.9		183.9		1.002
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Wind Direction Audit Data **+- 5° of the absolute average degrees difference for all points is the limit**						
Generated Wind Direction 0-360 (Up)	Generated Wind Direction 360-0 (Down)	Indicated Wind Direction 0-360 (Up)	Indicated Wind Direction 360-0 (Down)	Degrees Difference 0-360 (Up)	Degrees Difference 360-0 (Down)	Average Absolute Degrees Difference
0	355	0	355	0.3	0.0	0.2
30	330	31	330	-0.5	0.0	0.3
60	300	60	300	0.2	-0.1	0.2
90	270	89	270	0.6	0.2	0.4
120	240	120	240	0.5	0.0	0.3
150	210	151	210	-0.7	0.5	0.6
180	180	180	179	-0.4	0.7	0.5
210	150	210	150	0.1	0.0	0.0
240	120	241	120	-0.5	0.4	0.5
270	90	270	90	-0.3	0.2	0.2
300	60	300	60	0.2	-0.1	0.1
330	30	330	30	-0.2	-0.1	0.2
355	0	354	0	1.0	0.3	0.7
The audit meets AMD requirements.			Average Absolute Degrees Difference= 0.3			
Comments:						

CALIBRATORS

Calibrator Performance Audit
Oxides Of Nitrogen

File No. 2016-441A

Company <u>Maxxam</u>	Operator: <u>Chris</u>																																																															
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<p>COMMENTS: _____</p> <p>Auditor: <u>Shea Beaton</u> Date: <u>January 27, 2017</u></p> <p>Operator Signature: <u>W.M.</u> Location: <u>McIntyre Center Edmonton</u></p>																																																																

CALIBRATION GASES



Calibration Gas Audit

Single Component Cylinder Gas

File No. 2016-438CGA

Company: Maxxam

Operator's Name: Chris

Cylinder #: EY0000597 Concentration PPM: 50.4 Tolerance(%) 1.0 Certified By: Praxair

Expiry Date: December 8, 2019

Reference Calibrator and Gas:

Make/Model: Thermo 146i

Serial Number: AMU 1809

Last Verification Date: January 26, 2017

Gas Type: SO2 Conc. 98.07

Cylinder Number: CAL016625

Expiry Date: January 5, 2019

Flow Measurement Device:

Make/Model: Bios Befiner 220

Serial Number: AMU1941

Temp. °C: 24.4

B.P. 704.7

Reference Analyzer:

Make/Model: Thermo 43C

Serial/AMU Number: AMU 1623

Instrument Settings: Zero: 9.5

Span: 1.023 Range: 1.0

Last Calibration: Date: 25-Jan-17

C.F. 1.000 Done By: SB

Calibrator Flows (sccm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
4923	0.0	0.000			
4916	80.7	0.834	0.01642	60.917	50.8
4902	40.3	0.416	0.00822	121.638	50.6
4916	19.9	0.206	0.00405	247.035	50.9
Average Cylinder Concentration:					50.7

Previous Stated Concentration PPM: 50.4

Percent variance from Stated: 0.7

Meets Manufacturer Tolerance. Use manufacturers stated concentration COMMENTS: _____

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration _____

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder _____

Auditor:
Shea Beaton

Date: January 26, 2017

Operator Signature:

Location: McIntyre Center Edmonton



Calibration Gas Audit Single Component Cylinder Gas

File No. 2015-112CGA

Company: Maxxam

Operator's Name: Chris Wesson

Cylinder #: BLM002197

Concentration PPM: 10.3

Tolerance(%) 2 Certified By: Air Liquide

Reference Calibrator and Gas:

Make/Model: R&R MFC 201

Serial Number: AMU 1690

Last Verification Date: February 2, 2016

Gas Type: H2S Conc. 20.43

Cylinder Number: CAL015584

Flow Measurement Device:

Make/Model: Bios DC-2

Serial Number: Bios D

Temp. °C: 24.5

B.P. 702mmHg

Reference Analyzer:

Make/Model: Thermo 450i Serial/AMU Number: 1980

Instrument Settings: Zero: 15.3 Span: 1.126 Range: 0.1

Last Calibration: Date: 1-Feb-16 C.F. 1.000 Done By: SB

Calibrator Flows (sccm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
5017	0.0	0.000	X	X	X
5054	37.96	0.078	0.00751	133.140	10.4
5055	17.78	0.037	0.00352	284.308	10.4
5029	9.07	0.019	0.00180	554.465	10.3
Average Cylinder Concentration:					10.3

