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AMBIENT AIR MONITORING MONTHLY DATA REPORT
PEACE RIVER AREA MONITORING PROGRAM COMMITTEE
THREE CREEKS 842B STATION

JOB #: 8449-2017-03-80-C

March 2017

Prepared for:

PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Attention: Lily Lin

DATE: **May 17, 2017**

Prepared by:

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Project Manager, Customer Service, Air Services

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Project Manager, Customer Service, Air Services

SUMMARY

In March 2017, Maxxam Analytics was contracted to manage the ambient air quality monitoring and maintenance activities at the Three Creeks 842b Station, near Peace River Oil Sands Area 2, Alberta. The monitoring station provides continuous meteorological measurements and air quality data for compliance parameters, as requested by the PRAMP Committee.

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

The summary of results is presented on the following pages.

Any deviations or modifications made to the sampling or analytical methods are outlined in Section 1.0, Discussion. On this basis, Maxxam Analytics is issuing this completed report to Peace River Area Monitoring Program Committee, Three Creeks 842b Station.

Should you have any questions concerning the results or if we can be of further assistance, please contact us at 403-219-3678 or toll-free at 1-800-386-7247.

Monthly Continuous Data Summary

Peace River Area Monitoring Program Committee Three Creeks 842b Station						MAXIMUM VALUES						OPERATIONAL TIME (%)		
						1-HOUR			24-HOUR					
						PARAMETER	READING	DAY	HOUR	WIND SPEED (kph)	WIND DIRECTION (sector)	READING	DAY	
	1-hr	24-hr	1-hr	24-hr										
SO ₂ (ppb)	172	48	0	0	0.1	2.0	14	20	10.4	SE	0.6	13	100.0	
TRS (ppb)	-	-	-	-	0.2	1.1	6	0	5.6	ENE	0.3	6	100.0	
THC (ppm)	-	-	-	-	2.02	2.68	1	23	5.2	ENE	2.09	16	100.0	
CH ₄ (ppm)	-	-	-	-	2.02	2.68	1	23	5.2	ENE	2.09	16	100.0	
NMHC (ppm)	-	-	-	-	0.00	0.01	2	0	5.5	ENE	0.00	ALL	100.0	
RELATIVE HUMIDITY (%)	-	-	-	-	66	95	16	VAR	VAR	VAR	79	17	100.0	
BAROMETRIC PRESSURE (millibar)	-	-	-	-	942	965	9	6	3.8	ENE	964	9	100.0	
AMBIENT TEMPERATURE (°C)	-	-	-	-	-6.4	13.1	30	16	7.5	WNW	5.4	30	100.0	
STATION TEMPERATURE (°C)	-	-	-	-	22.2	24.7	14, 28	17, 16	10.9	ESE SW	23.3	14	100.0	
VECTOR WS (kph)	-	-	-	-	1.4	23.5	31	15	-	SW	13.4	31	100.0	
VECTOR WD (sec)	-	-	-	-	96 (E)	-	-	-	-	-	-	-	100.0	

VAR-VARIOUS

SOUR GAS PROCESSING INDUSTRY
MONTHLY REPORT SUMMARY

Three Creeks 842b Station

Peace River Area Monitoring Program Committee

Plant Name / Location

Company

Licence Number	Report Date	
	YEAR	MONTH
N/A	2017	March

CONTINUOUS AMBIENT MONITORING						
PARAMETER	STN No.	% TIME OPERATIONAL	ONE - HOUR AVERAGE		24 - HOUR AVERAGE	
			MAXIMUM VALUES	NO. READINGS > REGULATION	MAXIMUM VALUES	NO. READINGS > REGULATION
SO ₂	1	100.0	0.0020 ppm	0	0.0006 ppm	0
TRS	1	100.0	0.0011 ppm	-	0.0003 ppm	-
THC	1	100.0	2.68 ppm	-	2.09 ppm	-
CH ₄	1	100.0	2.68 ppm	-	2.09 ppm	-
NMHC	1	100.0	0.01 ppm	-	0.00 ppm	-
RH	1	100.0	95 %	-	79 %	-
BP	1	100.0	965 mb	-	964 mb	-
Ambient TPX	1	100.0	13.1 °C	-	5.4 °C	-
Station TPX	1	100.0	24.7 °C	-	23.3 °C	-
Wind Speed	1	100.0	23.5 kph	-	13.4 kph	-
Wind Direction	1	100.0	-	-	-	-

SIGNATURE OF COMPANY REPRESENTATIVE

FOR ALBERTA ENVIRONMENT USE ONLY

Exceedance Summary Report

SO₂ 1-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 1-hour AAAQO of 172 ppb.

SO₂ 24-Hour Exceedances

Measured concentrations of sulphur dioxide were below the 24-hour AAAQO of 48.0 ppb.

In accordance with EPEA and the Substance Release Regulation.

In accordance with A Guide to Release Reporting and the Alberta Ambient Air Quality Objectives and Guidelines Summary.

TABLE OF CONTENTS

<u>Title</u>	<u>Page</u>
SUMMARY	1
MONTHLY CONTINUOUS DATA SUMMARY REPORT	2
SOUR GAS SUMMARY REPORT	3
EXCEEDANCE SUMMARY REPORT	4
TABLE OF CONTENTS	5
 1.0 Discussion	 6
 2.0 Project Personnel	 8
 3.0 Plant Monthly Required AMD Summary	 8
 4.0 Calculations and Results	 8
 5.0 Methods and Procedures	 10
 Appendix I	 Continuous Monitoring Data Results
	12
Sulphur Dioxide	13
Total Reduced Sulphur	21
Total Hydrocarbon	29
Methane	37
Non-Methane Hydrocarbon	45
Wind Speed	53
Wind Direction	60
Relative Humidity	63
Barometric Pressure	66
Ambient Temperature	69
Station Temperature	72
 Appendix II	 Equipment Calibration Results
	75
Sulphur Dioxide	76
Total Reduced Sulphur	79
Total Hydrocarbon	82
Wind System	86
Calibrators	88
Calibration Gases	91
 Appendix III	 Report Certification Form
 Appendix IV	 Data Validation Certification Form
	95
	97

1.0 Discussion

This monthly report consists of continuous monitoring results for the following parameters: Sulphur Dioxide (SO_2), Total Reduced Sulphur (TRS), Total Hydrocarbon (THC), Methane (CH_4), Non-Methane Hydrocarbon (NMHC), Relative Humidity (RH), Barometric Pressure (BP), Ambient Temperature (AmbTPX), Station Temperature (StnTPX), Wind Speed (WS) and Wind Direction (WD).

Sample filters for all continuous air monitors are changed before the calibration begins. The sample manifold is cleaned during the site visit each month.

Control checks, consisting of a zero and span, are conducted daily on all continuous air monitors. In place of the air sample, zero air (from scrubbed air or gas cylinders) is used for zero checks, and a known concentration of the pollutant being analyzed is used for span checks. These checks are controlled by automatic timers and valves. The total zero span cycle is completed within an hour, the commencement of the zero span cycle is at the beginning of the hour.

Multipoint calibrations are done a minimum of once a month for each continuous air monitor. An additional calibration is required under the following conditions: 1) within three days after the initial start-up and stabilization of a newly installed instrument, 2) prior to shut-down or moving of an instrument which has been working to specification, and 3) when major repair has been done on the instrument.

Time during the first multi-point calibration is not considered downtime (Data is flagged as C). If more than one calibration is performed during the month, the time during the additional calibration is considered as downtime (Data is flagged as C1).

Only one zero/span check is run per day. Time during the zero/span check is not considered as downtime (Data is flagged as S). If an extra zero/span check is performed, the time during the additional check is considered as downtime (Data is flagged as S1).

The AMD requires each instrument and accompanying data recording system to be operational 90% of the time, at a minimum, for each monthly monitoring period.

All sampling, analysis, and QA/QC for this project was performed by Maxxam Analytics and complies with the Alberta Air Monitoring Directive.

Data contained in this monthly report has undergone the verification and validation based on the requirements of the AMD Chapter 6: Ambient Data Quality (December, 2016). The descriptions of the data verification and validation process can be found in Section 5 of this report. Instantaneous data, where applicable, is provided for reference purposes and has not undergone zero correction.

Hourly/minute data have been reviewed based on daily zero/span results and multi-point calibration results. Data may be considered invalid if a zero-corrected span check in excess of +/- 10% of the span concentration (established by the previous multi-point calibration) is encountered and/or significant differences in the calibration factor occurs (greater than 10%).

SULPHUR DIOXIDE (SO₂)

- There were no issues that impacted operational time this month.
- The routine monthly calibration was performed on March 2.

TOTAL REDUCED SULPHUR (TRS)

- There were no issues that impacted operational time this month.
- The routine monthly calibration was performed on March 2.

TOTAL HYDROCARBONS (THC), METHANE (CH₄) and NON-METHANE HYDROCARBONS (NMHC)

- There were no issues that impacted operational time this month.
- The routine monthly calibration was performed on March 2.
- Slight, sporadic noise was noted for the NMHC parameter when sampling ambient air and this is reflected in the NMHC instantaneous maximum data. With the exception of two isolated instances (March 9 at hour 18:00 - 0.23 ppm; and March 26 at hour 17:00 - 0.20 ppm) this noise remained below the acceptable threshold for this parameter based on AMD requirements (0.2 ppm) and, at all times, remained below a level that might trigger a VOC canister (0.3 ppm). This noise had minimal effect on hourly average data and given the analyzer was demonstrated to be operating within accepted limits, this noise is considered not to be significant. That said, these data are monitored on a daily basis and, should the data quality begin to deteriorate, the analyzer will be replaced.
- The canister sampler is programmed to draw in a whole air sample when the 5-minute average concentration of NMHC is above 0.30 ppm. A representative sample of ambient air is collected over a one-hour period when the canister event is triggered. No canister event was recorded this month.

WIND SPEED (WS), WIND DIRECTION (WD) and STANDARD DEVIATION WIND DIRECTION (STDWD)

- There were no issues that impacted operational time this month.
- Wind data is reported as vector wind speed and vector wind direction. Wind direction is defined as the direction from which the wind is blowing from and is measured in degrees from true north.

RELATIVE HUMIDITY (RH)

- There were no issues that impacted operational time this month.

BAROMETRIC PRESSURE (BP)

- There were no issues that impacted operational time this month.

AMBIENT TEMPERATURE (AmbTPX)

- There were no issues that impacted operational time this month.

STATION TEMPERATURE (StnTPX)

- There were no issues that impacted operational time this month.

2.0 Project Personnel

Karla Reesor was the contact for Peace River Area Monitoring Program Committee and the Maxxam field technician was Christopher Wesson.

3.0 Plant Monthly Required AMD Summary

All data collected this month was compliant with the requirements outlined in the Air Monitoring Directive (Alberta Environment and Parks, 2016).

The operational time for all continuous ambient air analyzers, meteorological systems and data acquisition systems were above the 90% requirement.

4.0 Calculations and Results

All calculations and reporting of results follow the methods described in the AMD, 2016.

5.0 Methods and Procedures

The following methods and procedures were used to complete the monitoring program:

- Maxxam AIR SOP-00001: Methane, Non-Methane Hydrocarbon Analyzer Monitoring
- Maxxam AIR SOP-00208: RM Young Wind Monitor Calibration
- Maxxam AIR SOP-00209: Ambient Sulphur Monitoring

There were no deviations from the prescribed methods.

The following instruments were used to perform the test program:

- Sulphur Dioxide - API 100A UV Flourescent Analyzer
- Total Reduced Sulphur - Thermo 43i UV Flourescent Analyzer
- Methane, Non-Methane Hydrocarbon - Thermo 55i FID Analyzer
- Wind System - RM Young Unit
- Relative Humidity - RM Young Unit
- Barometric Pressure - Met One Unit
- Ambient Temperature - RM Young Unit
- Station Temperature - Maxxam Supplied Unit
- Datalogger - ESC 8832

The following steps were used to complete the data verification and validation process:

Level 0 Preliminary Verification

Level 0 data are raw data obtained directly from the data acquisition system (DAS). Under the step of Level 0, these data undergo a certain amount of manual or automated screening and flagging. It included a) identification of periods of missing data; b) verification of time stamps against reference time; c) verification that instrument diagnostics/datalogger flags indicate normal operation; d) comparison of data to upper and lower limits; e) rate of change flagging indicating that data changed too rapidly or not at all; and f) verification that zero, span and multipoint performance checks are within specifications. This level of verification is performed on a daily basis.

Level 1 Primary Validation

Validation actions under the step of Level 1 include a) review of all screening flags assigned during preliminary verification; b) review of all supporting site information and documentation; c) review of operational acceptance limits for each parameter/analyser; d) review of daily zero/span and monthly calibration results for all gaseous parameters; and e) application of any necessary adjustments to data (e.g. baseline adjustments, below zero adjustments). This level of validation is performed on a monthly basis.

Level 2 Final Validation

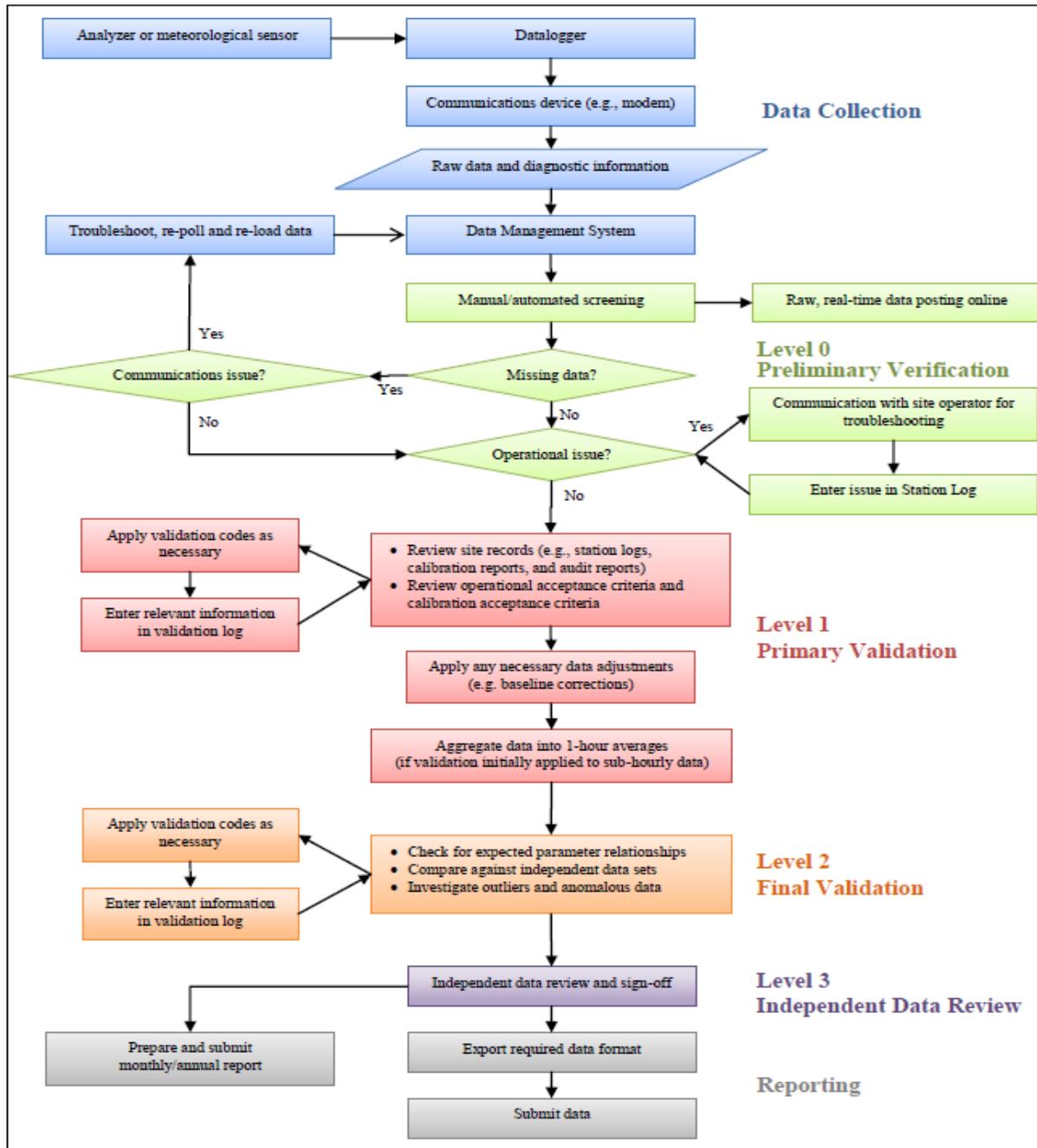
The purpose of Level 2 validation is to verify that there are no inconsistencies among related data, or among regional data measured at nearby sites.

Level 3 Independent Data Review

Level 3 validation is the last step of data review, and it is completed by an individual that is independent of both field operations and primary data validation. A final independent QA review and endorsement is performed during this step before data is submitted to Alberta Environment.

Post-Final Validation

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. Any data issues or patterns which were not clear on a monthly basis are highlighted during this step. This validation is performed on an annual basis.

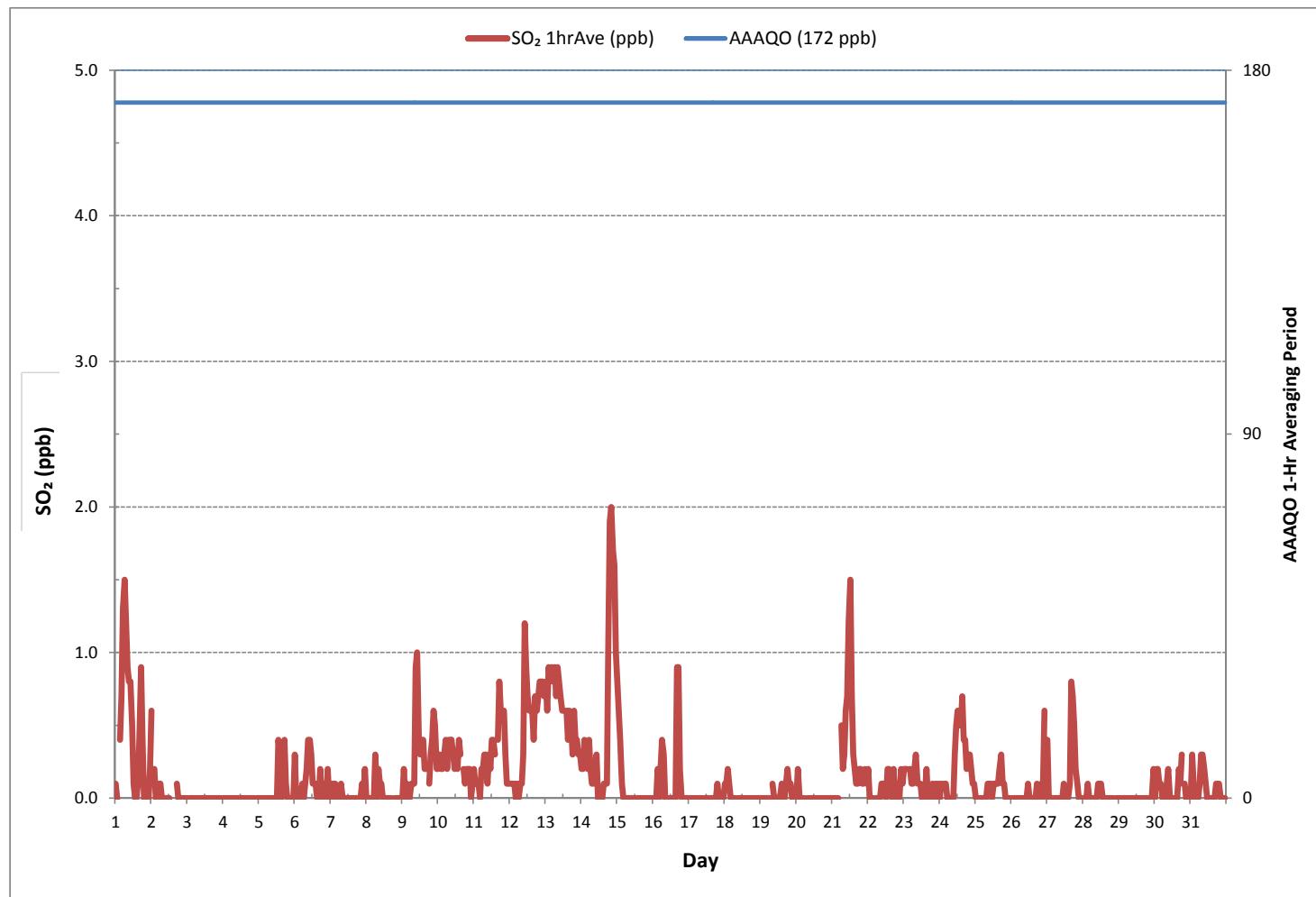


Source: Air Monitoring Directive (December 2016), Chapter 6, Ambient Data Quality; Figure 1 Data Collection and Management Process Flow Chart

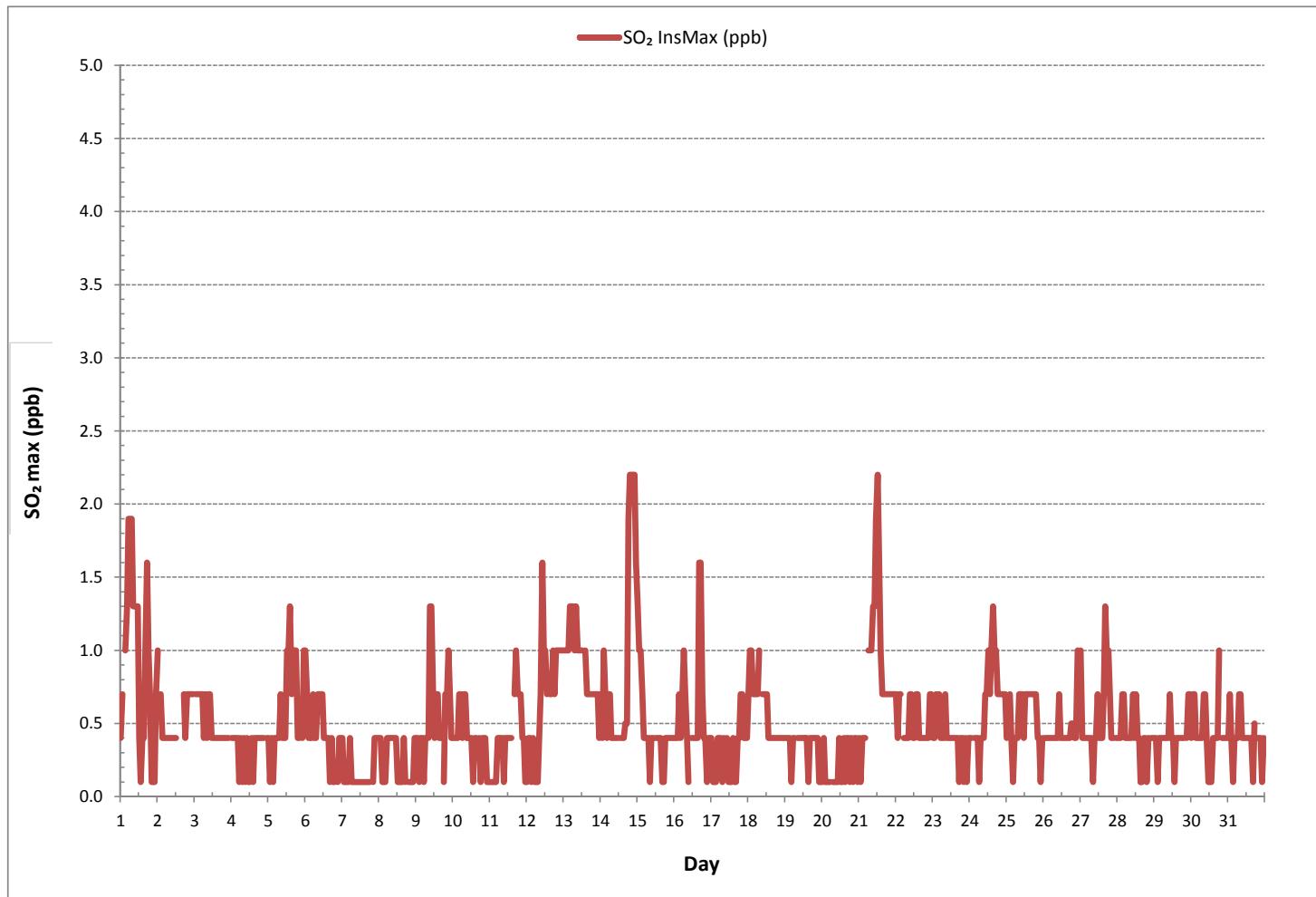
APPENDIX I
CONTINUOUS MONITORING DATA RESULTS

SULPHUR DIOXIDE

SULPHUR DIOXIDE Hourly Averages (SO_2 ppb)



SULPHUR DIOXIDE Instantaneous Maximum (SO₂ ppb)



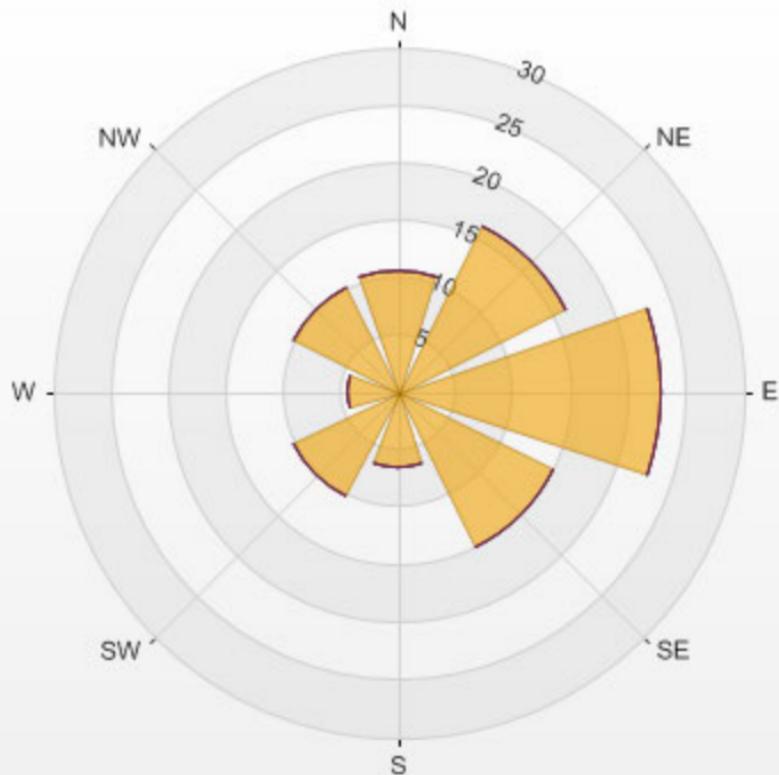
Wind: PRAMP_842
 Poll.: PRAMP_842-SO2[ppb]
 Monthly: 17/03
 Type: PollutionRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

Calm: 3.54% Calm Avg: 0.04 [ppb]

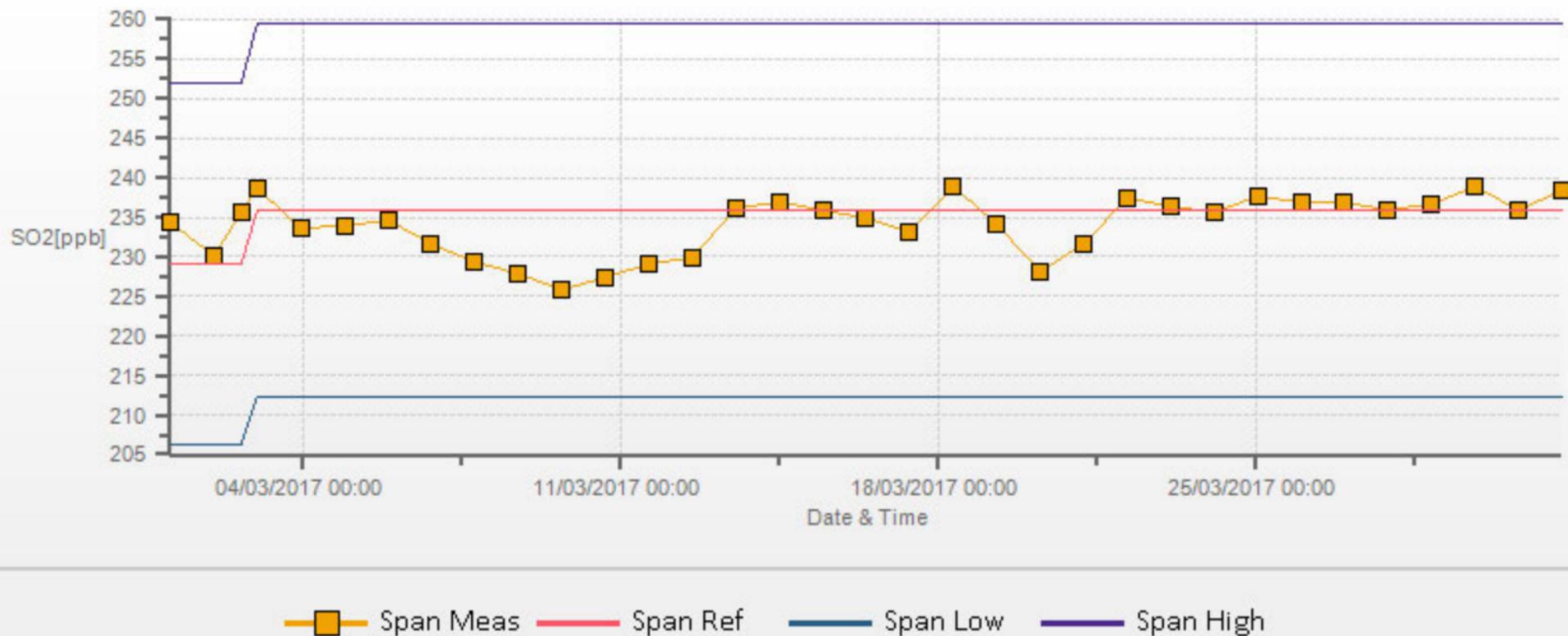
Direction	0-3	3-10	10-85	85-170	>170.0	Total
N	10.6	0.0	0.0	0.0	0.0	10.6
NE	16.3	0.0	0.0	0.0	0.0	16.3
E	22.9	0.0	0.0	0.0	0.0	22.9
SE	15.1	0.0	0.0	0.0	0.0	15.1
S	6.7	0.0	0.0	0.0	0.0	6.7
SW	10.2	0.0	0.0	0.0	0.0	10.2
W	4.4	0.0	0.0	0.0	0.0	4.4
NW	10.3	0.0	0.0	0.0	0.0	10.3
Summary	96.5	0.0	0.0	0.0	0.0	96.5

%	Icon	Classes (ppb)	96	0-3	0	3-10	0	10-85	0	85-170	0	>170.0
---	------	---------------	----	-----	---	------	---	-------	---	--------	---	--------

PRAMP_842 Poll.: PRAMP_842-SO2[ppb] 2017/03/01 00:00 - 2017/03/31 23:00 Calm: 3.54% Calm Poll Avg: 0.04[ppb]

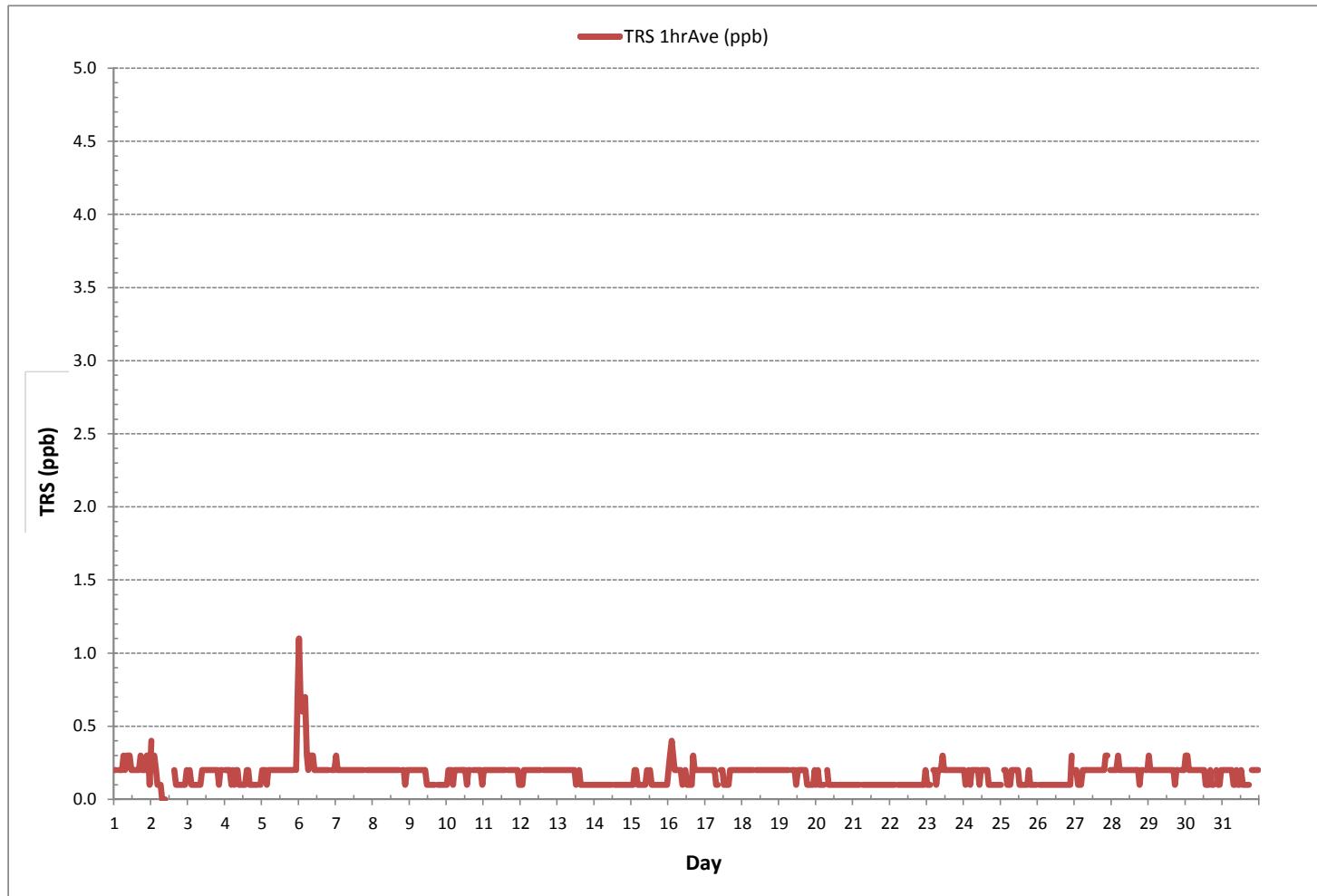


SO2[ppb] Calibration: PRAMP_842 Monthly: 17/03 Type: Span

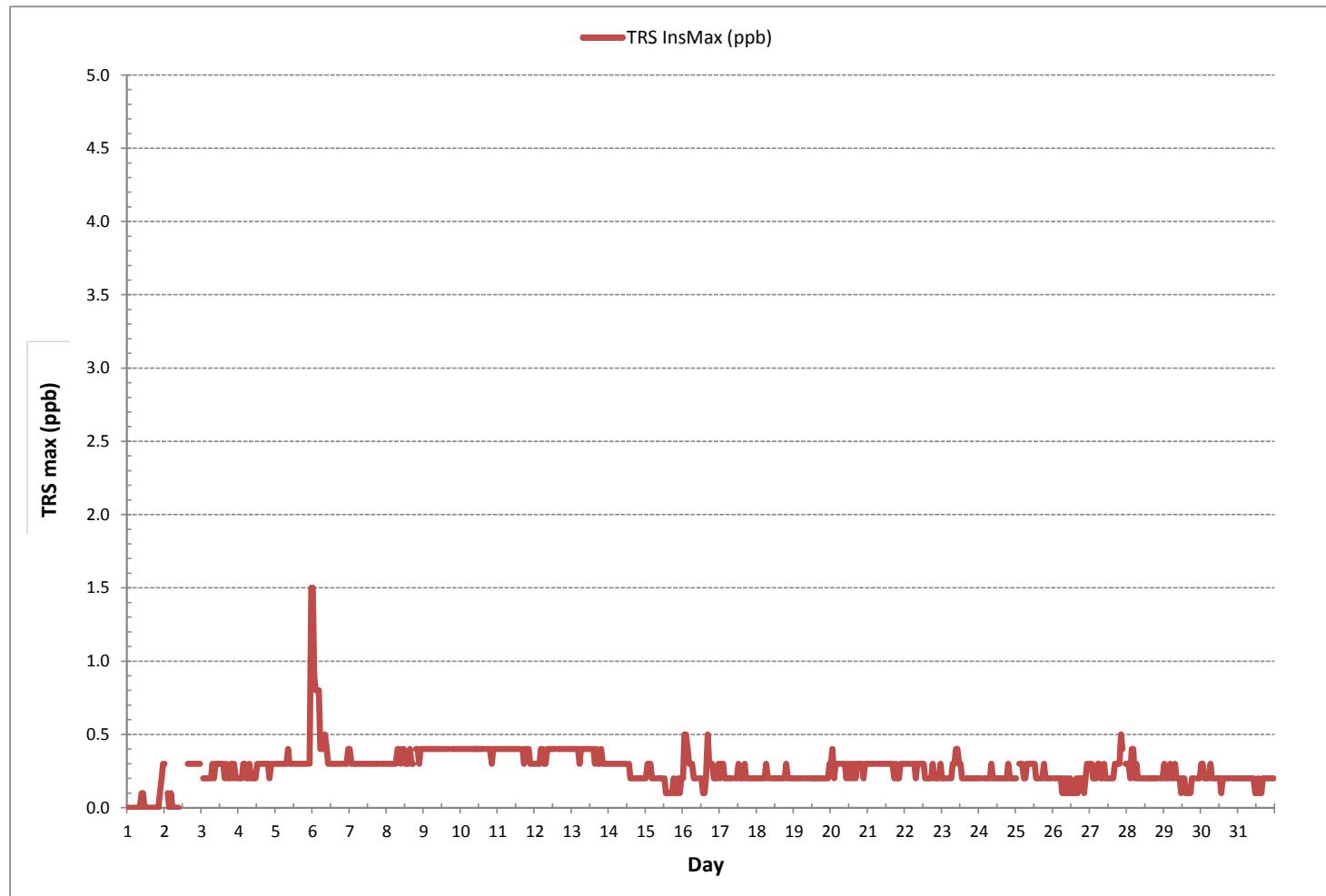


TOTAL REDUCED SULPHUR

TOTAL REDUCED SULPHUR Hourly Averages (TRS ppb)



TOTAL REDUCED SULPHUR Instantaneous Maximum (TRS ppb)



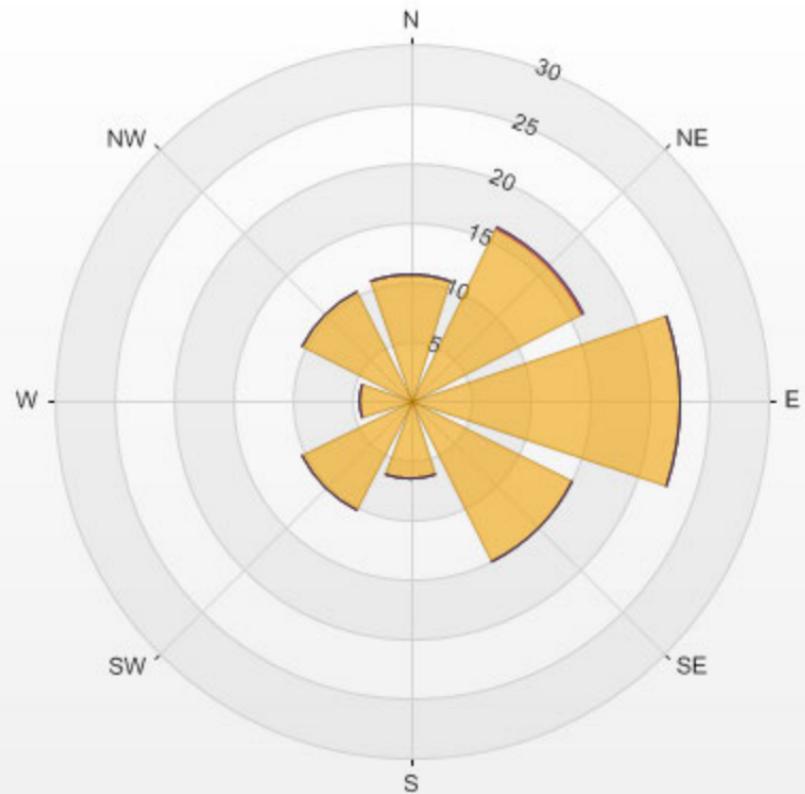
Wind: PRAMP_842
Poll.: PRAMP_842-TRS[ppb]
Monthly: 17/03
Type: PollutionRose
Direction: Blowing From (Wind Frequency)
Based On 1 Hr.