Previous Stated Concentration PPM: 10.3

Percent variance from Stated: 0.5

Meets Manufacturer Tolerance. Use manufacturers stated concentration COMMENTS: _____

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration _____

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder _____

Auditor: Shea Beaton
Operator Signature:

Date: February 2, 2016

Location: McIntyre Center Edmonton



Calibration Gas Audit

CH4 / C3H8 Cylinder Gas

File No. 2015-091CGA

Company: Maxxam	Operators name: Chris Wesson		
Cylinder #: LL86139	Conc CH4 (PPM) 599/211	Tolerance (%) 0.5	Certified By: Praxair
Reference Calibrator and Gas: Make/Model R&R MFC 201 Serial Number AMU 1698 Last Verification Date January 18, 2016 Gas Type CH4 Conc. 999.2 Cylinder Number D751932 Gas Type C3H8 Conc. 246.5 Cylinder Number XF0037998		Flow Measurement Device: Make/Model Bios DC-2 Serial Number Bios D Temp. °C 23 B.P. 599mmHg	
Reference Analyzer: Make/Model Thermo 55C Instrument Settings Zero: NA Span: NA Range: 20.0 Last Calibration: Date: 18-Jan-16 C.F. 1.000 Done By: SB			

Calibrator Flows (scfm)		Indicated Conc. (ppm)		Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration	
Dilution	Gas	CH4	C3H8			CH4	C3H8
2583	0.00	0.00	0.00	X	X	X	X
2635	56.52	12.80	12.59	0.02145	46.621	597	213
2592	19.72	4.54	4.49	0.00761	131.440	597	215
2584	9.69	2.25	2.24	0.00375	266.667	600	217
Average Cylinder Concentration:						598	215

CH4

Previous Stated Concentration PPM: 599

C3H8

211

Percent variance from Stated: 0.2

1.9

Cylinder gas tolerances based on CH4 only

Meets Manufacturer Tolerance. Use manufacturers stated concentration

COMMENTS: _____

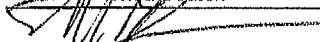
<=5% Outside Manufacturer Tolerance. Use manufacturers concentration

C3H8 manufacturers tolerance 1.1%

> 5% Outside Manufacturer Tolerance. **DO NOT USE** this cylinder

Auditor: 
Shea Beaton

Date: January 19, 2016

Operator Signature: 

Location: McIntyre Center Edmonton

APPENDIX IV
REPORT CERTIFICATION FORM

Report Certification Form

Alberta Airshed (if applicable)	EPA Approval or Code of Practice Registration # (if applicable)
YES	NA
Company Name (if applicable)	Industrial Operation Name (if applicable)
Peace River Area Monitoring Program Committee	Three Creeks 842b Station
Name of the Representative of the Person Responsible (Last, First, Middle)	Position / Title of the Representative of the Person Responsible
Maram Ghaleb	Project Manager, Customer Service, Air Services
Is an External Party Certifying the Report? (If 'Yes', fill in the fields below for the external person.)	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Name of External Person Certifying the Report (Last, First, Middle)	Position / Title of External Person Certifying the Report
NA	NA
Company Name for the External Person Certifying the Report	Identification of Qualifications / Professional Designations of the External Person Certifying the Report
NA	NA

I certify that I have reviewed and verified the submitted report. I also certify that the report presented with this certification form is complete, accurate and representative of the monitoring results and timeframe.

Maram Ghaleb

Signature of the Representative of the Person
Responsible / External Person Certifying the Report

August 21, 2017

Report Issued Date (dd-mm-yyyy)

APPENDIX V
DATA VALIDATION CERTIFICATION FORM



Validation Certificate Form

Client: Peace River Area Monitoring Program Committee

Site: Three Creeks 842b Station

Project #: 8449-2017-07-80-C

Contact: Karla Reesor

Level 0 Preliminary Verification

Maram Ghaleb

Date

August 10, 2017

Level 1 Primary Validation

Maram Ghaleb

Date

August 10, 2017

Level 2 Final Validation

Maram Ghaleb

Date

August 18, 2017

Level 3 Independent Data Review

Malinda

Date

August 18, 2017

Post-Final Validation

NA

Date

NA

Notes
The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. This validation is performed on an annual basis.