Calm: 3.54% Calm Avg: 0.17 [ppb]

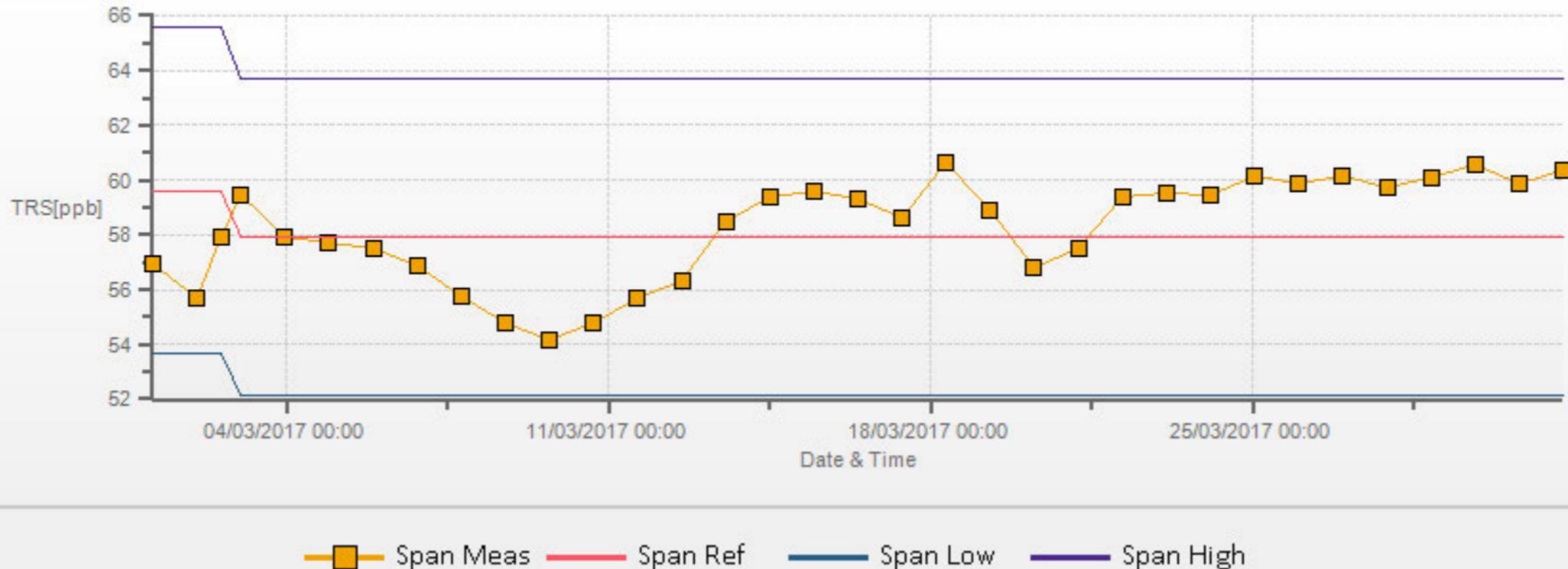
Direction	0-1	1-3	3-10	>10.0	Total
N	10.6	0.0	0.0	0.0	10.6
NE	16.2	0.1	0.0	0.0	16.3
E	22.7	0.0	0.0	0.0	22.7
SE	15.2	0.0	0.0	0.0	15.2
S	6.7	0.0	0.0	0.0	6.7
SW	10.3	0.0	0.0	0.0	10.3
W	4.4	0.0	0.0	0.0	4.4
NW	10.3	0.0	0.0	0.0	10.3
Summary	96.3	0.1	0.0	0.0	96.5

%	Icon	Classes (ppb)	96	0-1	0	1-3	0	3-10	0	>10.0
---	------	---------------	----	-----	---	-----	---	------	---	-------

PRAMP_842 Poll.: PRAMP_842-TRS[ppb] 2017/03/01 00:00 - 2017/03/31 23:00 Calm: 3.54% Calm Poll Avg: 0.17[ppb]

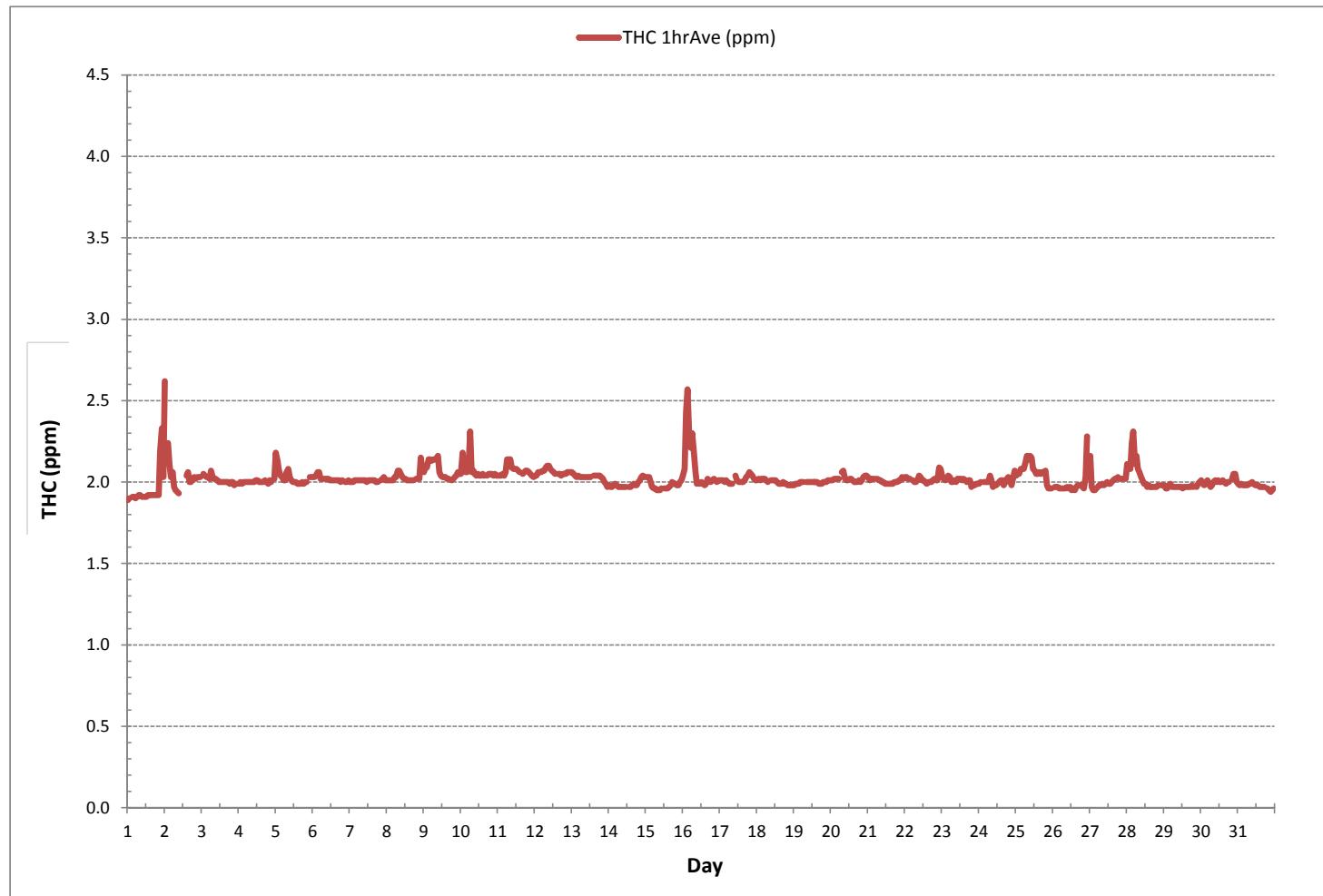


TRS[ppb] Calibration: PRAMP_842 Monthly: 17/03 Type: Span

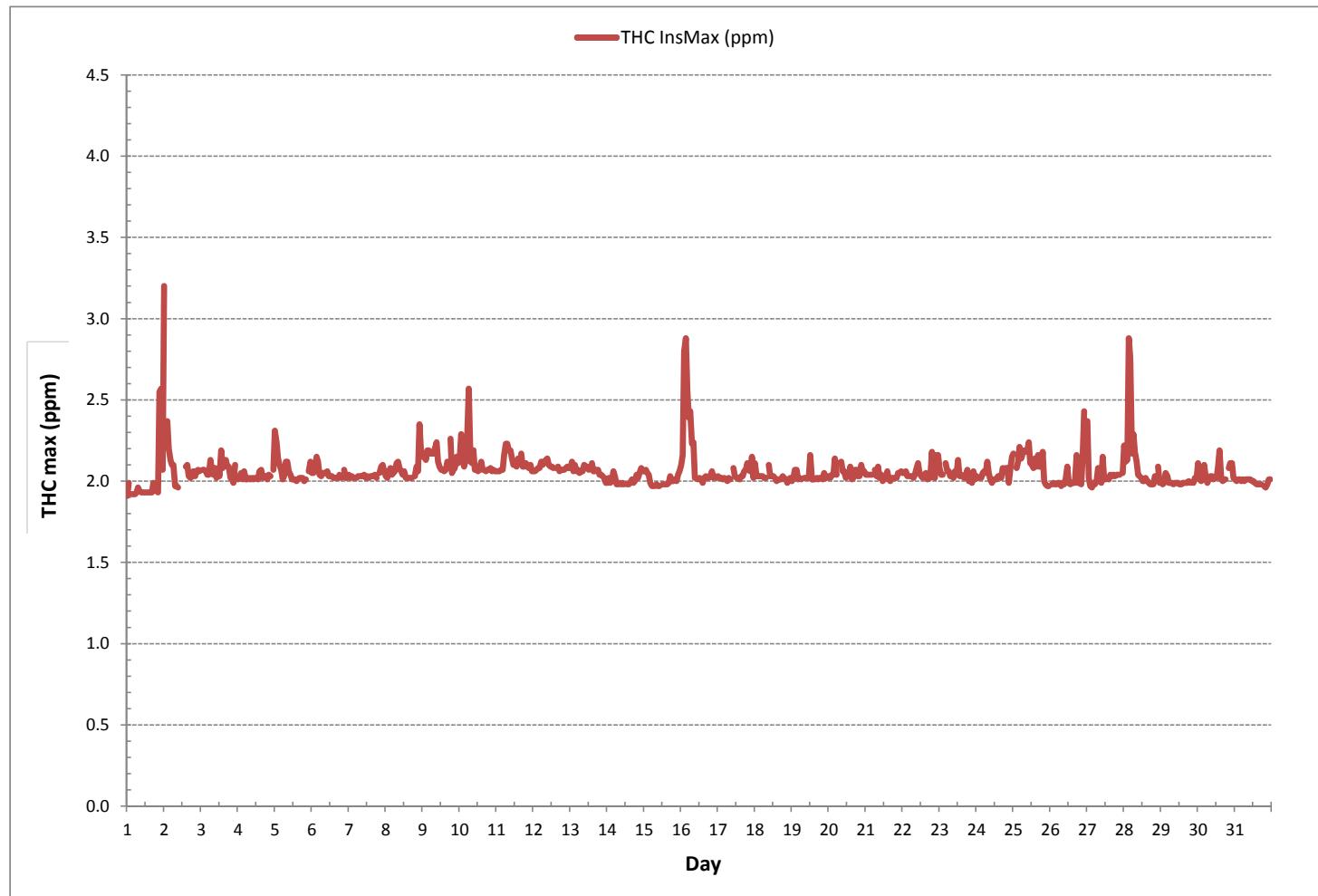


TOTAL HYDROCARBON

TOTAL HYDROCARBONS Hourly Averages (THC ppm)



TOTAL HYDROCARBONS Instantaneous Maximum (THC ppm)



Wind: PRAMP_842
Poll.: PRAMP_842-THC55[ppm]
Monthly: 17/03
Type: PollutionRose
Direction: Blowing From (Wind Frequency)
Based On 1 Hr.

Calm:

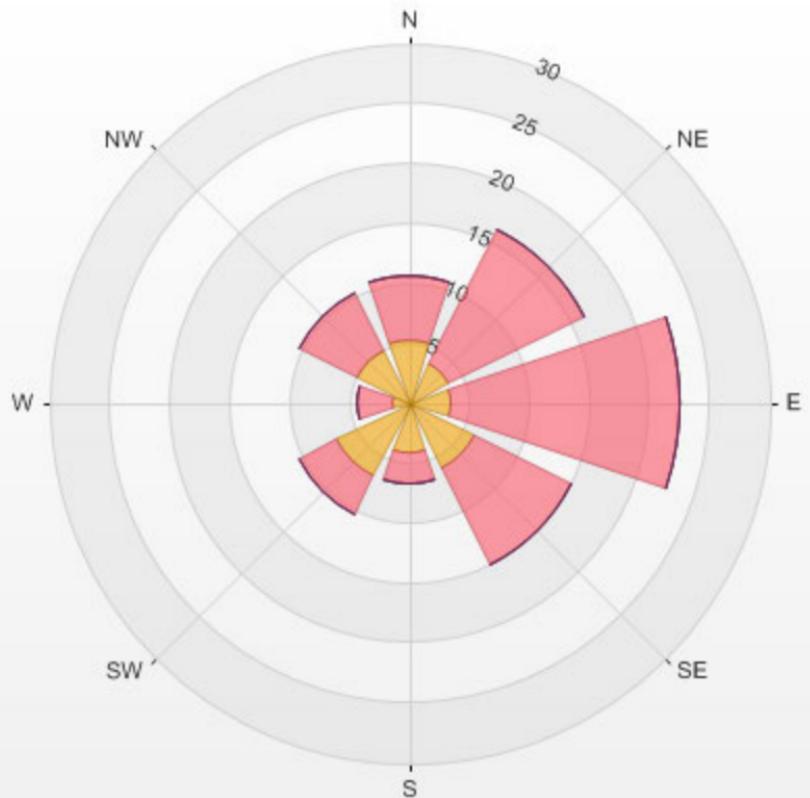
3.54%

Calm Avg: 2.02 [ppm]

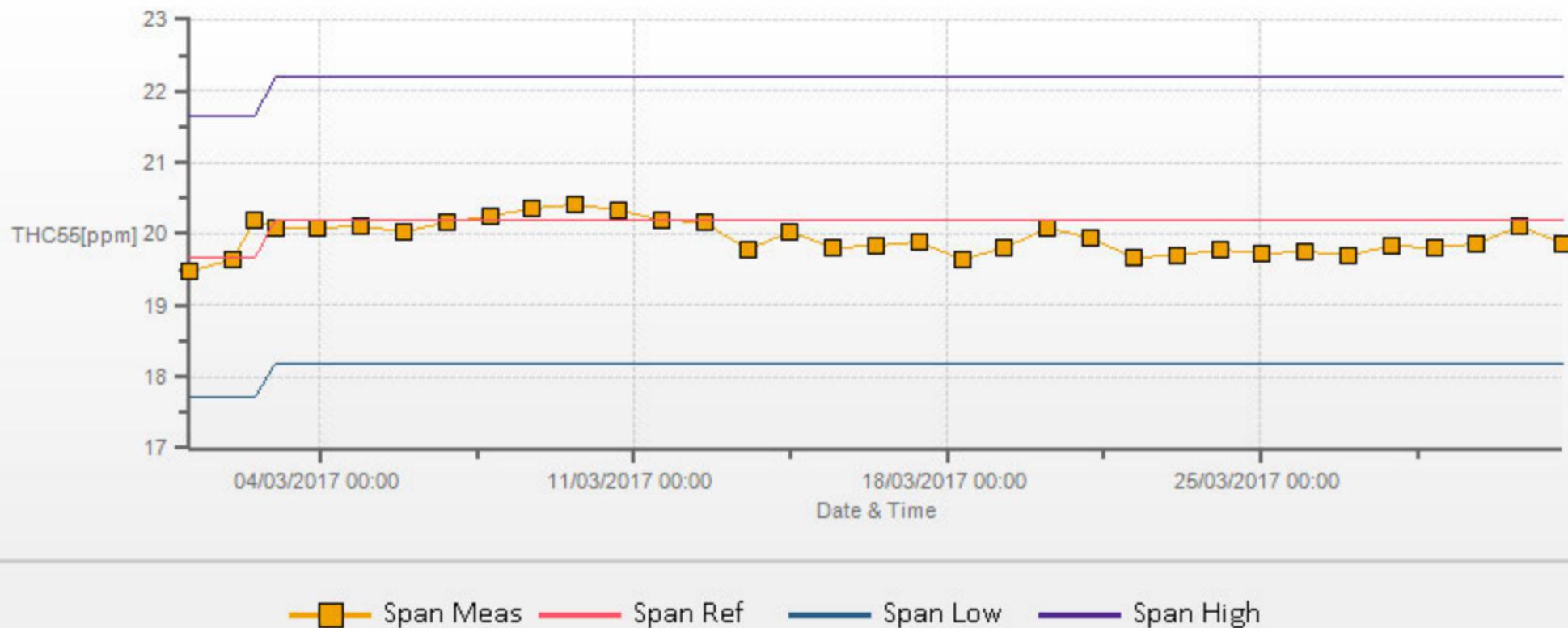
Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	5.2	5.4	0.0	0.0	0.0	10.6
NE	3.7	12.6	0.0	0.0	0.0	16.3
E	3.5	19.1	0.0	0.0	0.0	22.6
SE	6.1	9.1	0.0	0.0	0.0	15.1
S	4.2	2.6	0.0	0.0	0.0	6.8
SW	6.8	3.5	0.0	0.0	0.0	10.3
W	1.4	3.0	0.0	0.0	0.0	4.4
NW	5.0	5.4	0.0	0.0	0.0	10.3
Summary	35.9	60.5	0.0	0.0	0.0	96.5

% Icon Classes (ppm)	36	0-2	61	2-3	0	3-5	0	5-10	0	>10.0
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PRAMP_842 Poll.: PRAMP_842-THC55[ppm] 2017/03/01 00:00 - 2017/03/31 23:00 Calm: 3.54% Calm Poll Avg: 2.02[ppm]

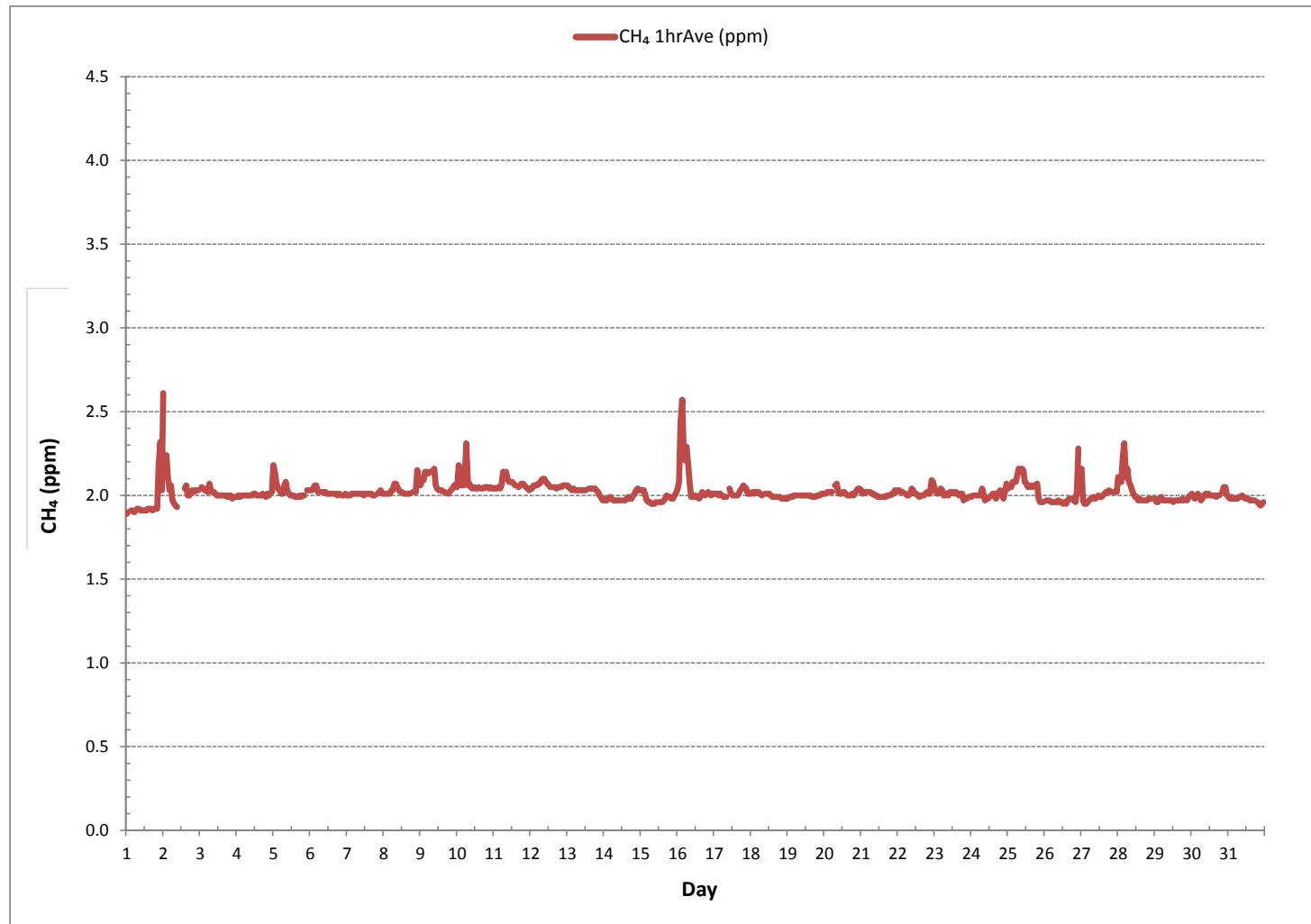


THC55[ppm] Calibration: PRAMP_842 Monthly: 17/03 Type: Span

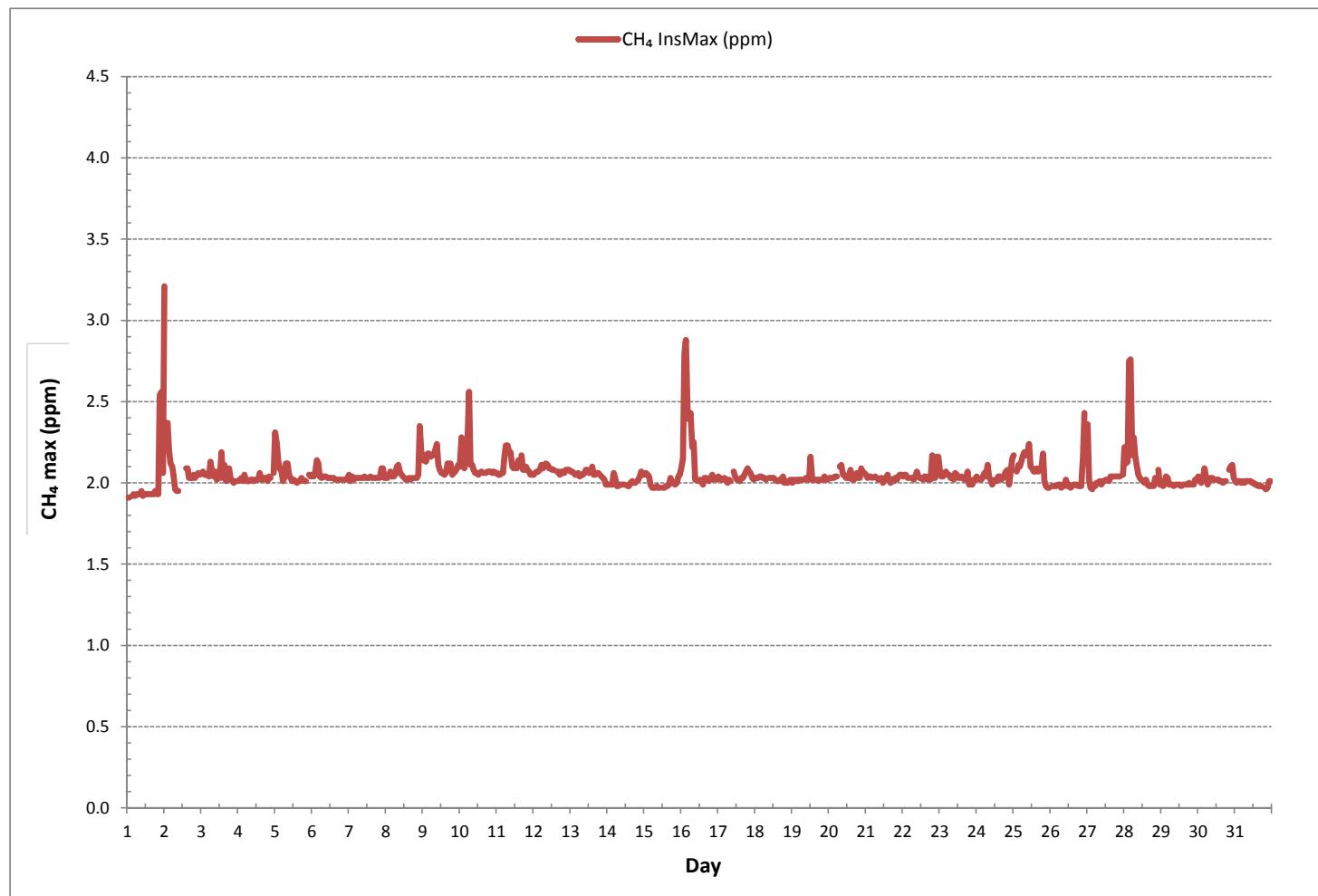


METHANE

METHANE Hourly Averages (CH₄ ppm)



METHANE MAX Instantaneous Maximum (CH₄ ppm)



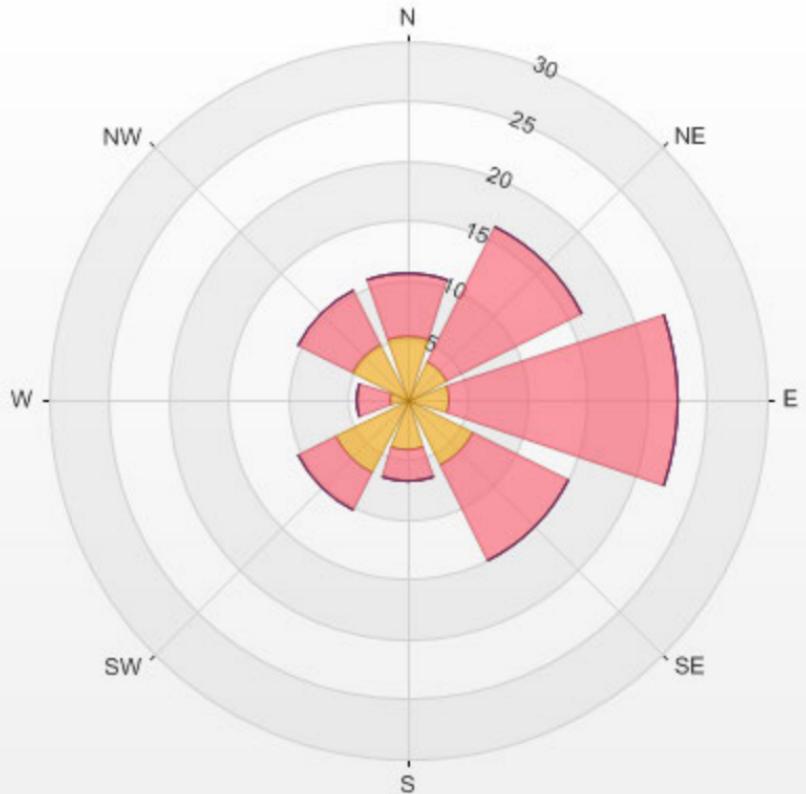
Wind: PRAMP_842
Poll.: PRAMP_842-CH4[ppm]
Monthly: 17/03
Type: PollutionRose
Direction: Blowing From (Wind Frequency)
Based On 1 Hr.

Calm: 3.54% Calm Avg: 2.02 [ppm]

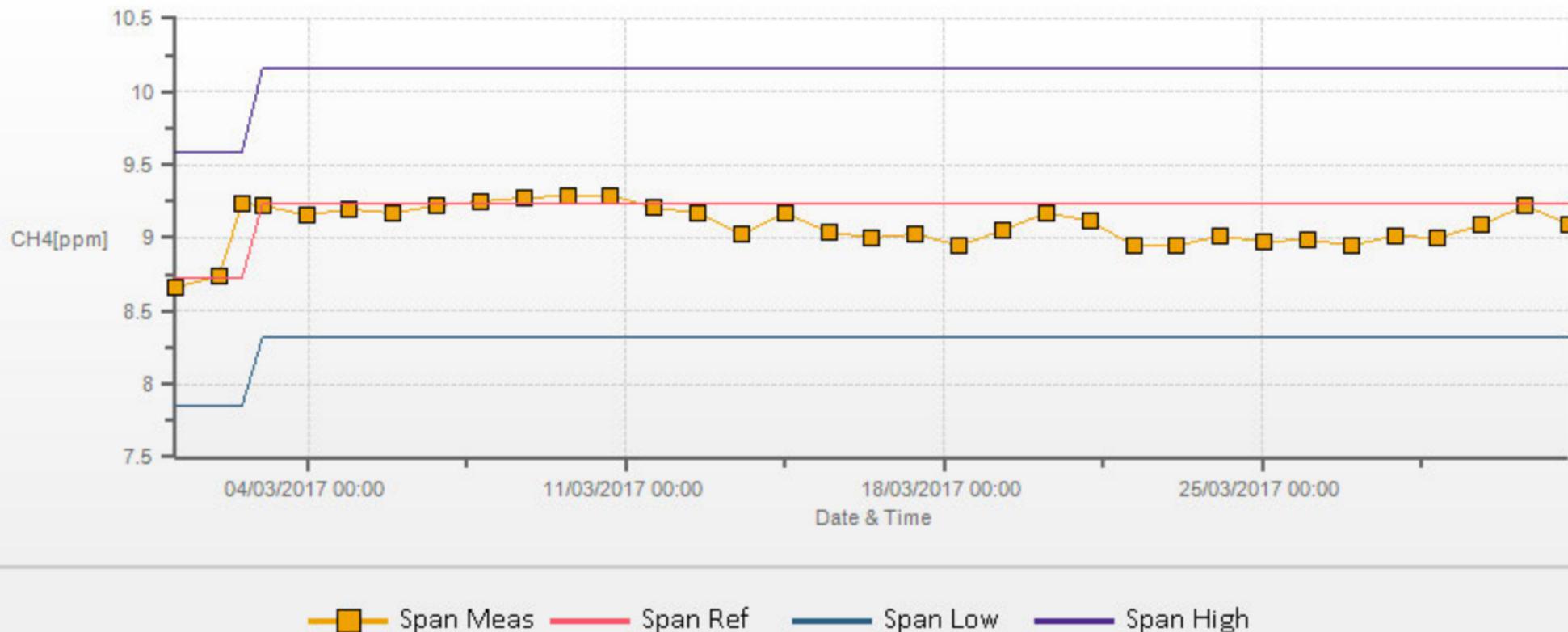
Direction	0-2	2-3	3-5	5-10	>10.0	Total
N	5.4	5.2	0.0	0.0	0.0	10.6
NE	3.7	12.6	0.0	0.0	0.0	16.3
E	3.5	19.1	0.0	0.0	0.0	22.6
SE	6.1	9.1	0.0	0.0	0.0	15.1
S	4.2	2.6	0.0	0.0	0.0	6.8
SW	6.8	3.5	0.0	0.0	0.0	10.3
W	1.4	3.0	0.0	0.0	0.0	4.4
NW	5.2	5.1	0.0	0.0	0.0	10.3
Summary	36.3	60.1	0.0	0.0	0.0	96.5



PRAMP_842 Poll.: PRAMP_842-CH4[ppm] 2017/03/01 00:00 - 2017/03/31 23:00 Calm: 3.54% Calm Poll Avg: 2.02[ppm]



CH4[ppm] Calibration: PRAMP_842 Monthly: 17/03 Type: Span



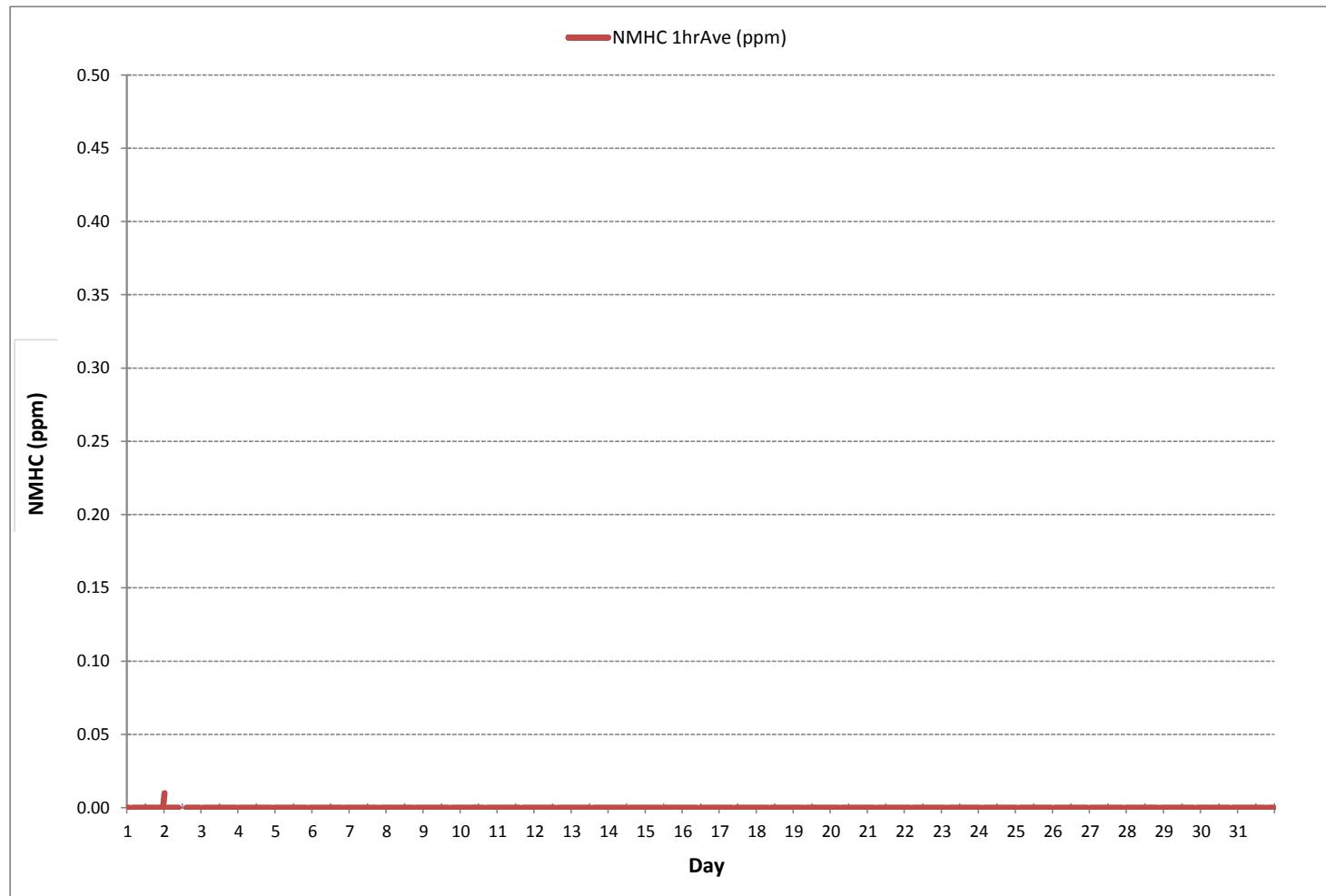
NON-METHANE HYDROCARBON



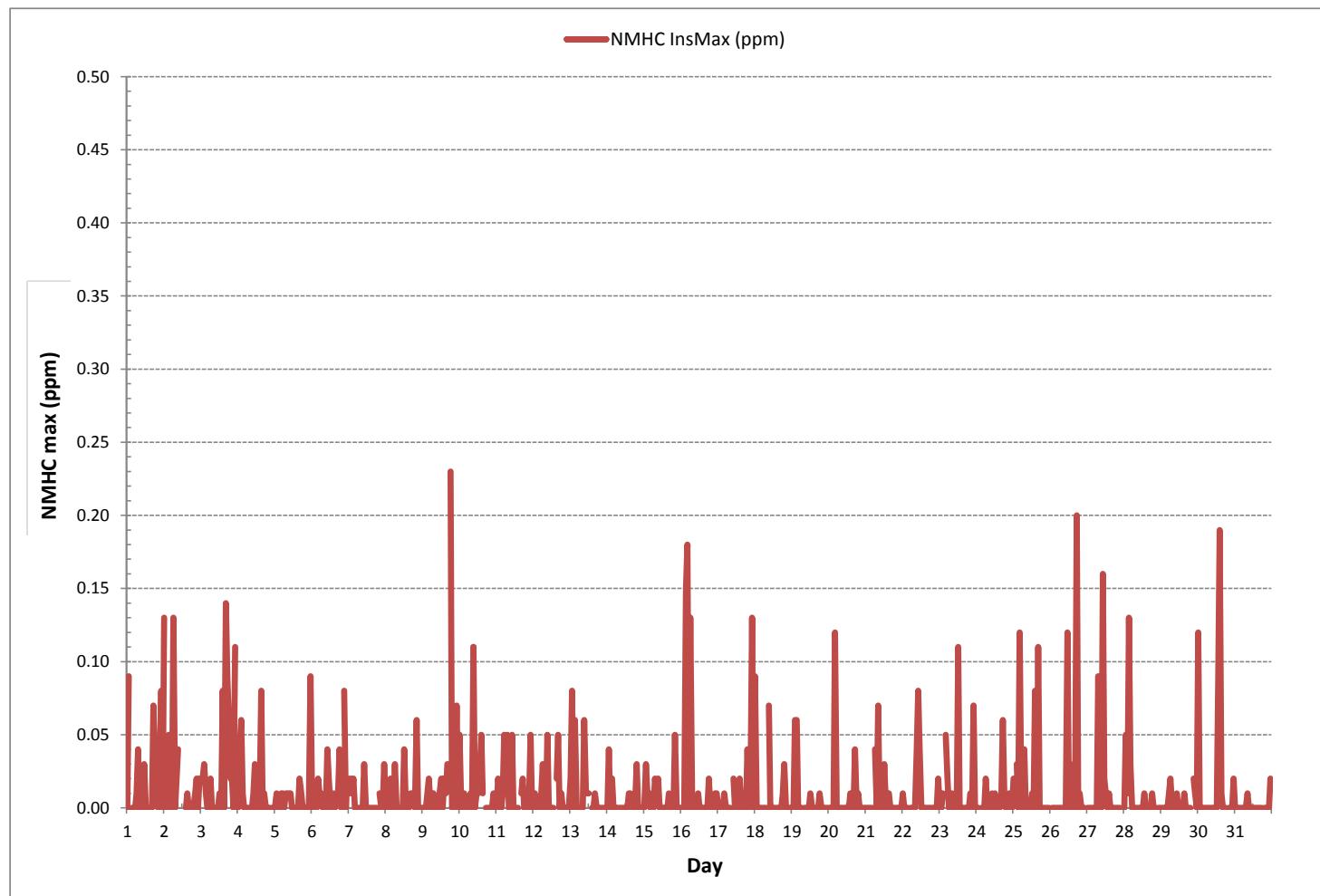
PEACE RIVER AREA MONITORING PROGRAM COMMITTEE

Three Creeks 842b Station - March 2017

NON-METHANE HYDROCARBONS Hourly Averages (NMHC ppm)



NON-METHANE HYDROCARBONS Instantaneous Maximum (NMHC ppm)



Wind: PRAMP_842
Poll.: PRAMP_842-NMHC[ppm]
Monthly: 17/03
Type: PollutionRose
Direction: Blowing From (Wind Frequency)
Based On 1 Hr.

Calm:

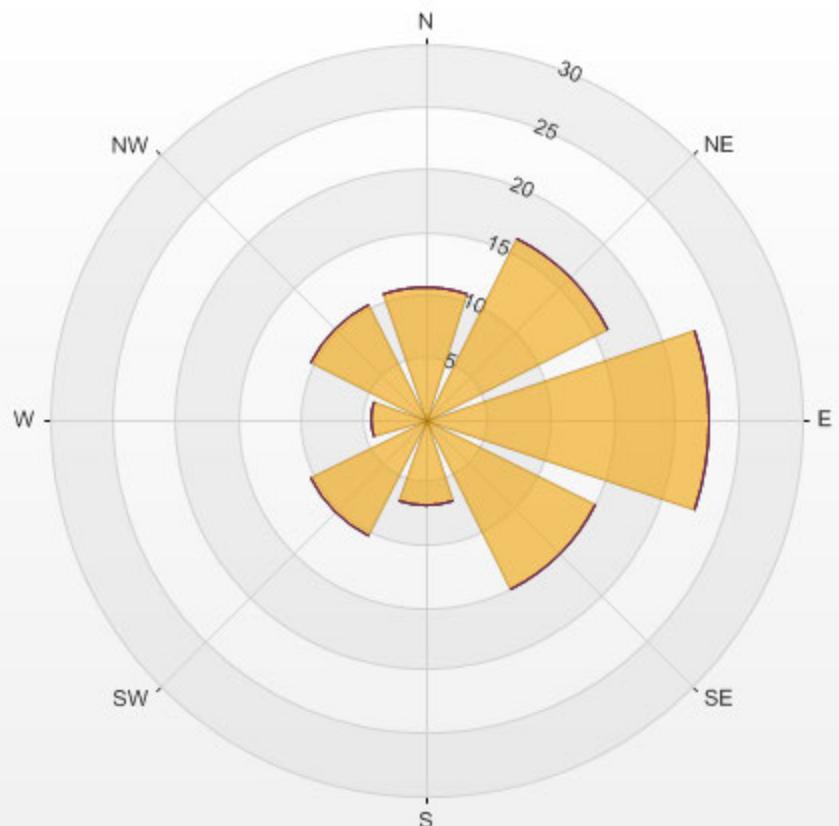
3.54%

Calm Avg: 0.00 [ppm]

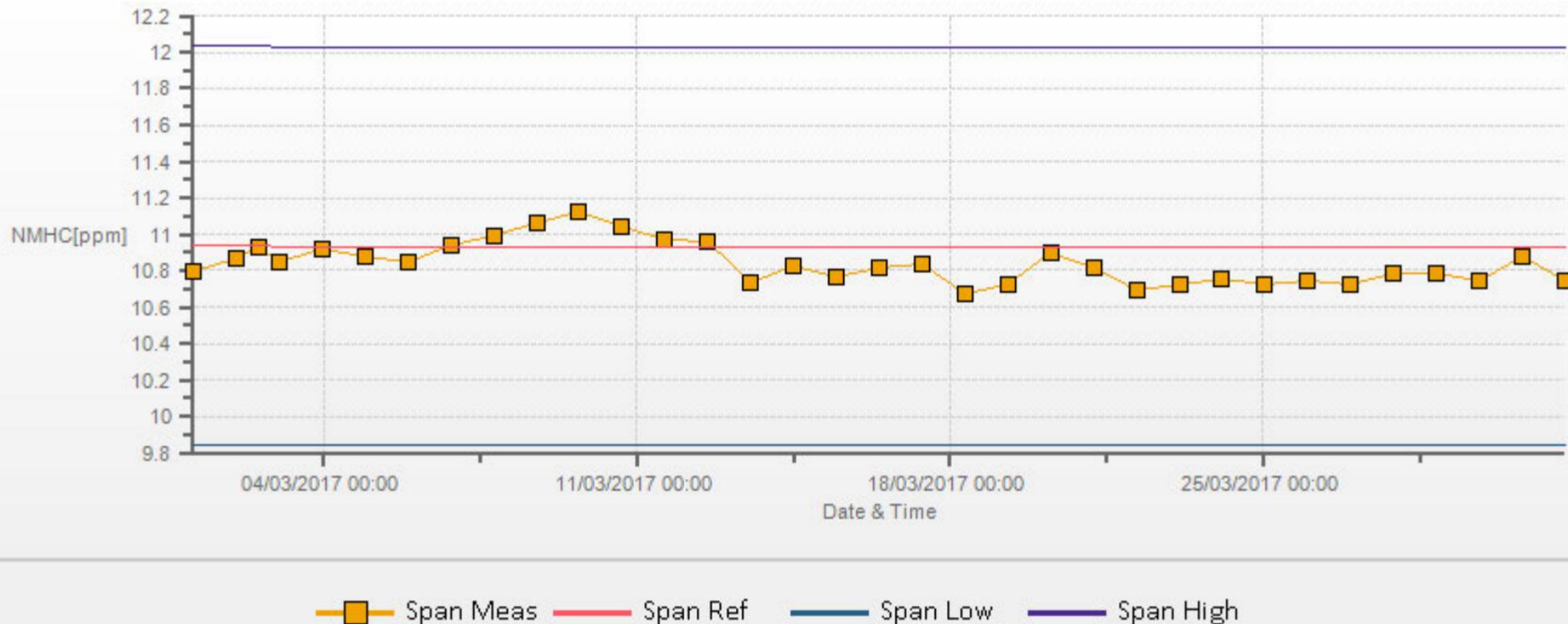
Direction	0-0.1	0.1-0.3	0.3-1	1-2	>2.0	Total
N	10.6	0.0	0.0	0.0	0.0	10.6
NE	16.3	0.0	0.0	0.0	0.0	16.3
E	22.6	0.0	0.0	0.0	0.0	22.6
SE	15.1	0.0	0.0	0.0	0.0	15.1
S	6.8	0.0	0.0	0.0	0.0	6.8
SW	10.3	0.0	0.0	0.0	0.0	10.3
W	4.4	0.0	0.0	0.0	0.0	4.4
NW	10.3	0.0	0.0	0.0	0.0	10.3
Summary	96.5	0.0	0.0	0.0	0.0	96.5



PRAMP_842 Poll.: PRAMP_842-NMHC[ppm] 2017/03/01 00:00 - 2017/03/31 23:00 Calm: 3.54% Calm Poll Avg: 0.00[ppm]

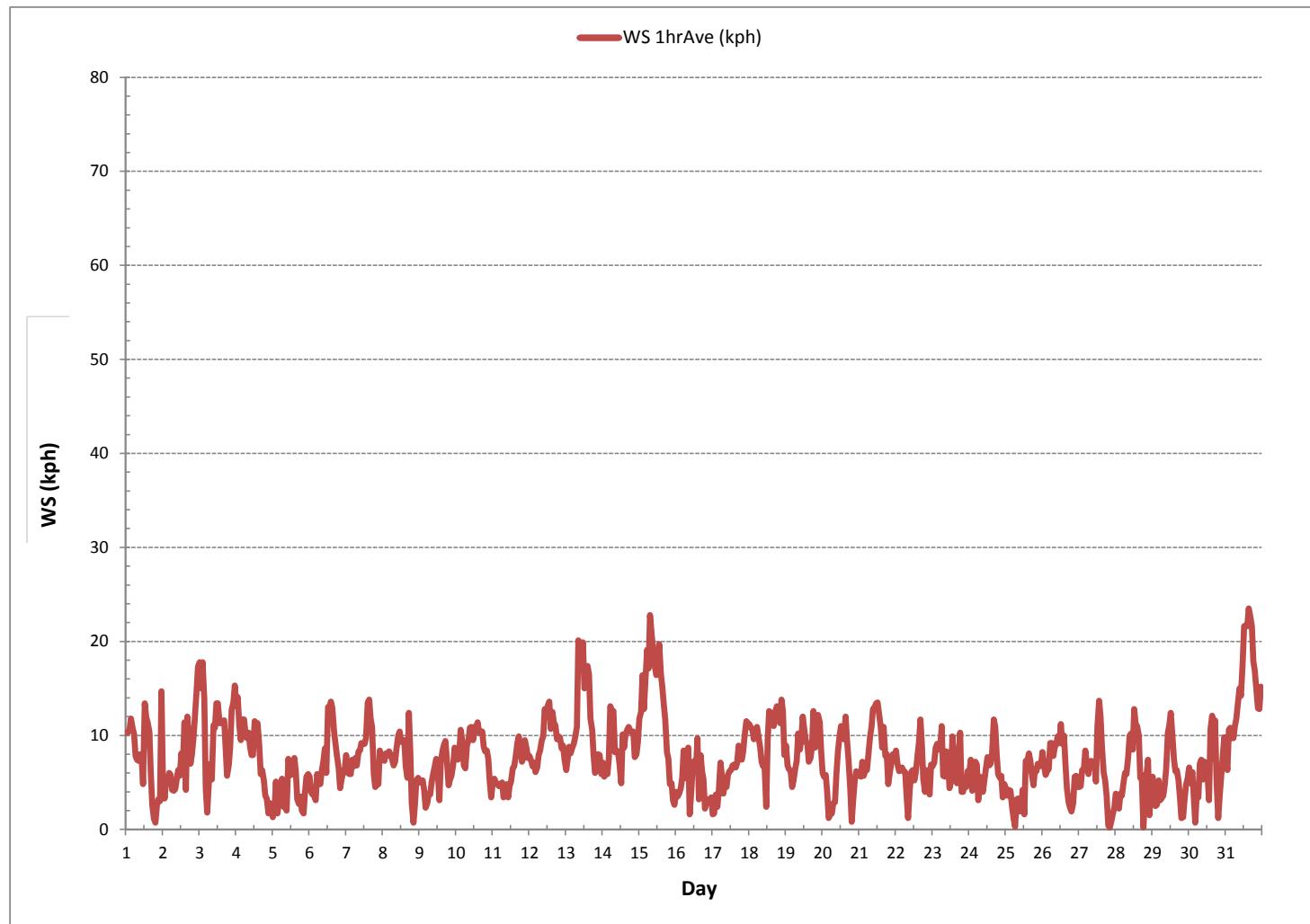


NMHC[ppm] Calibration: PRAMP_842 Monthly: 17/03 Type: Span

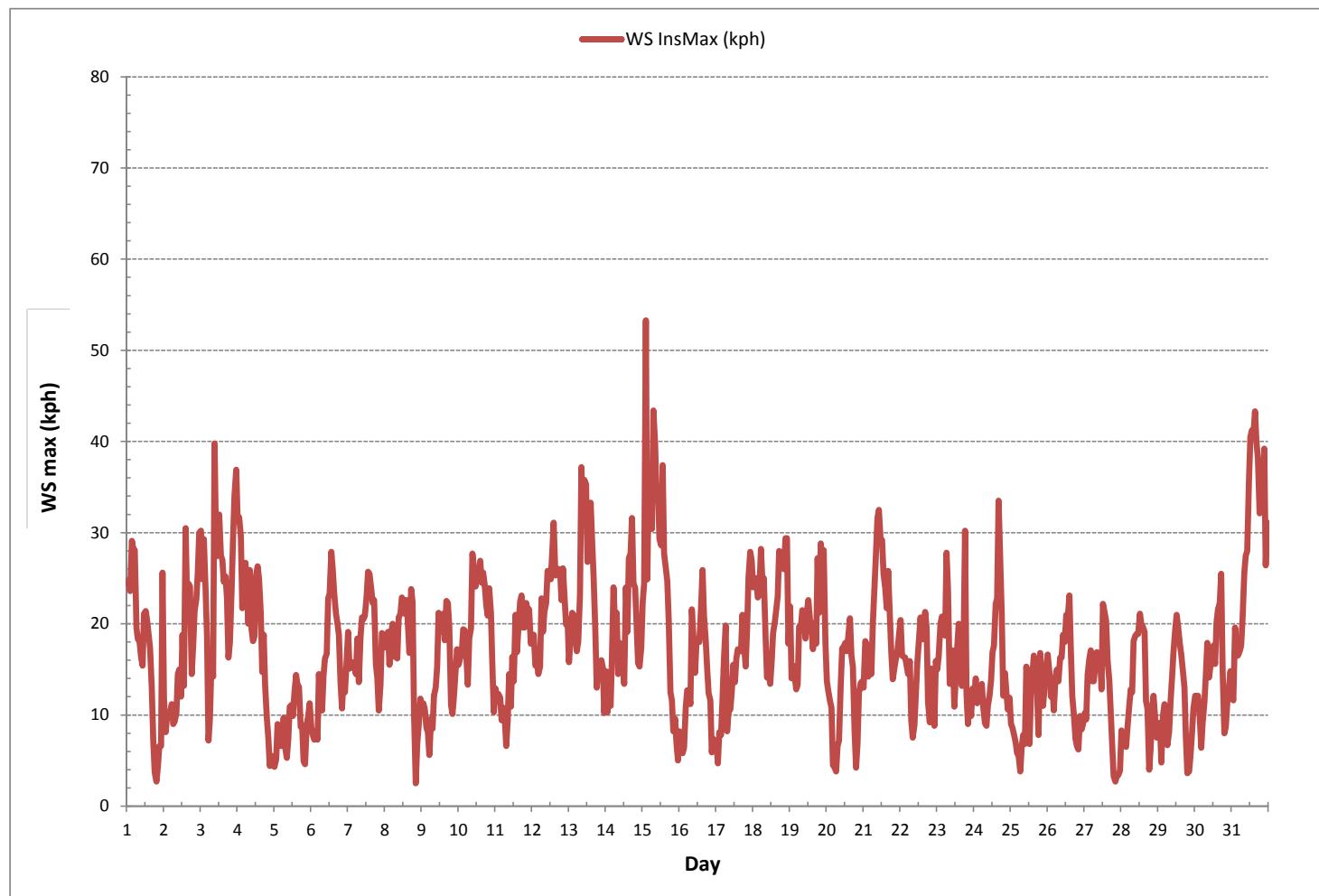


WIND SPEED

WIND SPEED Hourly Averages (WS kph)



WIND SPEED Instantaneous Maximum (WS kph)



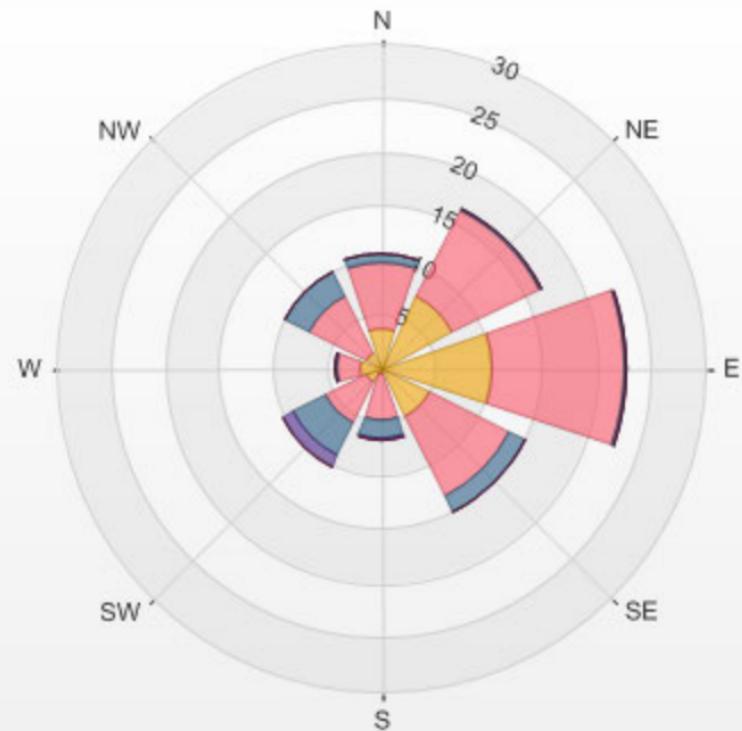
Wind: PRAMP_842
 Monitor: WSP [kph]
 Monthly: 17/03
 Type: WindRose
 Direction: Blowing From (Wind Frequency)
 Based On 1 Hr.

Calm: 3.90%

Direction	1.8-6.0	6.0-12.0	12.0-20.0	20.0-29.0	29.0-39.0	>39.0	Total
N	3.8	6.1	0.8	0.0	0.0	0.0	10.6
NE	7.4	9.0	0.1	0.0	0.0	0.0	16.5
E	10.2	12.4	0.1	0.0	0.0	0.0	22.7
SE	5.1	8.1	1.9	0.0	0.0	0.0	15.1
S	0.7	4.2	1.8	0.1	0.0	0.0	6.7
SW	1.5	4.3	3.4	1.1	0.0	0.0	10.2
W	2.0	2.0	0.3	0.0	0.0	0.0	4.3
NW	1.5	5.9	2.6	0.0	0.0	0.0	9.9
Summary	32.1	51.9	10.9	1.2	0.0	0.0	96.1

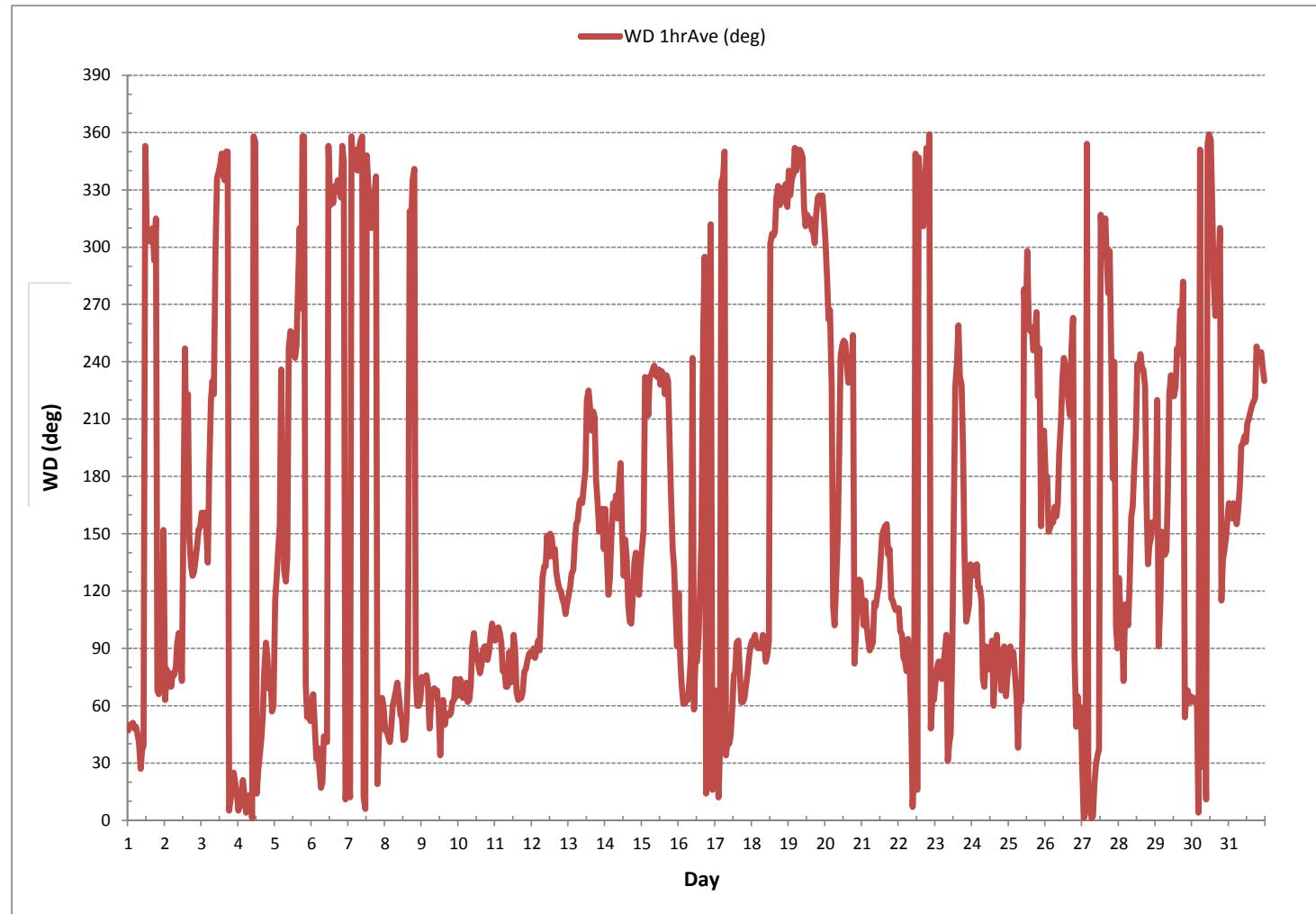


PRAMP_842 2017/03/01 00:00 - 2017/03/31 23:00 Calm: 3.90% Calm Wind Avg Speed: 1.18(kph)



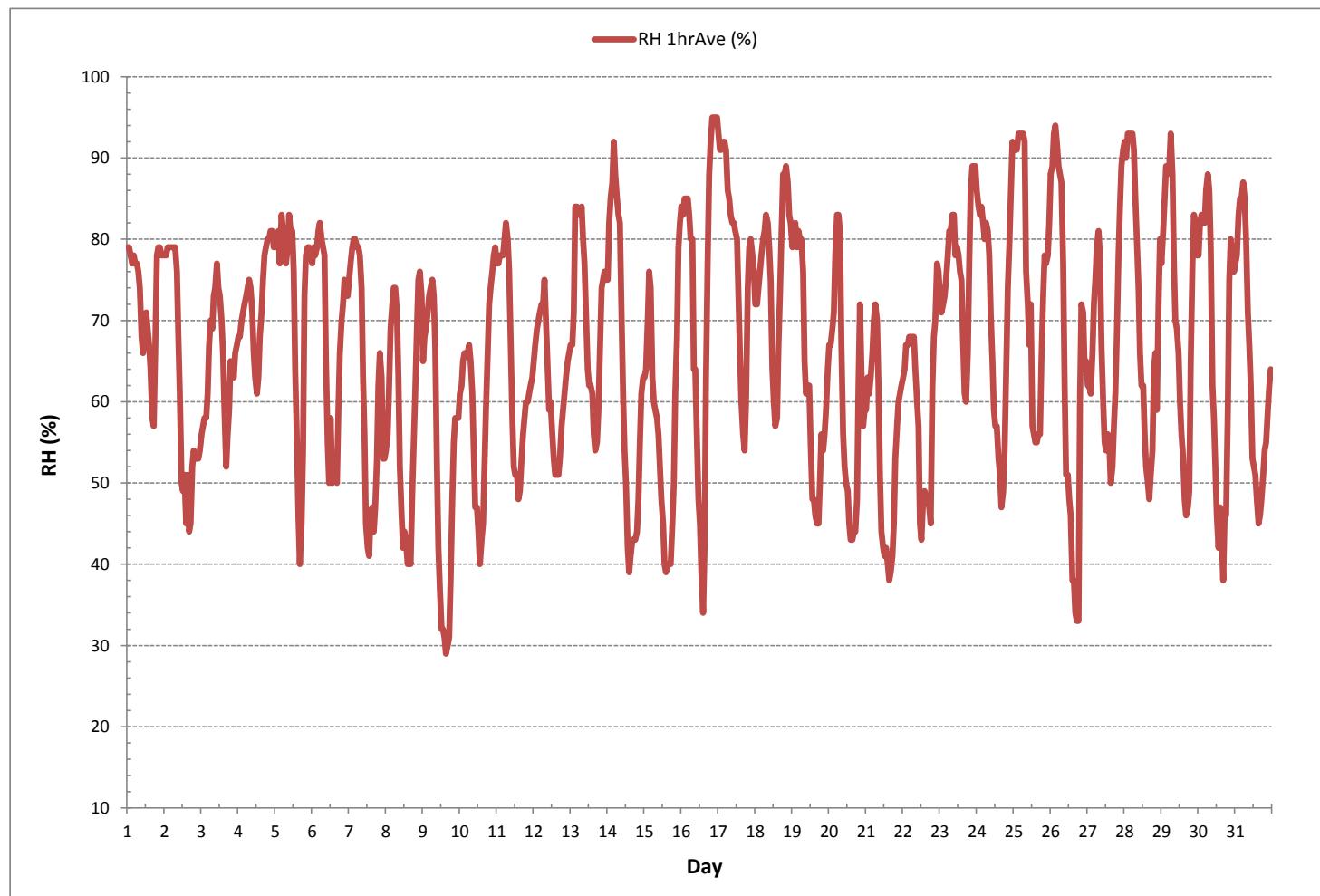
WIND DIRECTION

WIND DIRECTION Hourly Averages (WD)



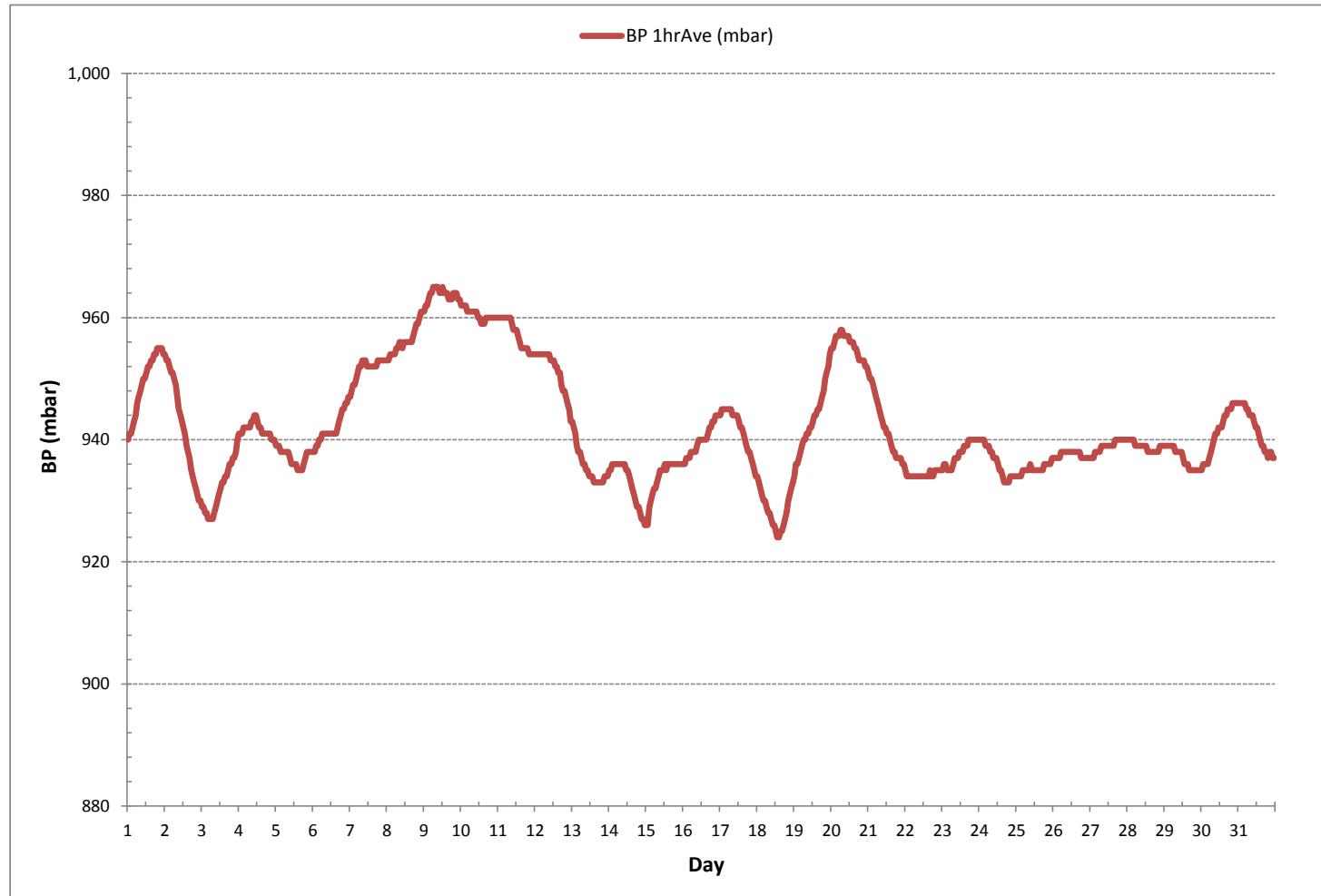
RELATIVE HUMIDITY

RELATIVE HUMIDITY Hourly Averages (RH %)



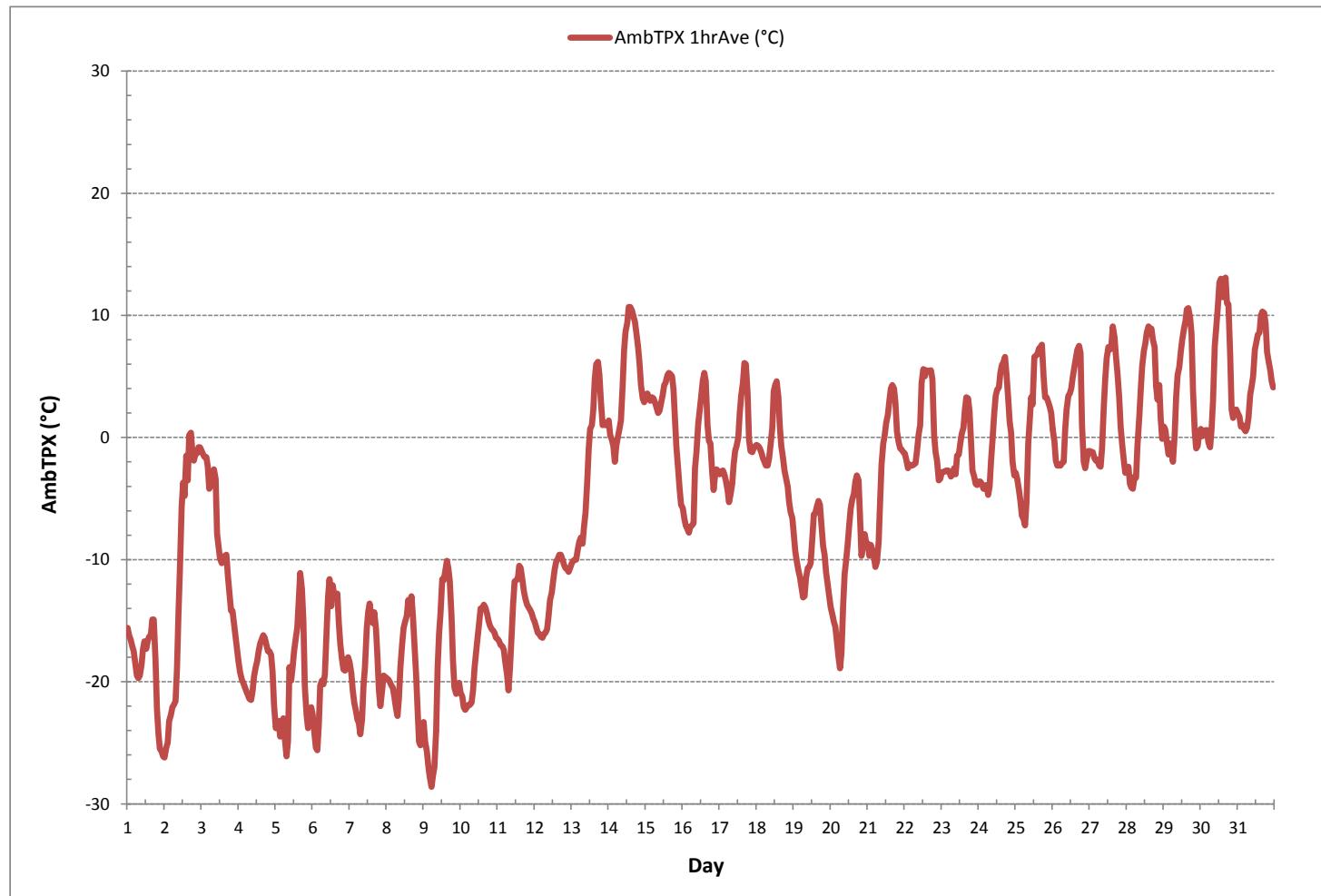
BAROMETRIC PRESSURE

BAROMETRIC PRESSURE Hourly Averages (BP mbar)



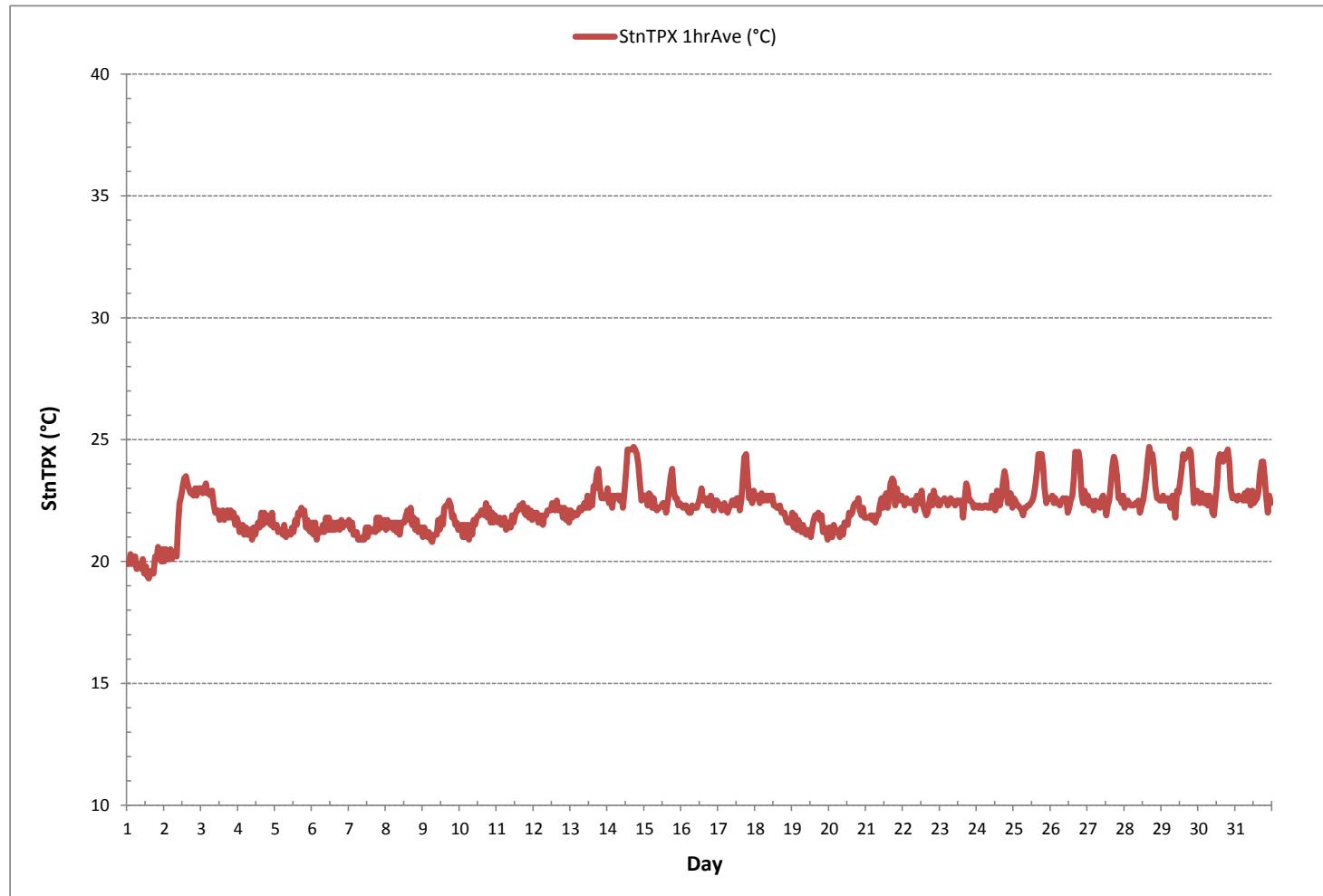
AMBIENT TEMPERATURE

AMBIENT TEMPERATURE Hourly Averages (AmbTPX °C)



STATION TEMPERATURE

STATION TEMPERATURE Hourly Averages (StnTPX °C)



APPENDIX II
EQUIPMENT CALIBRATION RESULTS

SULPHUR DIOXIDE



API 100A Sulphur Dioxide Analyzer Calibration

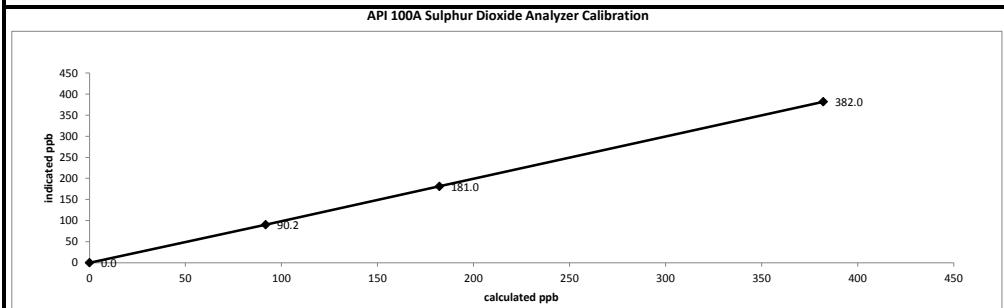
Date:	March 2, 2017	Barometric Pressure:	941.2 mB
Company/Airshed:	PRAMP	Station Temperature °C:	23
Location/Station Name:	842b	Weather Conditions:	Sunny
Parameter:	Sulphur Dioxide	Calibration Purpose:	routine monthly
Start Time 24 hr. (mst):	13:16	Performed By/Reviewer:	Chris Wesson Trina Whitsitt
End Time 24 hr. (mst):	16:18	Cal Gas Expiry Date:	December 2, 2023
Calibration Method:	Gas Dilution	Converter Model & s/n (if applicable):	n/a

Analyzer:			
ID# or Serial Number:	838	Range ppb:	500
Last Calibration Date:	February 1, 2017	As Found C.F.:	0.995
Previous C.F.:	1.000	New C.F.:	1.000

Calibrator:	Standard Calibration Points for Ranges		
Flow Meter ID's:	148943 & 152020		
Make & Model:	Sabio 2010		
Serial #:	17100415		
Cal Gas Cylinder I.D. # :	LL119317		
Cal Gas Conc. (ppm):	49.9		
	Point	ppb	
	High	380	
	Mid	180	
	Low	90	

ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015					
		Calibrator Flow Rates (cc/min)		Calculated Concentration:	Indicated Concentration:
Point	Diluent	Cal Gas	Total	(ppb)	(ppb)
as found zero	5916	0.00	5916	0.0	0.0
as found high	5871	45.31	5916	382.1	384.0
adjusted zero	5916	0.00	5916	0.0	0.0
adjusted high	5871	45.31	5916	382.1	382.0
mid	5897	21.61	5919	182.2	181.0
low	5901	10.87	5912	91.7	90.2
calibrator zero	5916	0.00	5916	0.0	0.0
Average C.F. =				1.008	

Linear Regression/Calibration Results:					
Correlation Coefficient =	1.000	> or = 0.995	LIMITS		
Slope =	0.999	.95-1.05			
b (Intercept as % of full scale)=	0.17%	± 3% F.S.			
% change in C.F. from last cal=	0.49%	± 10%			

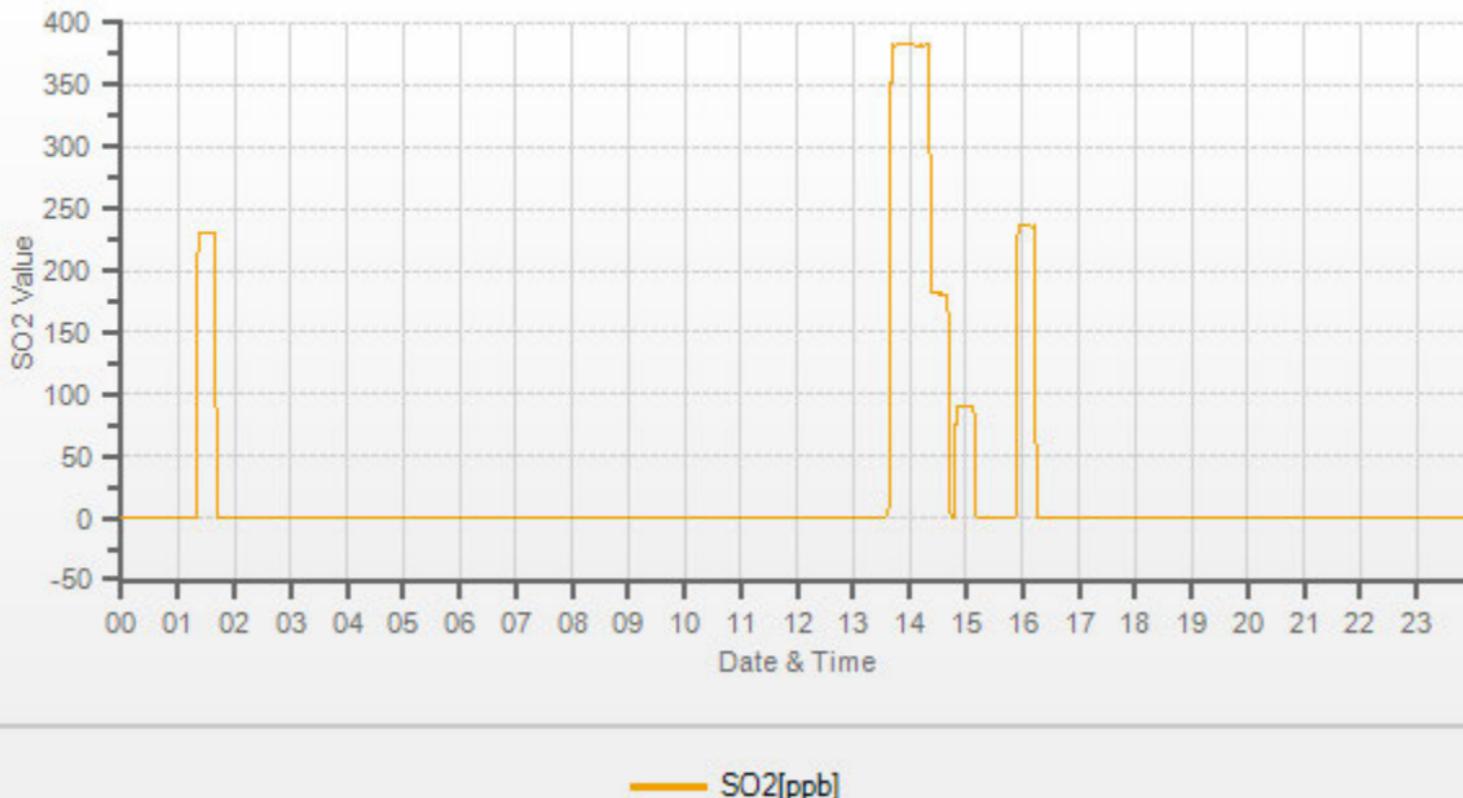


As found:		As left:	
SLOPE:	1.041	SLOPE:	1.033
OFFSET:	19.6	OFFSET:	19.6
HVPS:	686	HVPS:	686
DCPS:	2544	DCPS:	2545
RCELL TEMP:	49.4	RCELL TEMP:	50.9
BOX TEMP:	31.7	BOX TEMP:	31.7
PMT TEMP:	7.2	PMT TEMP:	7.2
I2S TEMP:	60.1	I2S TEMP:	60.1
PRES:	26.3	PRES:	26.3
SAMP FL:	633	SAMP FL:	634
PMT:	57.4	PMT:	57.9
UV LAMP:	2322	UV LAMP:	2333
LAMP RATIO:	93.5	LAMP RATIO:	93.6
STR. LGT:	10.2	STR. LGT:	10.1
DRK PMT:	34.1	DRK PMT:	34.1
DRK LMP:	-7.0	DRK LMP:	-7.0
Expected Value:	229.1	Expected Value:	236.0

Comments:
The analyzer sample inlet filter was changed.
No zero adjustment was required/made. As found zero value copied to adjusted zero value for linearity calculation purposes.

Flow check performed before low point
Flowmeters = Mesalabs Defender 530

SO2[ppb] Station: THREE CREEKS #842 TRAILER Daily: 2017/03/02 Type: AVG 1 Min. [1 Min.]



TOTAL REDUCED SULPHUR



Thermo 43i Total Reduced Sulphur Analyzer Calibration

Date:	March 2, 2017	Barometric Pressure:	943.7 mb
Company/Airshed:	PRAMP	Station Temperature °C:	22
Location/Station Name:	842b	Weather Conditions:	Mainly sunny
Parameter:	Total Reduced Sulphur	Calibration Purpose:	routine monthly
Start Time 24 hr. (mst):	10:32	Performed By/Reviewer:	Chris Wesson
End Time 24 hr. (mst):	14:24	Cal Gas Expiry Date:	December 1, 2018
Calibration Method:	Gas Dilution	Converter Model & s/n (if applicable):	CD Nova CDN-101 #534

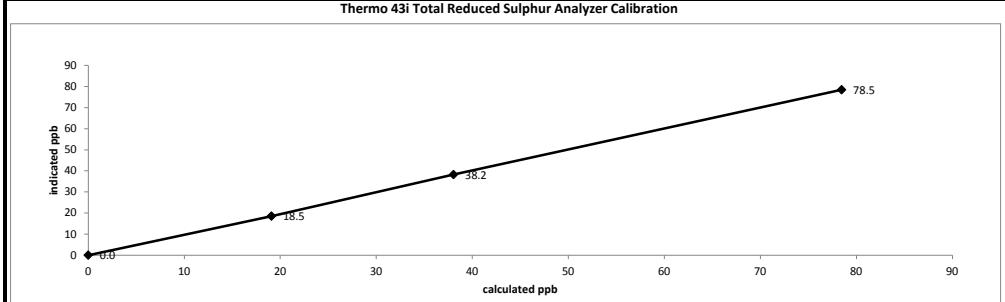
Analyzer:			
ID# or Serial Number:	1162460023	Range ppb:	100
Last Calibration Date:	February 15, 2017	As Found C.F.:	1.002
Previous C.F.:	1.000	New C.F.:	1.000

Calibrator:			
Flow Meter ID's:	148943 & 152020	Standard Calibration Points for Ranges	
Make & Model:	Environics 6100	Point	ppb
Serial #:	5212	High	78
Cal Gas Cylinder I.D. # :	BLM001927	Mid	38
Cal Gas Conc. (ppm):	10.3	Low	19

SO₂ Scrubber Check (10 mins.)
 Start/End Time 24 hr.: 11:14/11:24
 Target Concentration (ppb): 780
 Result (ppb): 0
 *Zero Corrected Result (ppb): 0

ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015						
Calibrator Flow Rates (cc/min)			Calculated Concentration:		Indicated Concentration:	Correction Factors (C.F.):
Point	Diluent	Cal Gas	Total	(ppb)	(ppb)	
as found zero	7426	0.00	7426	0.0	-0.3	n/a
as found high	7356	56.47	7412	78.5	78.0	1.002
adjusted zero	7426	0.00	7426	0.0	0.0	n/a
adjusted high	7356	56.47	7412	78.5	78.5	1.000
mid	7431	27.55	7459	38.0	38.2	0.996
low	7441	13.81	7455	19.1	18.5	1.029
calibrator zero	7426	0.00	7426	0.0	0.1	n/a
					Average C.F. =	1.008

Linear Regression/Calibration Results:		
Correlation Coefficient =	1.000	LIMITS
Slope =	0.997	> or = 0.995
b (Intercept as % of full scale)=	0.19%	± 3% F.S.
% change in C.F. from last cal=	-0.24%	± 10%

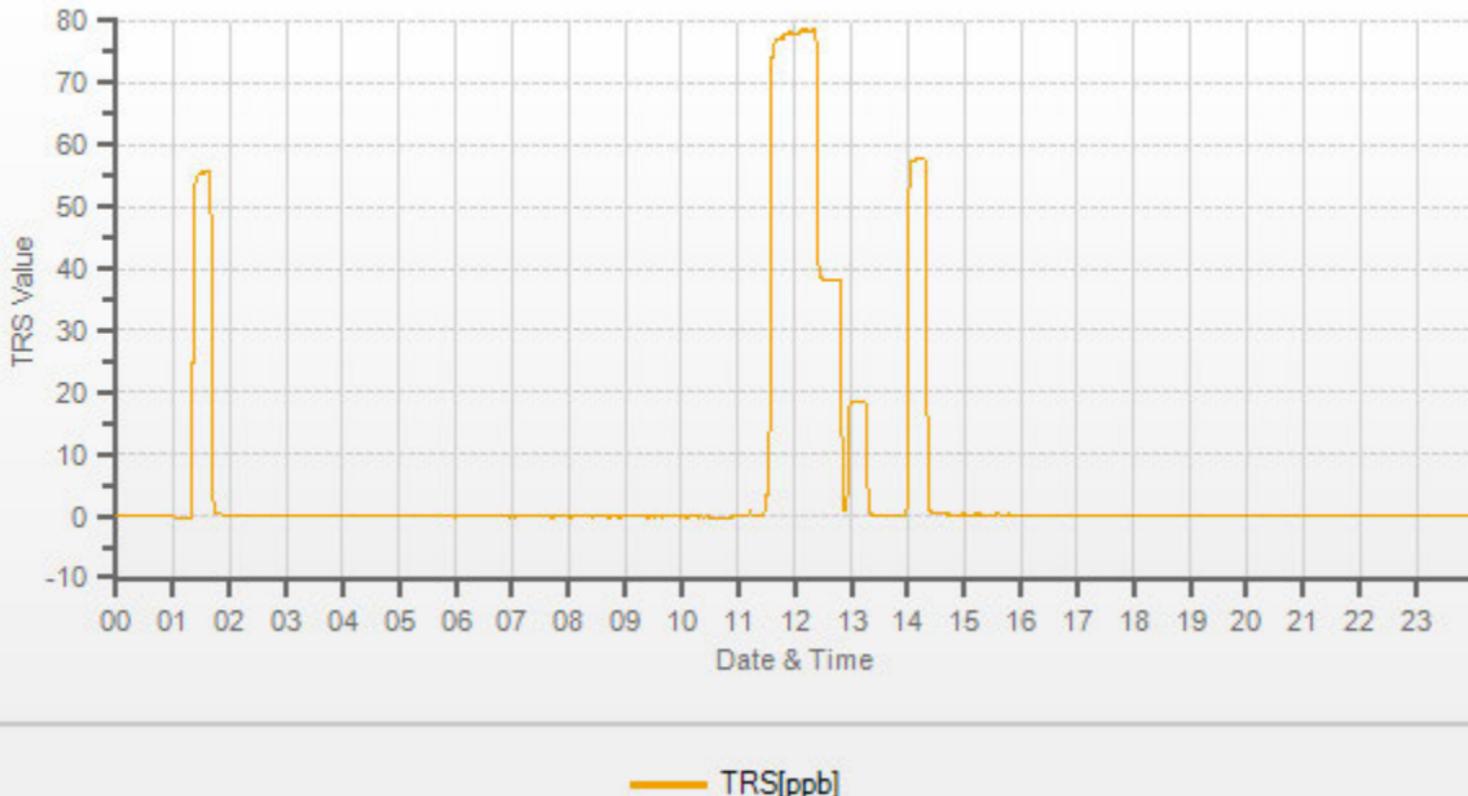

Comments:

The analyzer sample inlet filter was changed.

The analyzer cooling fan filter(s) were cleaned.

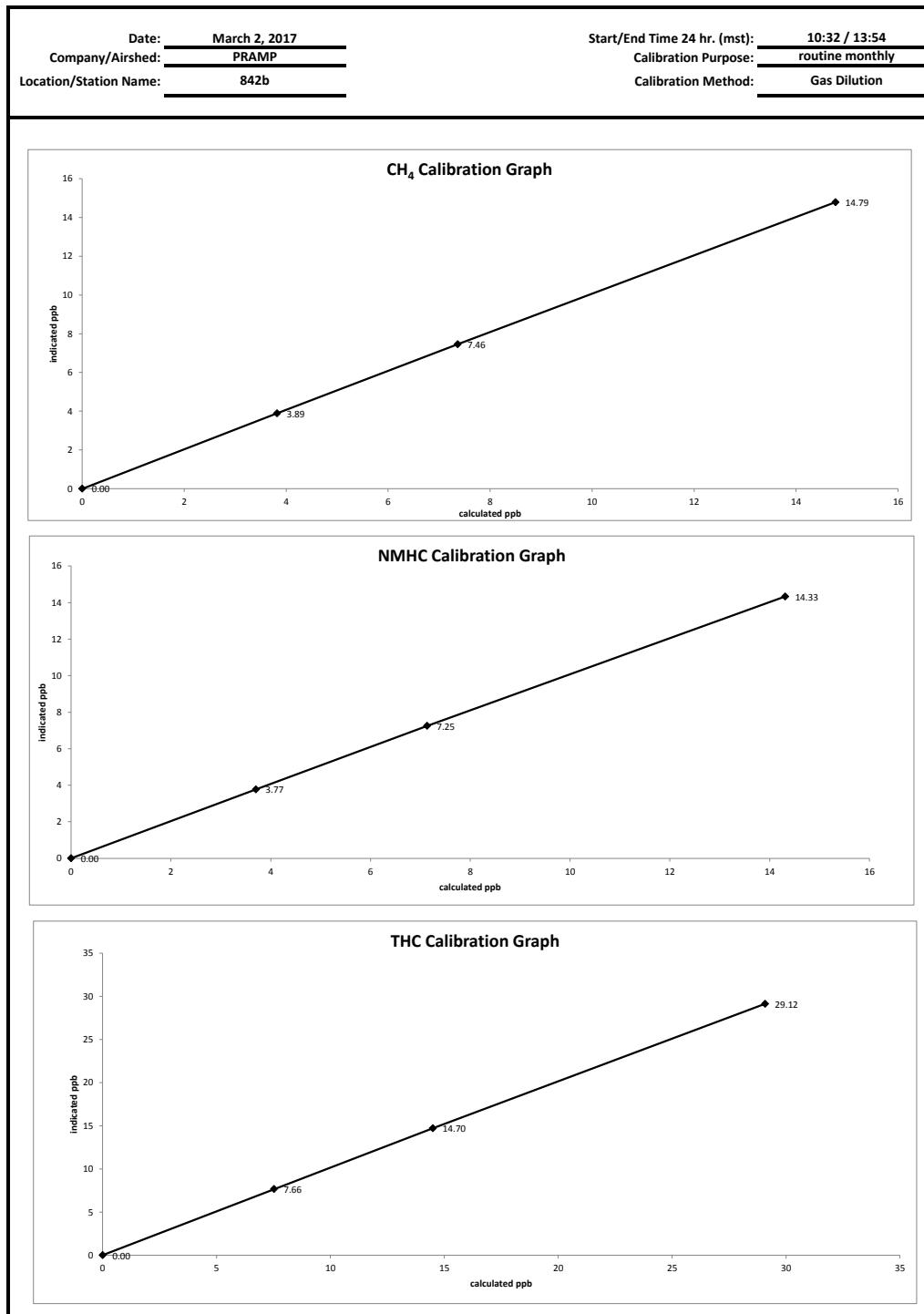
Flow check performed before low point
 Analyzer = Thermo 43i-TLE
 Flowmeters = Mesalabs Defender 530

TRS[ppb] Station: THREE CREEKS #842 TRAILER Daily: 2017/03/02 Type: AVG 1 Min. [1 Min.]

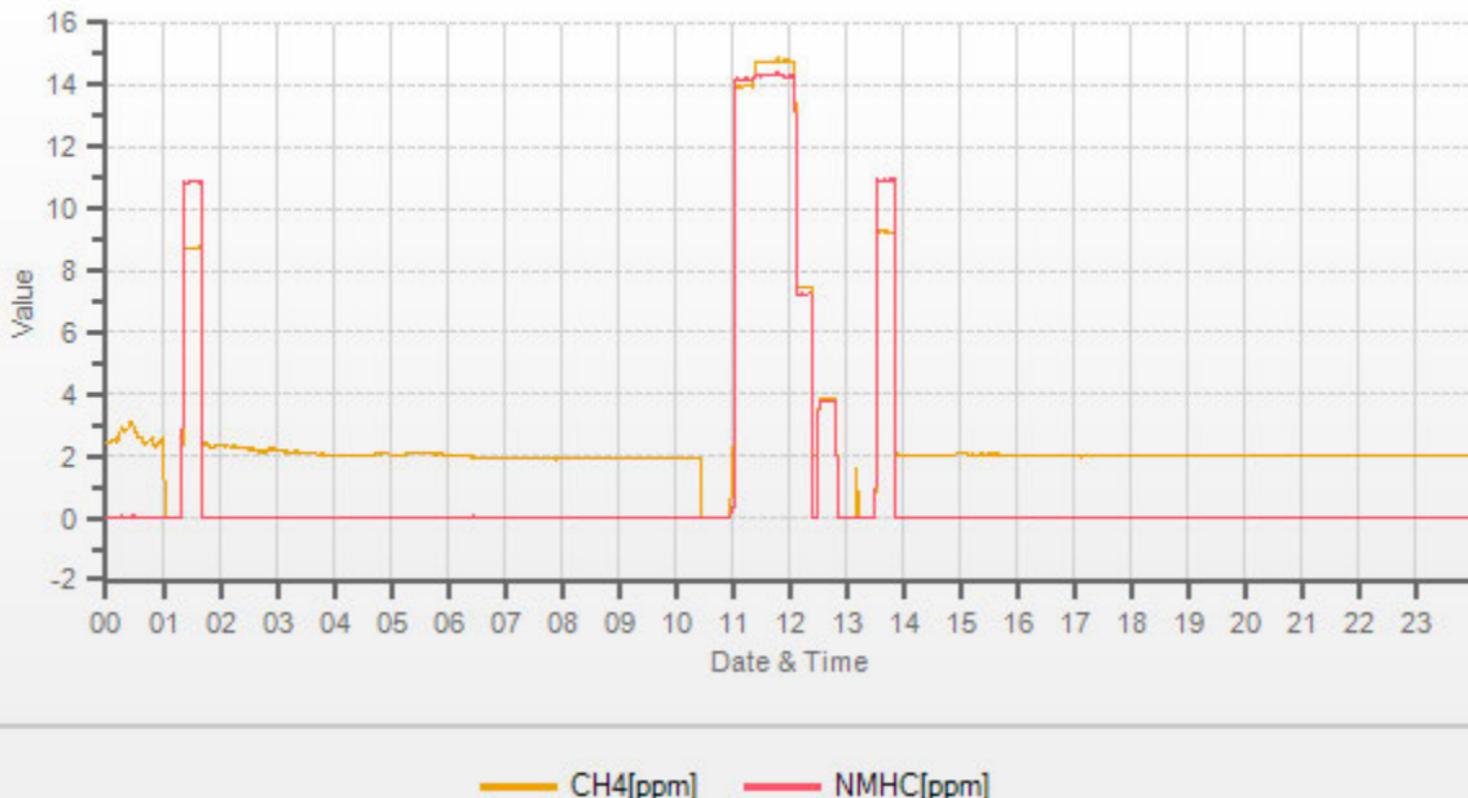


TOTAL HYDROCARBON

Thermo 55i Methane/Non-Methane Analyzer Calibration												
Date:	March 2, 2017						Barometric Pressure:			943.7 mB		
Company/Airshed:	PRAMP						Station Temperature °C:			21		
Location/Station Name:	842b						Weather Conditions:			Mainly sunny		
Parameter:	CH ₄ / NMHC / THC						Calibration Purpose:			routine monthly		
Start/End Time 24 hr. (mst):	10:32 / 13:54						Performed By/Reviewer:			Chris Wesson	Trina Whitsitt	
Calibration Method:	Gas Dilution						Cal Gas Expiry Date:			November 25, 2023		
Analyzer:	Correction Factors:											
ID# or Serial Number:	1433563261						Previous C.F.:	As Found C.F.:	New C.F.:			
Measured Flow:	1.18 L/min						CH ₄ =	0.998	1.058	0.999		
Last Calibration Date:	February 1, 2017						NMHC =	0.999	1.009	0.999		
Range ppm:	20 CH ₄ /20 NMHC/40 THC						THC =	0.998	1.034	0.999		
Calibrator:	Standard Calibration Points for Analyzer Range of 20/20/40 ppm											
Flow Meter ID's:	148943 & 152020						Point	CH ₄	NMHC	THC		
Make & Model:	Sabio 2010						High	13.00	13.00	26.00		
Serial #:	17100415						Mid	7.00	7.00	14.00		
Cal Gas Cylinder I.D. # :	LL86139						Low	3.00	3.00	6.00		
CH ₄ Cylinder Conc. =	599.0	211.0	=C ₂ H ₆ Cylinder Conc.									
CH ₄ as C ₂ H ₆ =	580.3	1179.3	=total CH ₄ equivalent									
ALL POINTS ARE 15 MINUTES OF STABILITY AS OF SEPTEMBER 23, 2015												
Calibrator Flow Rates (cc/min)												
Point	Diluent	Cal Gas	Total Flow	Calculated CH ₄ (ppm)	Calculated NMHC (ppm)	Calculated THC (ppm)	Indicated CH ₄ (ppm)	Indicated NMHC (ppm)	Indicated THC (ppm)	CH ₄	NMHC	THC
as found zero	2443	0.00	2443	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
as found high	2383	60.27	2443	14.78	14.31	29.09	13.96	14.18	28.14	1.058	1.009	1.034
adjusted zero	2443	0.00	2443	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
adjusted high	2383	60.27	2443	14.78	14.31	29.09	14.79	14.33	29.12	0.999	0.999	0.999
mid	2425	30.19	2455	7.37	7.13	14.50	7.46	7.25	14.70	0.987	0.984	0.986
low	2439	15.67	2455	3.82	3.70	7.53	3.89	3.77	7.66	0.983	0.982	0.983
calibrator zero	2443	0.00	2443	0.00	0.00	0.00	0.00	0.00	0.00	n/a	n/a	n/a
									Average C.F.=	0.990	0.988	0.989
Linear Regression/Calibration Results:												
Correlation Coeffecient =	1.000	1.000	1.000				LIMITS					
Slope =	1.000	1.001	1.000				> or = 0.995					
b (Intercept as % of full scale)=	0.21%	0.23%	0.22%				.95-1.05					
% change in C.F. from last cal=	-6.06%	-1.04%	-3.58%				± 3% F.S.					
As found:												
Interface Board Voltages:	Bias Supply: -299.6						Calibration History cnt'd:			As left:		
Temperatures:	Detector Oven:	175.0						Crucial Settings:	Methane Start:	n/a		
	Filter:	175.0							Methane End:	n/a		
	Column Oven:	75.0							Backflush:	n/a		
	Internal:	26.3							NMHV Start:	n/a		
Cylinder Pressures/reg.:	Carrier:	900	50					NMHV End:	n/a			
	Fuel:	1200	50					Run History>1:	Date:	02Mar2017		
	Span Gas:	1400	15					Time:	10:33			
	Zero Air Generator:	45							CH ₄ PK HT:	0		
Internal Pressures:	Carrier:	28.6							CH ₄ RT:	12.2		
	Fuel:	37.6							CH ₄ Baseline:	1715		
	Air:	34.3							CH ₄ LOD:	12		
FID Status:	Status:	LIT							CH ₄ SD:	4		
	Counts:	20946							CH ₄ CONC:	0.00		
	Flame:	350.5							NM PK HT:	0		
	Det Base:	175.1							NM Peak Area:	0		
Flame and Power Stats:	Last Power On:	01Feb2017@14:21							NM CONC:	0.00		
	Flameouts:	1							NM Base Start:	1718		
	Det Oven at Start:	151.7							NM Base End:	1734		
	Col Oven at Start:	70.3							NM LOD:	22		
Calibration History:	Time:	01Feb2017@15:46							NM Start IDX:	61		
	Type:	SPAN							NM End IDX:	89		
	Status:	Good							NM Max Slope:	3.9e+00		
	Check/Adjust:	Adjust							NM Min Slope:	-6.6e+00		
	CH ₄ Span Conc:	14.62							NM PT Count:	12		
	CH ₄ SP Ratio:	0.000675							Previous CH4:	8.72		
	CH ₄ RT:	12.4							Previous NMHC:	10.94		
	CH ₄ PK IDX:	22							Previous THC:	19.68		
	CH ₄ PK HT:	21656							New CH4:	9.24		
	NM Span Conc:	14.02							New NMHC:	10.93		
	NM SP Ratio:	0.00015							New THC:	20.19		
Comments:												
The analyzer sample inlet filter was changed.												
No zero adjustment was required/made. As found zero values were copied to adjusted zero values for linearity calculation purposes.												
The analyzer cooling fan filter(s) were cleaned.												
Flow check performed before low point. 'Flowmeters = Mesalabs Defender 530												



Station: THREE CREEKS #842 TRAILER Daily: 2017/03/02 Type: AVG 1 Min. [1 Min.]



WIND SYSTEM



Meteorological Sensor Audit/Calibration

Location Information						
Company:	PRAMP	Performed By:	Chris Wesson			
Audit Location:	842b	Reviewed By:	Trina Whitsitt			
Audit Date:	February 14, 2017	Start /End Time (mst):	11:37 / 11:58			
Wind Sensor Information						
Sensor ID Data:		Sensor Outputs:				
Sensor Make:	RM Young	Velocity Voltage Output Range:	0-1			
Sensor Model:	05305VK	Velocity Unit Output Range:	0-200			
Serial #:	92411	Direction Voltage Output Range:	0-1			
Previous Cal/Audit Date:	October 12, 2016	Direction Unit Output Range:	0-360			
Wind Calibrator Information						
Calibrator Make/ Model:	RM Young 18802	Serial #:	CA 0309			
Maxxam Unit ID #:	13-3357	Certification Date:	October 6, 2016			
Wind Speed Audit Data **+/- 2% of the average correction factor is the limit**						
RPM	Wind Speed Generated kph	Clockwise Wind Speed kph	Counter Clockwise Wind Speed kph	Correction Factor		
0	0	0.0	0.0	-		
1000	17.6	17.6	17.7	1.001		
2000	35.3	35.1	35.2	1.005		
3000	52.9	52.6	52.6	1.006		
4000	70.6	70.2	70.2	1.006		
5000	88.2	87.7	87.7	1.006		
6000	105.8	105.2	105.2	1.006		
7000	123.5	122.7	122.7	1.006		
8000	141.1	140.2	140.2	1.007		
9000	158.8	157.6	157.6	1.007		
10000	176.4	175.1	175.2	1.007		
The audit meets AMD requirements.			Average Correction Factor=	1.006		
Wind Direction Audit Data **+/- 5° of the absolute average degrees difference for all points is the limit**						
Generated Wind Direction 0-360 (Up)	Generated Wind Direction 360-0 (Down)	Indicated Wind Direction 0-360 (Up)	Indicated Wind Direction 360-0 (Down)	Degrees Difference 0-360 (Up)	Degrees Difference 360-0 (Down)	Average Absolute Degrees Difference
0	355	0	351	0.4	3.7	2.0
30	330	30	327	-0.1	3.0	1.5
60	300	60	298	-0.5	2.1	1.3
90	270	90	269	0.0	1.5	0.8
120	240	120	239	0.3	1.4	0.9
150	210	150	209	0.3	1.0	0.7
180	180	180	180	0.0	0.4	0.2
210	150	209	150	0.8	0.5	0.7
240	120	240	119	0.5	0.8	0.6
270	90	270	91	-0.1	-0.8	0.4
300	60	298	61	2.1	-0.6	1.3
330	30	328	31	1.7	-0.8	1.2
355	0	351	0	3.9	0.1	2.0
The audit meets AMD requirements.			Average Absolute Degrees Difference=	1.0		
Comments: Alignment with true north confirmed whilst remounting (magnetic declination = 15°)						

CALIBRATORS

Calibrator Performance Audit

Oxides Of Nitrogen

File No. 2016-077A

Company	<u>Maxxam</u>		Operator:	<u>Christopher Wesson</u>	
Calibrator: Make/Model <u>Sabio 2010</u> Serial Number <u>17100415</u> Last Verification Date <u>May 2015</u> NO Cylinder S/N <u>LL42475</u> NO/NOX Concentration <u>48.5/48.5</u>			Flow Measurement Device: Make/Model <u>N/A</u> Serial Number <u>N/A</u> Temperature (°C) <u>N/A</u> Barometric Pressure <u>N/A</u>		
Dilution Flow (sccm) Pt. #1 <u>5000</u> Pt. #2 <u>5000</u> Pt. #3 <u>5000</u> Gas Flow (sccm) Pt. #1 <u>80</u> Pt. #2 <u>40</u> Pt. #3 <u>20</u>					

Calibrator Flow (sccm)		Calculated Conc.(ppm)		Indicated Conc.(ppm)			% Difference vs Audit Gas	
Dilution	Gas	NO	NOx	NO	NO ₂	NOx	NO	NOx
5000	0.0	0.000	0.000	0.000	0.000	0.000	Limit ± 10%	
5001	80.7	0.783	0.783	0.810	-0.004	0.806	3%	3%
5001	39.4	0.382	0.382	0.395	-0.001	0.393	3%	3%
5000	19.8	0.192	0.192	0.198	0.000	0.198	3%	3%
Absolute Average Percent Difference							3%	3%

LINEAR REGRESSION ANALYSIS				$y=mx+b$ (where x=calculated concentration, y=indicated concentration)			
<u>NO</u>		<u>LIMITS</u>		<u>NO_x</u>			
Correlation=	1.0000	≥ 0.990		Correlation=	1.0000		
m (Slope)=	1.0347	0.90-1.10		m (Slope)=	1.0292		
b (Intercept % of FS)=	-0.0283	± 3% F.S.		b (Intercept % of FS)=	0.0098		

Flow	O ₃ Conc	NO Decrease	NO	NO2	NOX	% Diff. Vs Audit gas	
5001	Lamp C.	0.000	0.808	-0.004	0.804	NO ₂ % Diff. Limit	
5001	1.316	0.476	0.332	0.472	0.804	0% ± 10%	
5001	0.696	0.234	0.574	0.231	0.805	0% ± 10%	
5001	0.392	0.089	0.719	0.086	0.805	1% ± 10%	
Absolute Average Percent Difference						1%	± 10%

LINEAR REGRESSION ANALYSIS				$y=mx+b$ (where x=calculated concentration, y=indicated concentration)			
<u>NO_x</u>		<u>LIMITS</u>					
Correlation=	1.0000	≥ 0.995					
m (Slope)=	0.9994	0.90-1.10					
b (Intercept % of FS)=	-0.3382	± 3% F.S.					

AENV Standards			NO _x Analyzer		
Audit Calibrator					
Make/Model	Teco 146i		Make/Model	Teco 42i	
Serial/AMU Number	AMU 1809		Serial/AMU Number	AMU 1868	
Last Calibration Date			Last Calibration Date	May 18, 2016	
Full Scale (ppm)			Full Scale (ppm)	1.0	

COMMENTS: Contains 50.3 ppm SO₂. Flows not measured as per Chapter 7, Section 5 of AMD.

Auditor: Al Clark Date: May 18, 2016
 Operator Signature: Al Clark Location: McIntyre Center Edmonton

Calibrator Performance Audit

Oxides Of Nitrogen

File No. 2016-510A

Company	Maxxam		Operator:	Mike			
Calibrator: Make/Model Environics 6100 Serial Number 5212 Last Verification Date February 3, 2016 NO Cylinder S/N EY0000597 NO [PPM] 49.0 NOx [PPM] 49.0 Expiry Date December 8, 2019			Flow Measurement Device: Make/Model Bios Defender 530 Serial Number HI148944 Lo 152019 Temperature (°C) 24.6 Barometric Pressure 701.4mmHg				
Dilution Flow (sccm) Pt. #1 4919 Pt. #2 4934 Pt. #3 4960 Gas Flow (sccm) Pt. #1 79.2 Pt. #2 38.3 Pt. #3 19.1							
Calibrator Flow (sccm)		Calculated Conc.(ppm)		Indicated Conc.(ppm)		% Difference vs Audit Gas	
Dilution	Gas	NO	NOx	NO	NO ₂	NOx	NO
4987	0.0	0.0000	0.0000	0.0000	0.0002	0.0002	Limit ± 10%
4998	79.2	0.7765	0.7765	0.7801	-0.0003	0.7798	0%
4977	38.3	0.3775	0.3775	0.3790	0.0000	0.3790	0%
4979	19.1	0.1880	0.1880	0.1888	-0.0001	0.1887	0%
Absolute Average Percent Difference						0%	0%
LINEAR REGRESSION ANALYSIS							
<i>y=mx+b (where x=calculated concentration, y=indicated concentration)</i>							
NO		LIMITS		NOx			
Correlation=	1.0000	≥ 0.990		Correlation=	1.0000		
m (Slope)=	1.0046	0.90-1.10		m (Slope)=	1.0041		
b (Intercept % of FS)=	-0.0080	± 3% F.S.		b (Intercept % of FS)=	0.0057		
LINEAR REGRESSION ANALYSIS							
<i>y=mx+b (where x=calculated concentration, y=indicated concentration)</i>							
NO₂		LIMITS					
Correlation=	1.0000	≥ 0.995					
m (Slope)=	0.9936	0.90-1.10					
b (Intercept % of FS)=	-0.0733	± 3% F.S.					
AENV Standards				NO_x Analyzer			
Audit Calibrator Make/Model Thermo 146i Serial/AMU Number 1809 SRM Gas Cylinder No. CAL018140 Cylinder Conc. (ppm) 48.79				Make/Model Thermo 42i Serial/AMU Number 1868 Last Calibration Date February 13, 2017 Full Scale (ppm) 1.0 Cylinder Gas Expiry Date March 28, 2019			
COMMENTS: Gas has ~50ppm SO ₂							
Auditor: <u>Shea Beaton</u>				Date: February 14, 2017			
Operator Signature:				Location: McIntyre Center Edmonton			

CALIBRATION GASES



Calibration Gas Audit

Single Component Cylinder Gas

File No. 2015-114CGA

Company: Maxxam

Operator's Name: Chris Wesson

Cylinder #: LL119317 Concentration PPM: 49.9 Tolerance(%) 2 Certified By: Air Liquide

Reference Calibrator and Gas:

Make/Model: Thermo146i

Serial Number: 1809

Last Verification Date: February 2, 2016

Gas Type: SO2 Conc. 98.07

Cylinder Number: CAL016625

Flow Measurement Device:

Make/Model: Bios DC-2

Serial Number: Bios D

Temp.°C: 24.5

B.P. 702mmHg

Reference Analyzer:

Make/Model: Thermo 43C Serial/AMU Number: 1623

Instrument Settings: Zero: 8.7 Span: 1.027 Range: 1.0

Last Calibration: Date: 1-Feb-16 C.F. 1.000 Done By: SB

Calibrator Flows (scm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
4945	0.00	0.000	X	X	X
4937	78.87	0.789	0.01598	62.597	49.4
4956	39.38	0.392	0.00795	125.851	49.3
4940	19.50	0.193	0.00395	253.333	48.9
Average Cylinder Concentration:					49.2

Previous Stated Concentration PPM: 49.9

Percent variance from Stated: 1.4

Meets Manufacturer Tolerance. Use manufacturers stated concentration COMMENTS: SO2/NO blend 50.3ppm NO

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder

Auditor: Shea Beaton
Operator Signature:

Date: February 2, 2016

Location: McIntyre Center Edmonton



Calibration Gas Audit Single Component Cylinder Gas

File No. 2015-109CGA

Company: Maxxam

Operator's Name: Chris Wesson

Cylinder #: BLM001927 Concentration PPM: 10.3 Tolerance(%) 2 Certified By: Air Liquide

Reference Calibrator and Gas:

Make/Model: R&R MFC 201

Serial Number: AMU 1690

Last Verification Date: February 2, 2016

Gas Type: H2S Conc. 20.43

Cylinder Number: CAL015584

Flow Measurement Device:

Make/Model: Bios DC-2

Serial Number: Bios D

Temp. °C: 24.5

B.P. 702mmHg

Reference Analyzer:

Make/Model: Thermo 450i Serial/AMU Number: 1980

Instrument Settings: Zero: 15.3 Span: 1.126 Range: 0.1

Last Calibration: Date: 1-Feb-16 C.F. 1.000 Done By: SB

Calibrator Flows (scm)		Indicated Concentration (PPM)	Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration
Dilution	Gas				
5025	0.0	0.000	X	X	X
5058	37.84	0.078	0.00748	133.668	10.4
5059	17.85	0.036	0.00353	283.417	10.3
5031	9.15	0.019	0.00182	549.836	10.2
Average Cylinder Concentration:					10.3

Previous Stated Concentration PPM: 10.3

Percent variance from Stated: 0.1

Meets Manufacturer Tolerance. Use manufacturers stated concentration COMMENTS: _____

<=5% Outside Manufacturer Tolerance. Use manufacturers concentration _____

> 5% Outside Manufacturer Tolerance. **DO NOT USE** this cylinder _____

Auditor: Shea Beaton

Date: February 2, 2016

Operator Signature:

Location: McIntyre Center Edmonton



Calibration Gas Audit

CH4 / C3H8 Cylinder Gas

File No. 2015-091CGA

Company: Maxxam	Operators name: Chris Wesson		
Cylinder #: LL86139	Conc CH4 (PPM) 599/211	Tolerance (%) 0.5	Certified By: Praxair
Reference Calibrator and Gas: Make/Model R&R MFC 201 Serial Number AMU 1698 Last Verification Date January 18, 2016 Gas Type CH4 Conc. 999.2 Cylinder Number D751932 Gas Type C3H8 Conc. 246.5 Cylinder Number XF0037998		Flow Measurement Device: Make/Model Bios DC-2 Serial Number Bios D Temp. °C 23 B.P. 599mmHg	
Reference Analyzer: Make/Model Thermo 55C Instrument Settings Zero: NA Span: NA Range: 20.0 Last Calibration: Date: 18-Jan-16 C.F. 1.000 Done By: SB			

Calibrator Flows (scfm)		Indicated Conc. (ppm)		Gas Flow/ Dilution Flow	Concentration Factor	Cylinder Concentration	
Dilution	Gas	CH4	C3H8			CH4	C3H8
2583	0.00	0.00	0.00	X	X	X	X
2635	56.52	12.80	12.59	0.02145	46.621	597	213
2592	19.72	4.54	4.49	0.00761	131.440	597	215
2584	9.69	2.25	2.24	0.00375	266.667	600	217
Average Cylinder Concentration:						598	215

CH4

Previous Stated Concentration PPM: 599

C3H8

211

Percent variance from Stated: 0.2

1.9

Cylinder gas tolerances based on CH4 only

Meets Manufacturer Tolerance. Use manufacturers stated concentration

COMMENTS: _____

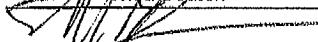
<=5% Outside Manufacturer Tolerance. Use manufacturers concentration

C3H8 manufacturers tolerance 1.1%

> 5% Outside Manufacturer Tolerance. DO NOT USE this cylinder

Auditor: 
Shea Beaton

Date: January 19, 2016

Operator Signature: 

Location: McIntyre Center Edmonton

APPENDIX IV
REPORT CERTIFICATION FORM

Report Certification Form

Alberta Airshed (if applicable)	EPA Approval or Code of Practice Registration # (if applicable)
YES	NA
Company Name (if applicable)	Industrial Operation Name (if applicable)
Peace River Area Monitoring Program Committee	Three Creeks 842b Station
Name of the Representative of the Person Responsible (Last, First, Middle)	Position / Title of the Representative of the Person Responsible
Maram Ghaleb	Project Manager, Customer Service, Air Services
Is an External Party Certifying the Report? (If 'Yes', fill in the fields below for the external person.)	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Name of External Person Certifying the Report (Last, First, Middle)	Position / Title of External Person Certifying the Report
NA	NA
Company Name for the External Person Certifying the Report	Identification of Qualifications / Professional Designations of the External Person Certifying the Report
NA	NA

I certify that I have reviewed and verified the submitted report. I also certify that the report presented with this certification form is complete, accurate and representative of the monitoring results and timeframe.



Signature of the Representative of the Person
Responsible / External Person Certifying the Report

20-04-2017

Report Issued Date (dd-mm-yyyy)

APPENDIX V
DATA VALIDATION CERTIFICATION FORM



Validation Certificate Form

Client: Peace River Area Monitoring Program Committee

Site: Three Creeks 842b Station

Project #: 8449-2017-03-80-C

Contact: Karla Reesor

Level 0 Preliminary Verification

Date 19-Apr-2017

Level 1 Primary Validation

Date 19-Apr-2017

Level 2 Final Validation

Date 20-Apr-2017

Level 3 Independent Data Review

Date 20-Apr-2017

Post-Final Validation

NA

Date NA

Notes

The Post-Final Validation step serves to re-evaluate the data that errors or omissions are discovered and/or suspected after the initial submittal of data. This validation is performed on an annual basis.